

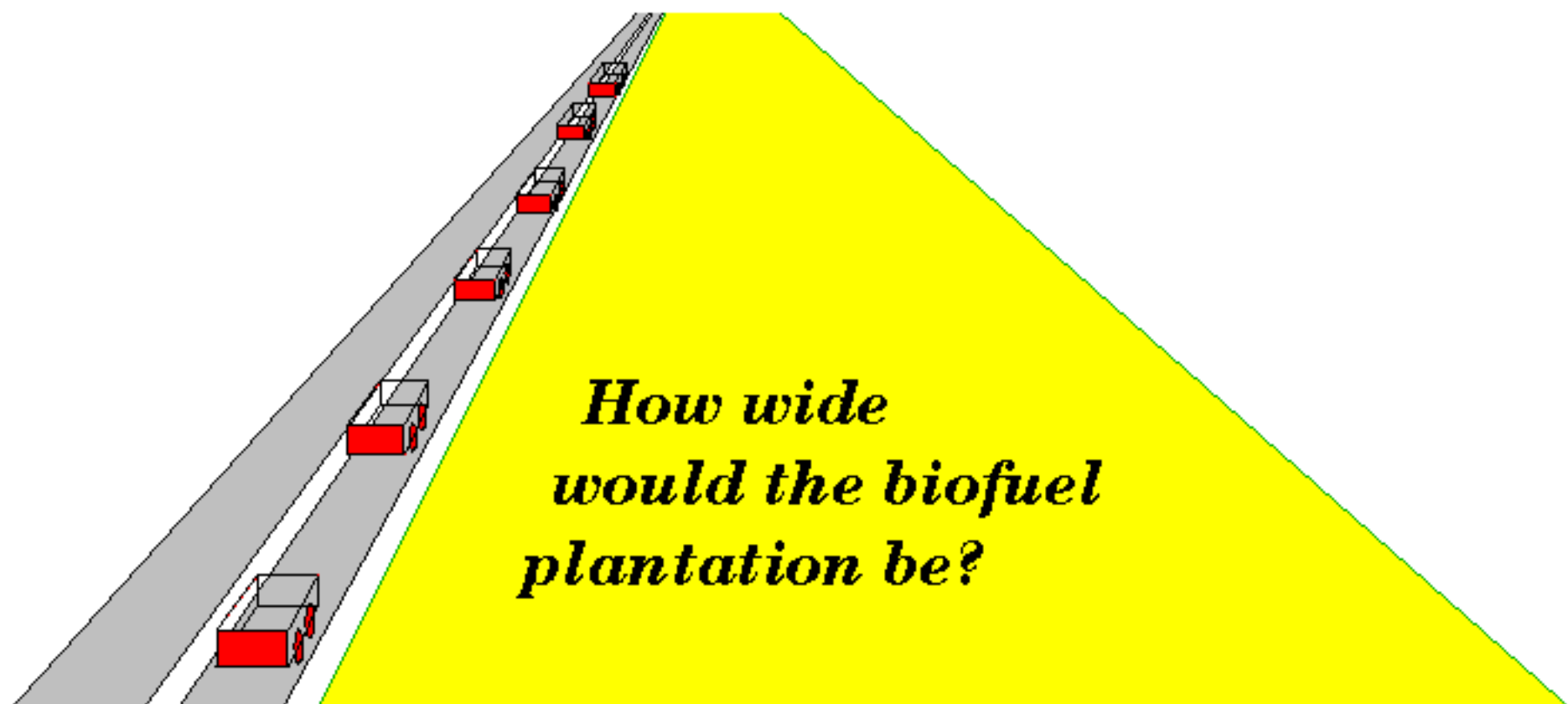
# Ups and Downs of the 2050 Calculator

2050 Community Conference Taipei February 2015

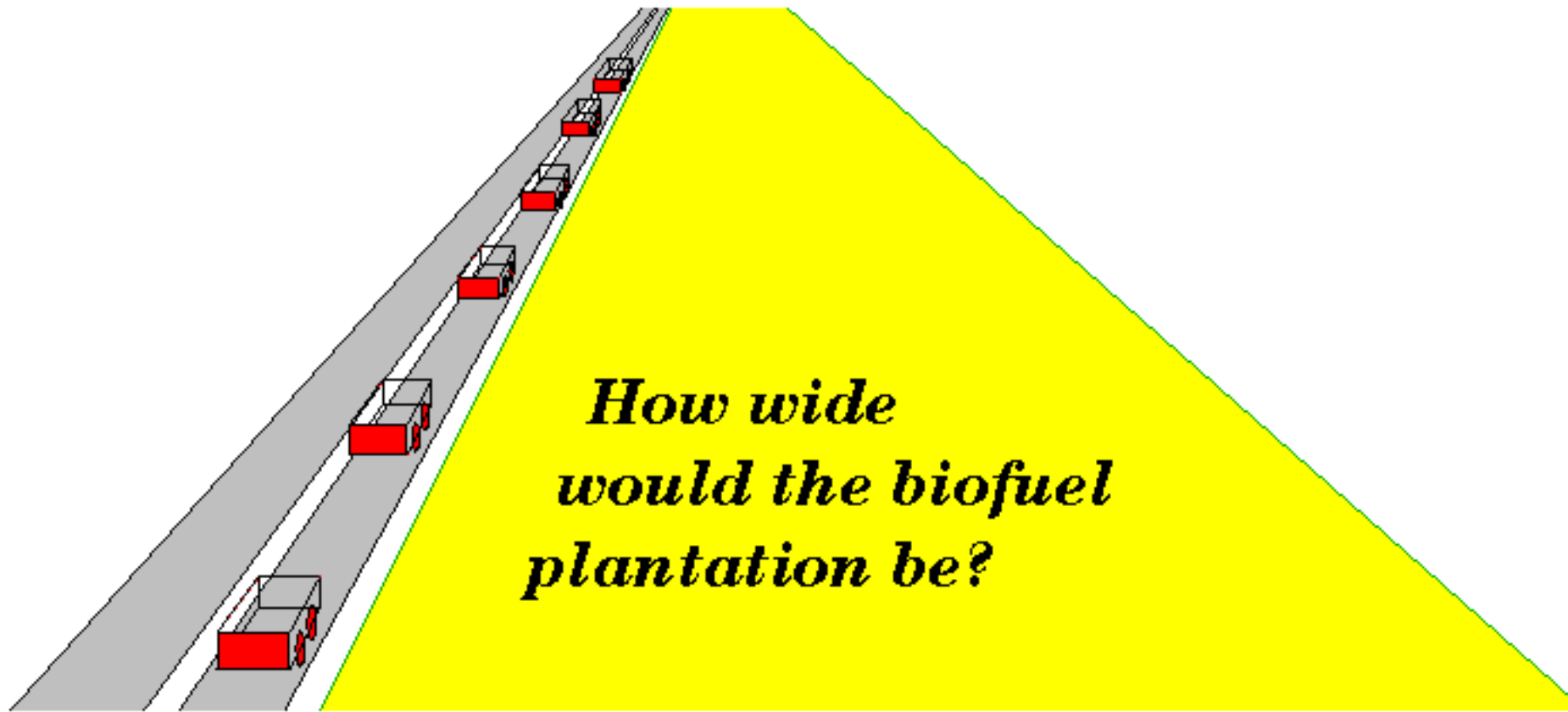
**David MacKay FRS**

Department of Engineering, University of Cambridge

Former Chief Scientific Advisor, Department of Energy and Climate Change, UK Government







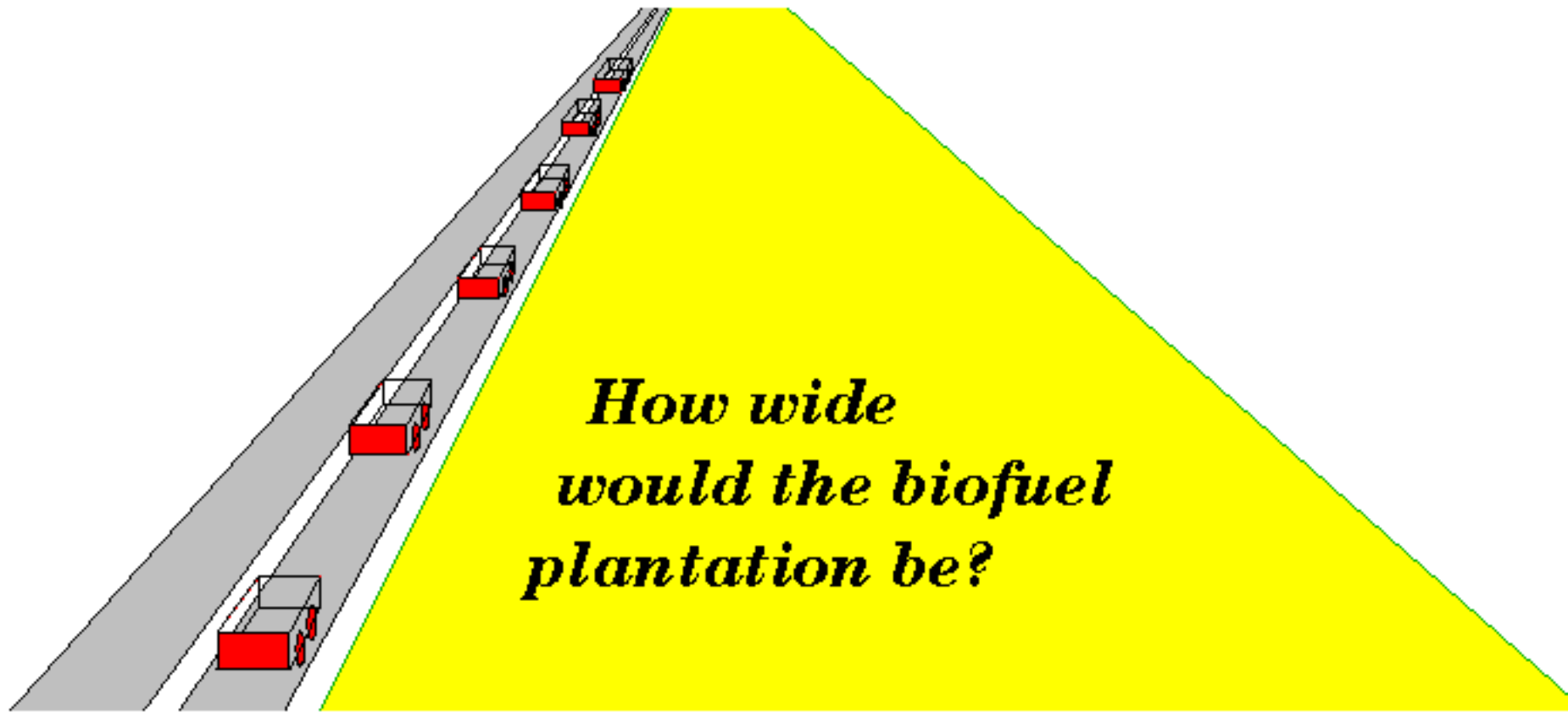
## One lane of cars

60 miles per hour

30 miles per gallon

1200 litres of biofuel per hectare per year

80 metres car-spacing



## One lane of cars

60 miles per hour

---

30 miles per gallon

1200 litres of biofuel per hectare per year

80 metres car-spacing

**= 8 kilometres wide**



wishful thinking  $\longrightarrow$  poorly-designed policies





In 2005, the Greater London Authority had a **planning requirement** that **10% of a building's energy demand is met from on-site renewable energy sources**

The designers predicted that the 3 x 19kW wind turbines would produce ~ 8% of the building's energy consumption.

If they worked as predicted, the true cost of the wind turbine's electricity would be 1200 pounds per MWh (10x off-site low-carbon electricity!)



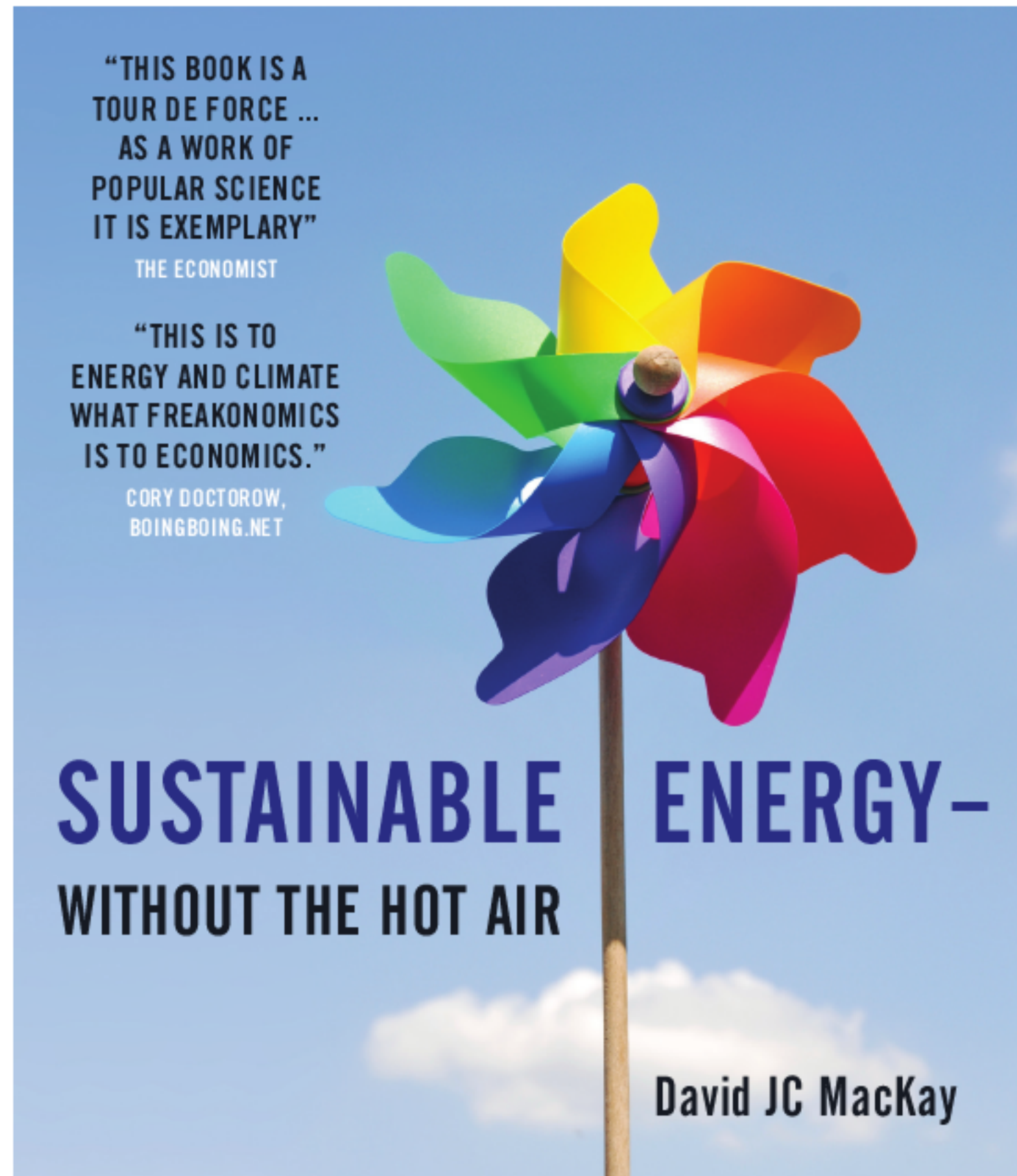
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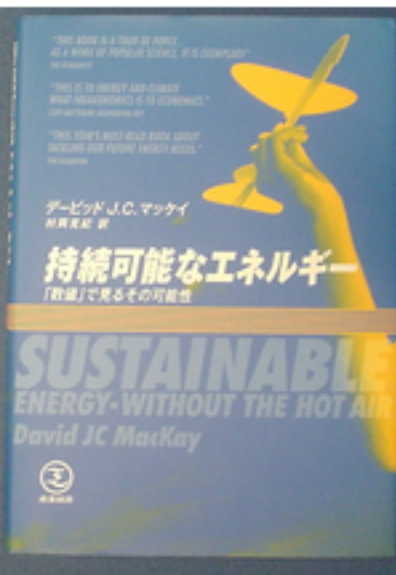
**This book is free online**



[www.withouthotair.com](http://www.withouthotair.com)



# This book is free online



DAVID JC MACKAY  
FENNTARTHATÓ ENERGIA  
MELLÉBESZÉLÉS  
NÉLKÜL



"THIS BOOK IS A  
TOUR DE FORCE ...  
AS A WORK OF  
POPULAR SCIENCE  
IT IS EXEMPLARY"  
THE ECONOMIST

"THIS IS TO  
ENERGY AND CLIMATE  
WHAT FREAKONOMICS  
IS TO ECONOMICS."

CORY DOCTOROW,  
BOINGBOING.NET



# SUSTAINABLE WITHOUT THE HOT AIR

# ENERGY-

David JC MacKay

[www.withouthotair.com](http://www.withouthotair.com)

# How to improve this situation...



- Provide facts
- Use numbers, not adjectives
- Use a single set of units
- Talk about scale
- Win trust by:
  - not promoting a solution
  - showing your working
  - getting lots of people to endorse your work



**Express all options in a single set of units**

## Huge expansion for wind turbines

There could be more than two offshore wind turbines per mile of UK coastline under plans being set out by ministers.



The aim is for 20% of EU energy to come from renewables by 2020

Business Secretary John Hutton says he wants to open up British seas to allow enough new turbines - up to 7,000 - to power all UK homes by the year 2020.

John Sauven, the executive director of Greenpeace, said that the plans amounted to a "wind energy revolution".

"And Labour needs to drop its obsession with nuclear power, which could only ever reduce emissions by about 4% at some time in the distant future."

How does nuclear's pathetic 4% compare with the proposed offshore wind?

# Huge expansion for wind turbines

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"And Labour needs to drop its obsession with nuclear power, which could only ever reduce emissions by about 4% at some time in the distant future."

## How does nuclear's pathetic 4% compare with the proposed offshore wind?

'33GW' of offshore wind would deliver on average 10GW, which is 4kWh/d per person

4%!

4 kWh/d

4 kWh/d

'all homes'

4 kWh/d

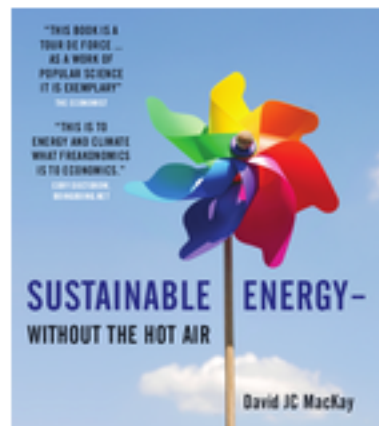
10 GW nuclear

4 kWh/d

33 GW wind

# How the Calculator evolved





over 2 tons per person of stuff every year, of which about 1.3 tons per person are processed and manufactured stuff like vehicles, machinery, white goods, and electrical and electronic equipment. That's about 4 kg per day per person of processed stuff. Such goods are mainly made of materials whose production required at least 10 kWh of energy per kg of stuff. I thus estimate that this pile of cars, fridges, microwaves, computers, photocopiers and televisions has an embodied energy of at least 40 kWh per day per person.

To summarize all these forms of stuff-transport, I will put on the consumption stack 48 kWh per person for the making of stuff (made up of at least 10 kWh for the making of stuff daily newspaper, 2 for road-transport, and another 12 kWh by sea, by road, and by



Figure 4.1. Cambridge mean wind speed in metres per second, daily (red line), and half-hourly (blue line) during 2006. See also figure 4.6.



Cairngorm mean wind speed in metres per second, during

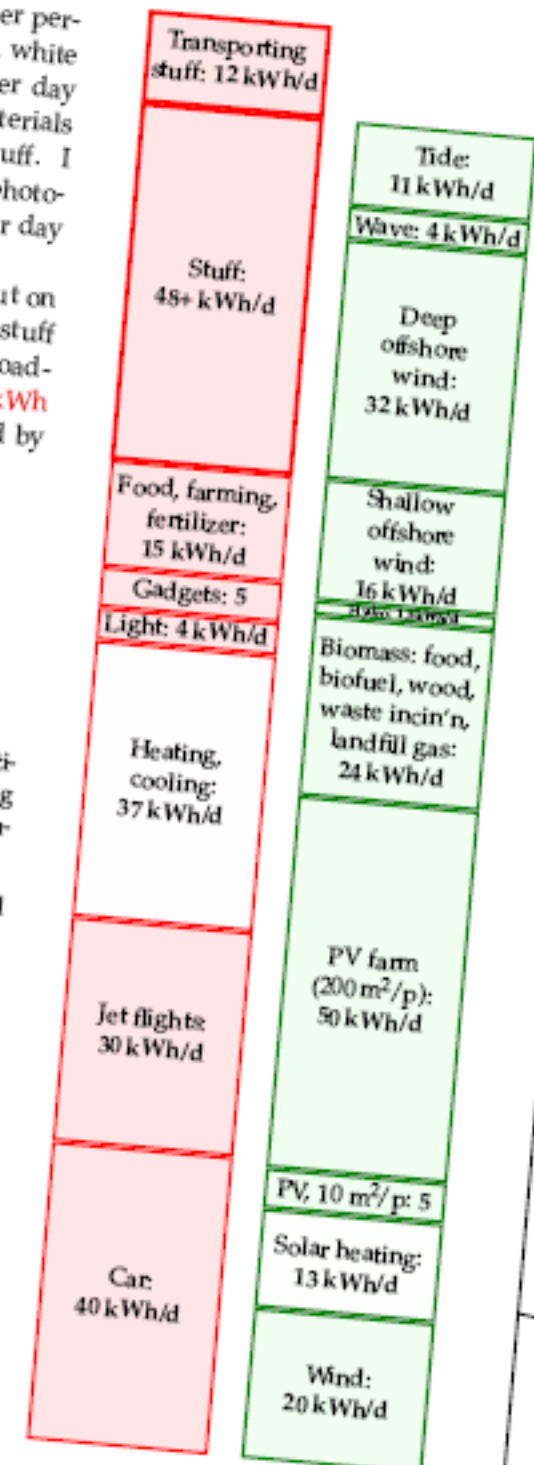


Figure 15.11. Making our stuff costs at least 48 kWh/d. Delivering the stuff costs 12 kWh/d.



Figure 25.3. Stirling dish engine. These beautiful concentrators deliver a power per unit area of roughly 15 W/m<sup>2</sup>.

# 4 Wind

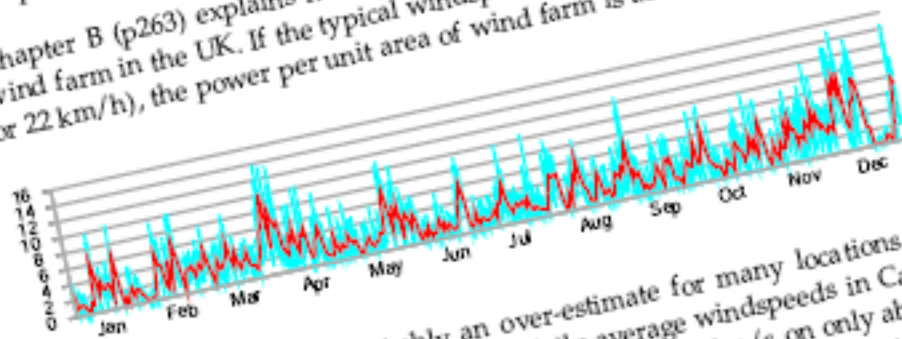
The UK has the best wind resources in Europe  
Sustainable Development Commission

Wind farms will devastate the countryside pointlessly.  
James Lovelock

How much wind power could we plausibly generate?  
We can make an estimate of the potential of on-shore (land-based) wind in the United Kingdom by multiplying the average power per unit land-area of a wind farm by the area per person in the UK:

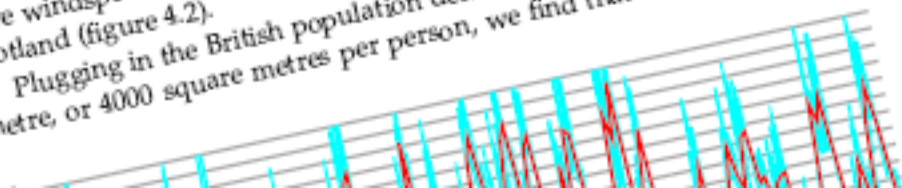
$$\text{power per person} = \text{wind power per unit area} \times \text{area per person.}$$

Chapter B (p263) explains how to estimate the power per unit area of a wind farm in the UK. If the typical windspeed is 6 m/s (13 miles per hour, or 22 km/h), the power per unit area of wind farm is about 2 W/m<sup>2</sup>.

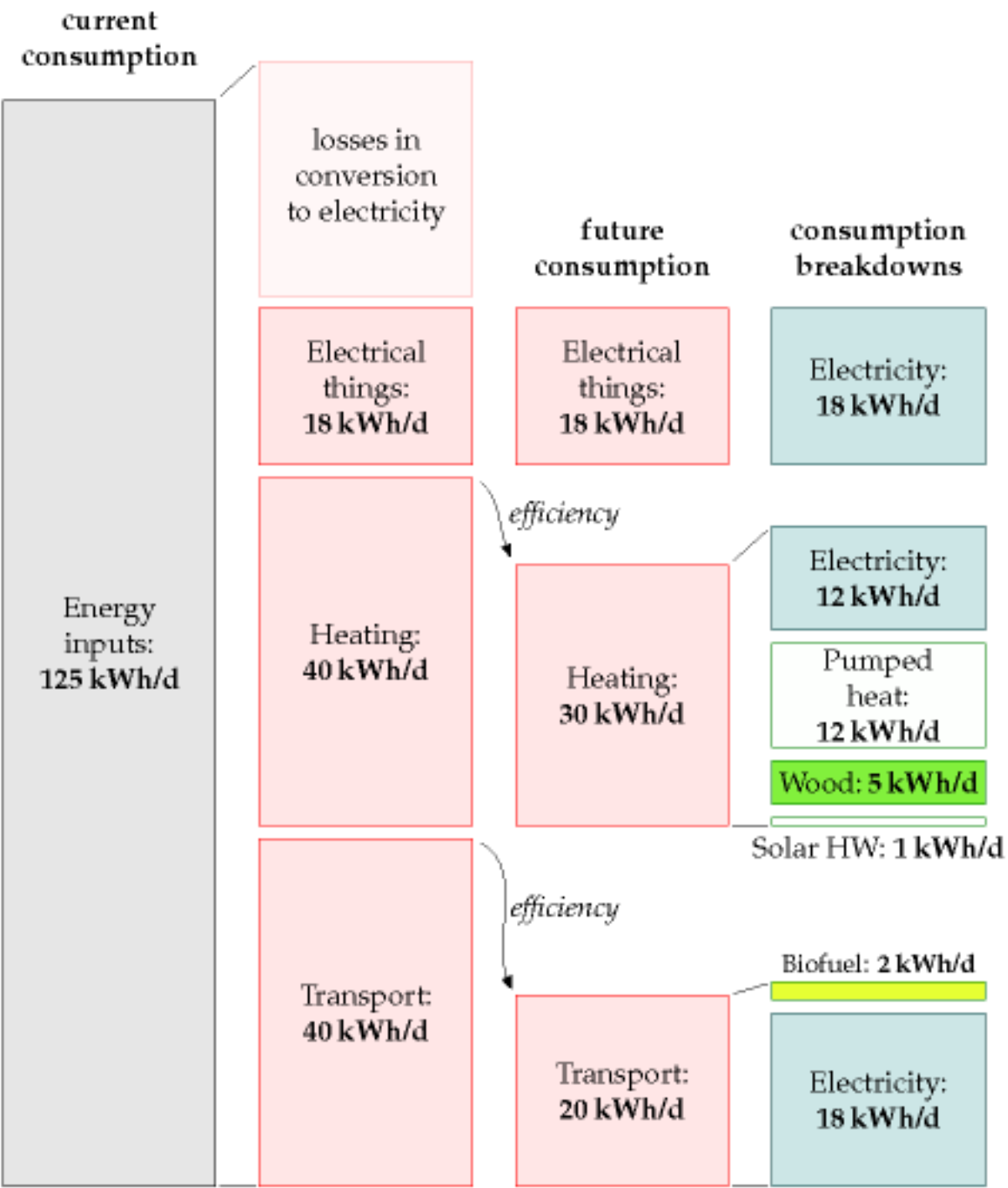


This figure of 6 m/s is probably an over-estimate for many locations in Britain. For example, figure 4.1 shows daily average windspeeds in Cambridge during 2006. The daily average speed reached 6 m/s on only about 30 days of the year - see figure 4.6 for a histogram. But some spots do have windspeeds above 6 m/s - for example, the summit of Cairngorm in Scotland (figure 4.2).

Plugging in the British population density: 250 people per square kilometre, or 4000 square metres per person, we find that wind power could



# Five plans for Cartoon-Britain



## Key ideas

Insulation  
Heat pumps

25% of UK  
forests, willow, miscanthus  
1 sq m per person HW

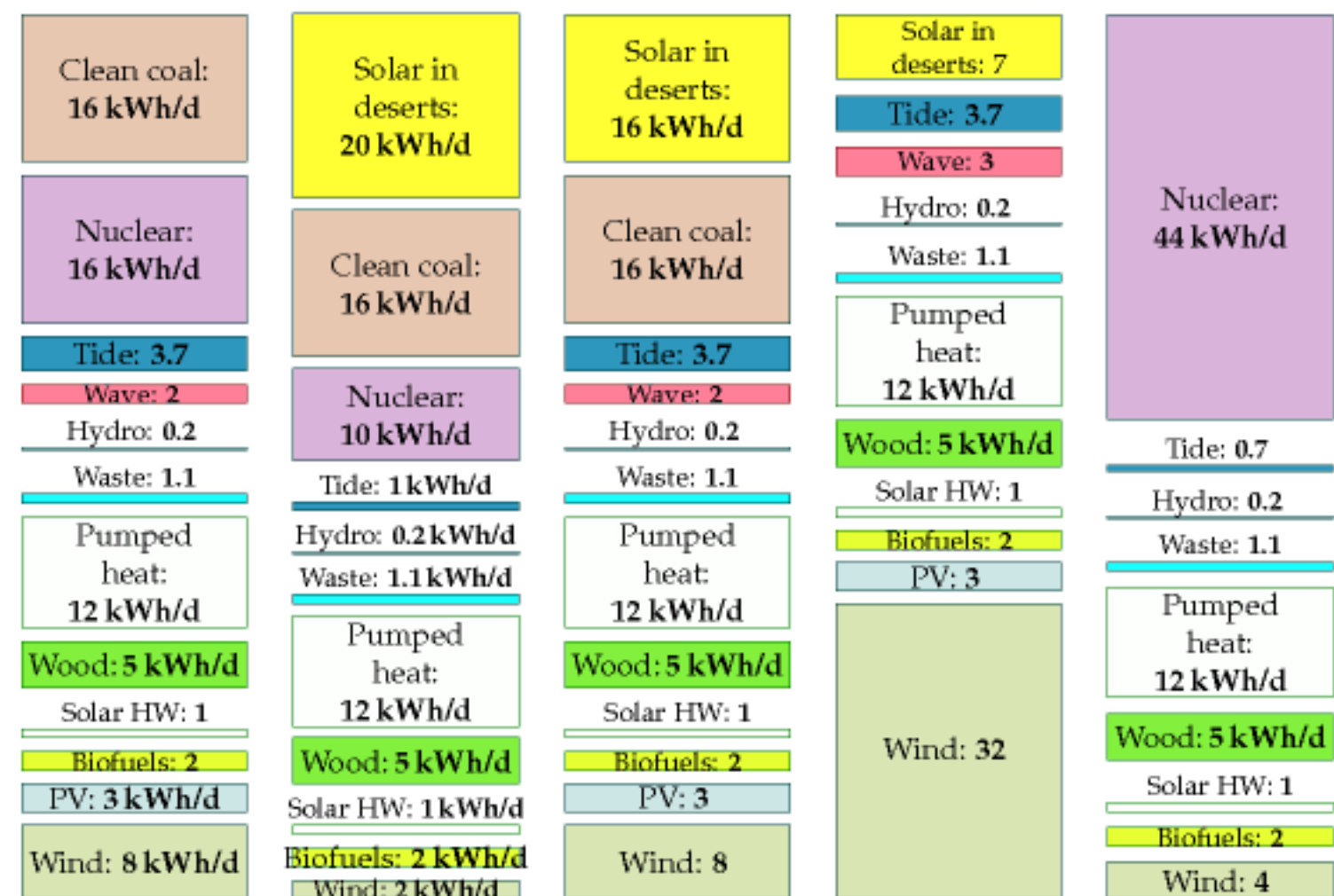
12% of UK for biofuels

Electric vehicles

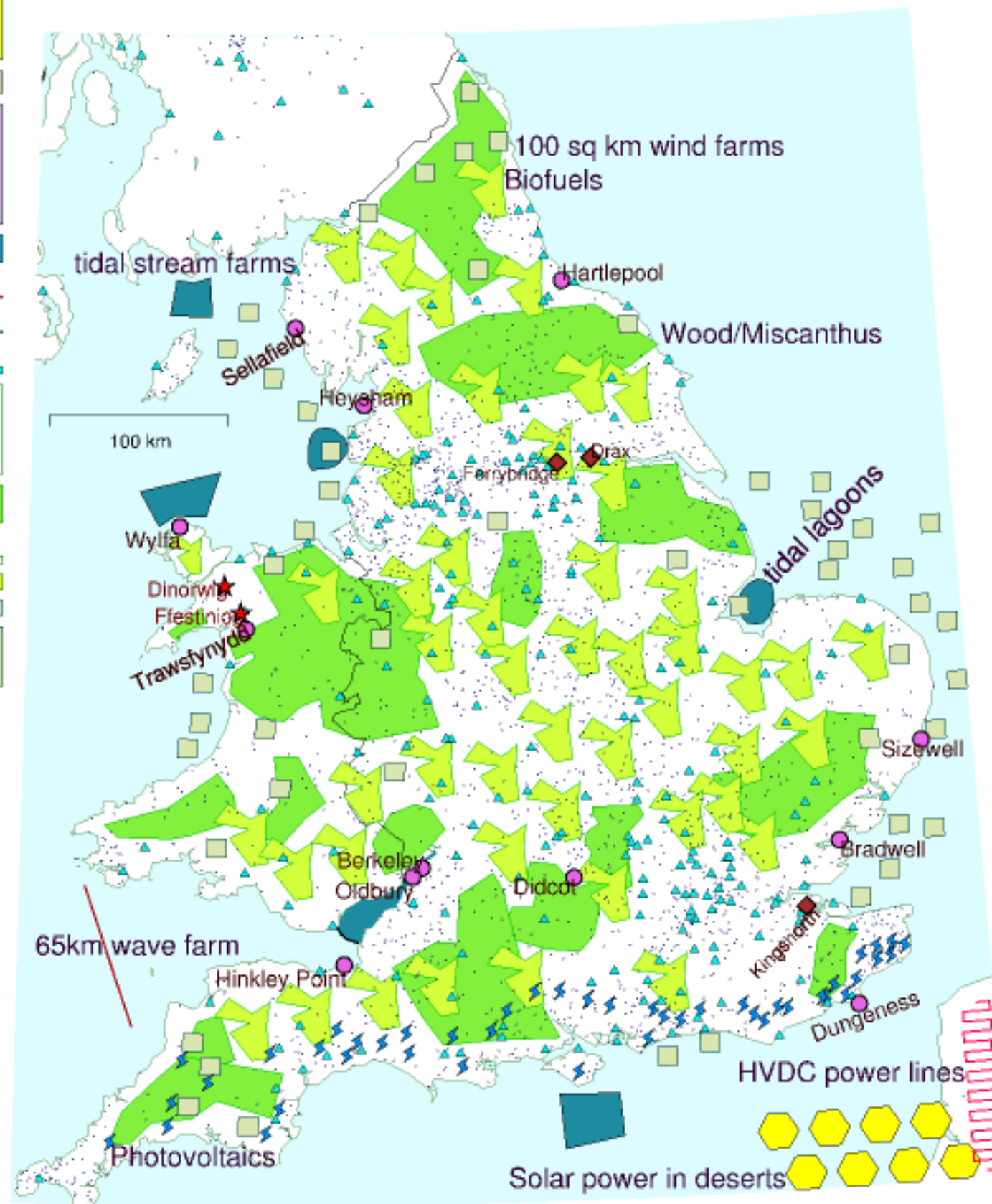
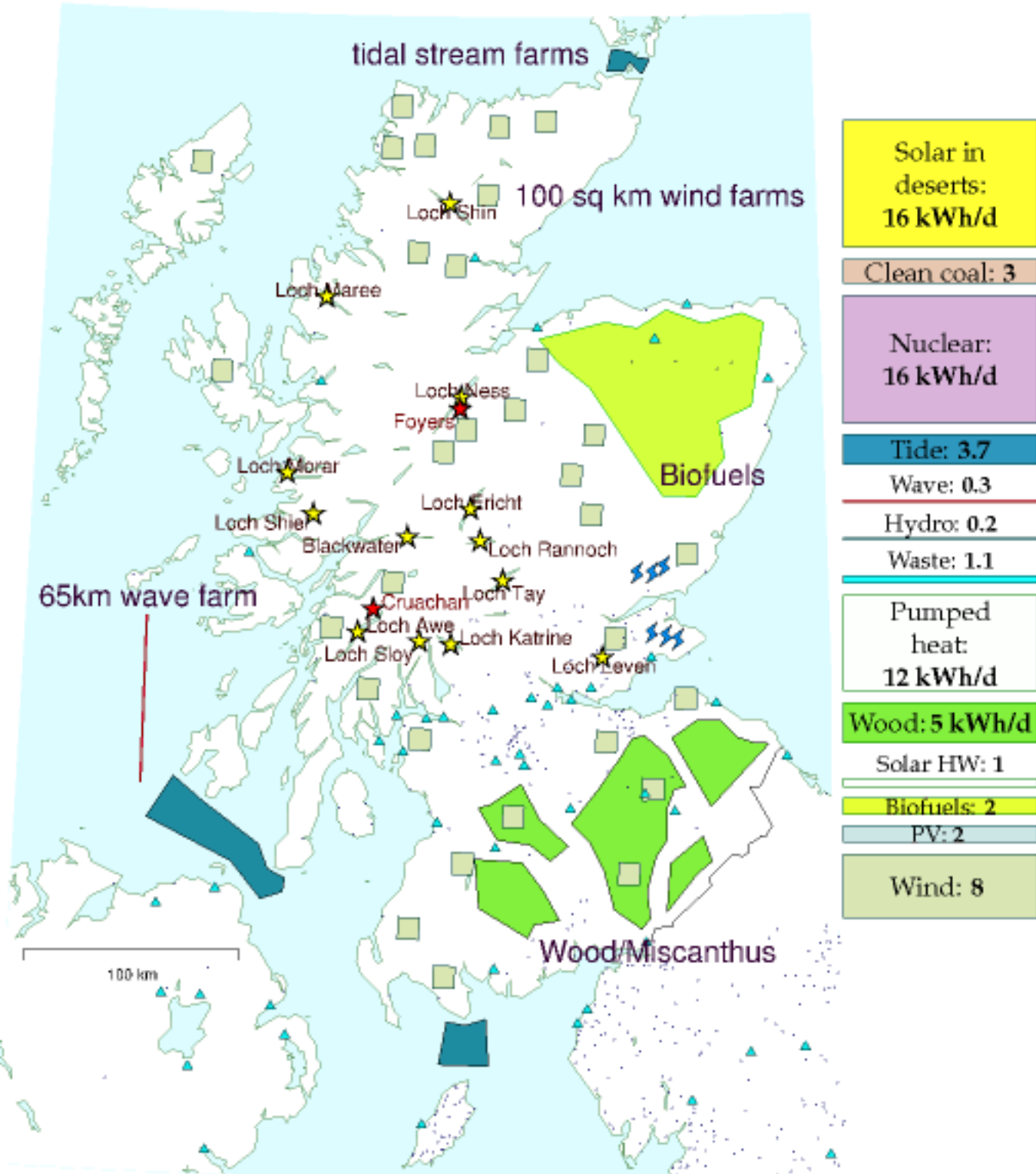
50 kWh/d is 125 GW



# Five plans for Cartoon-Britain



Diversity      NIMBY      Libdem      Green      Economist





# This plan's mix



Jack-up barges cost 60M

Solar in deserts: 16 kWh/d
Clean coal: 3
Nuclear: 16 kWh/d
Tide: 3.7
Wave: 0.3
Hydro: 0.2
Waste: 1.1
Pumped heat: 12 kWh/d
Wood: 5 kWh/d
Solar HW: 1
Biofuels: 2
PV: 2
Wind: 8

Four Londons' worth

Use for cofiring biomass with CCS

40GW - four-fold increase

25% of UK - forests, willow, miscanthus

1 sq m per person HW

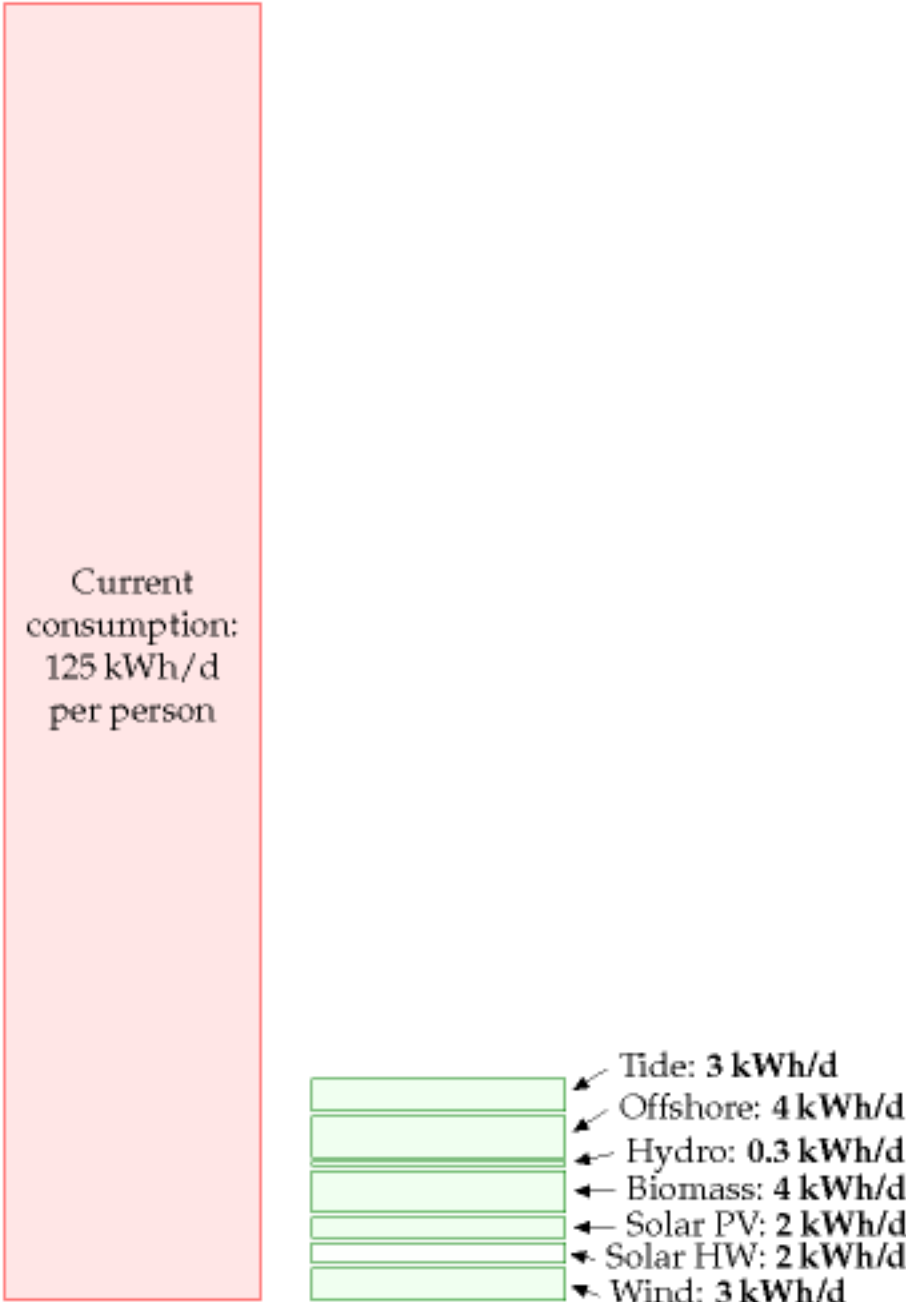
12% of UK for biofuels

Half of all roofs

33-fold increase in wind capacity

[Jet flights: 5kWh/d/p, while oil lasts]

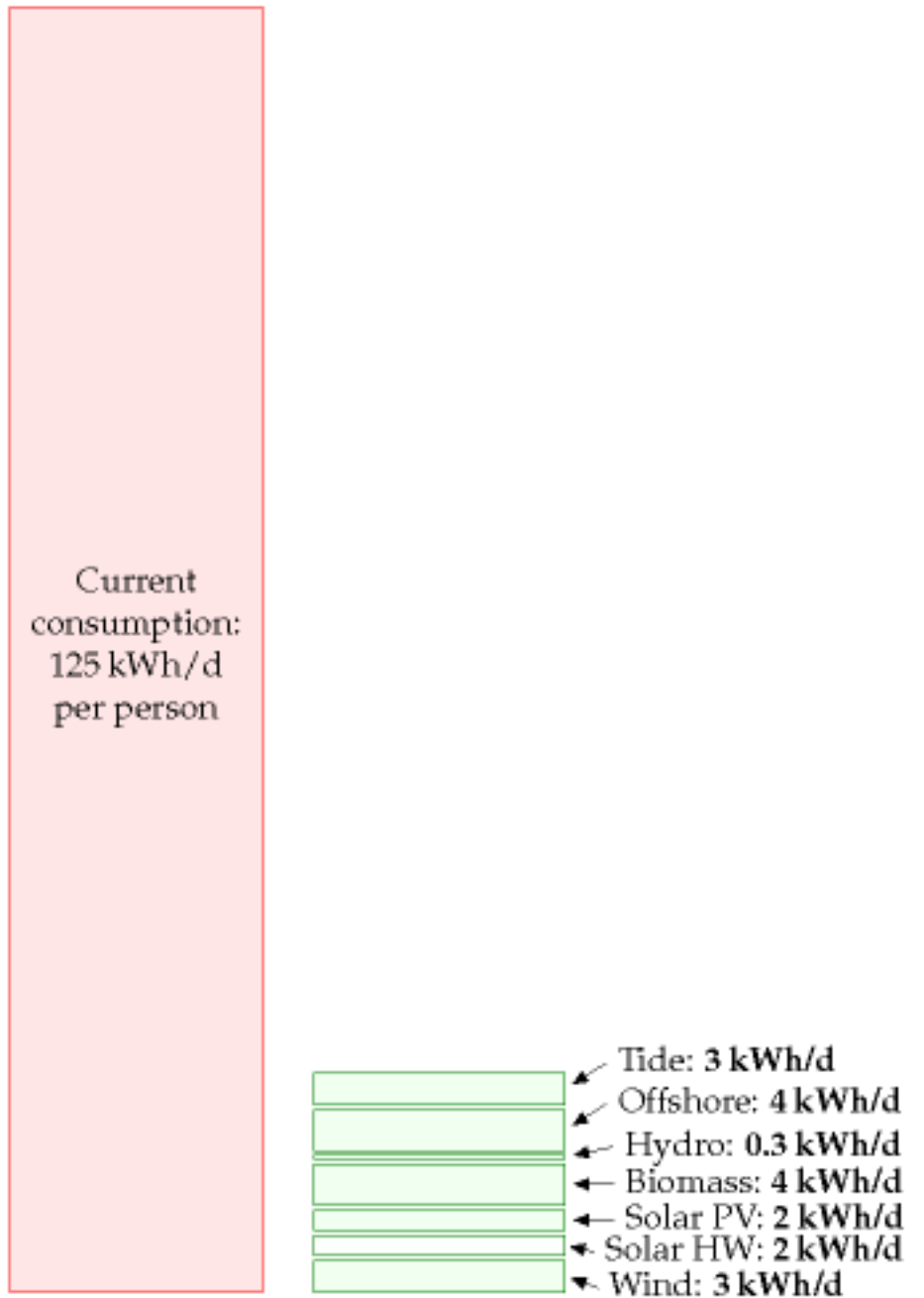
# Don't promote a solution





# Don't promote a solution

"you figure it out"



# Some inconvenient truths

$$2 + 2 \neq 120$$

**A country like Britain  
can't live on  
its own renewables**  
- at least,  
not as we currently live

**Cities cannot be  
self-sufficient**

**To make a difference,  
renewables have to be  
country-sized**



# The first Calculator - [sustainableenergyboardgame.weebly.com](http://sustainableenergyboardgame.weebly.com) - Emilia Melville









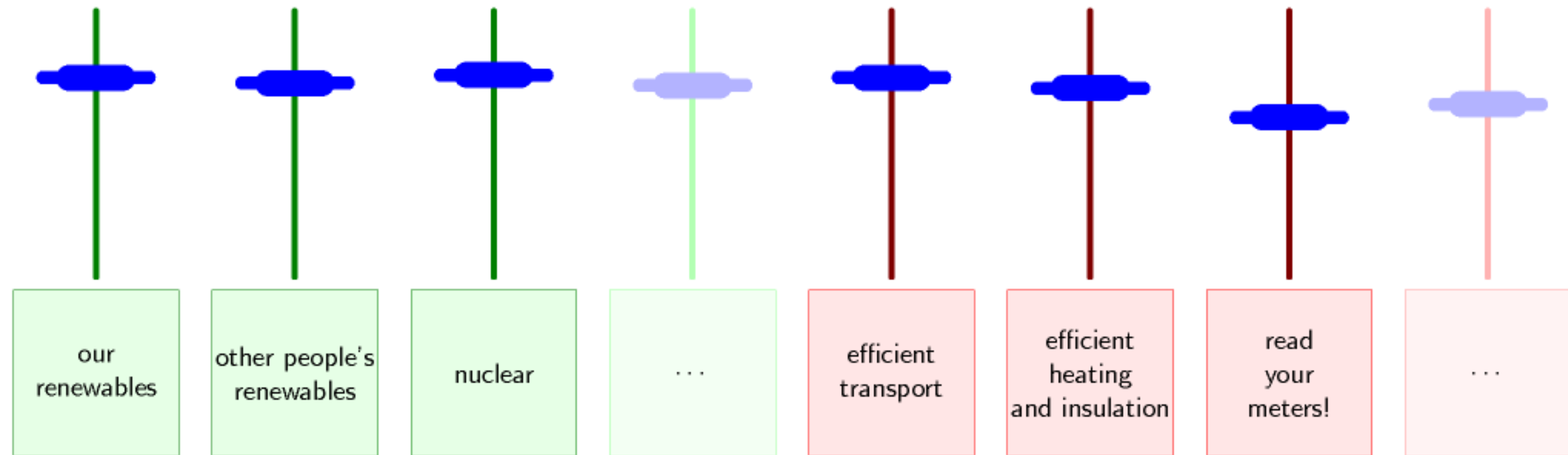








# We need a plan that adds up!



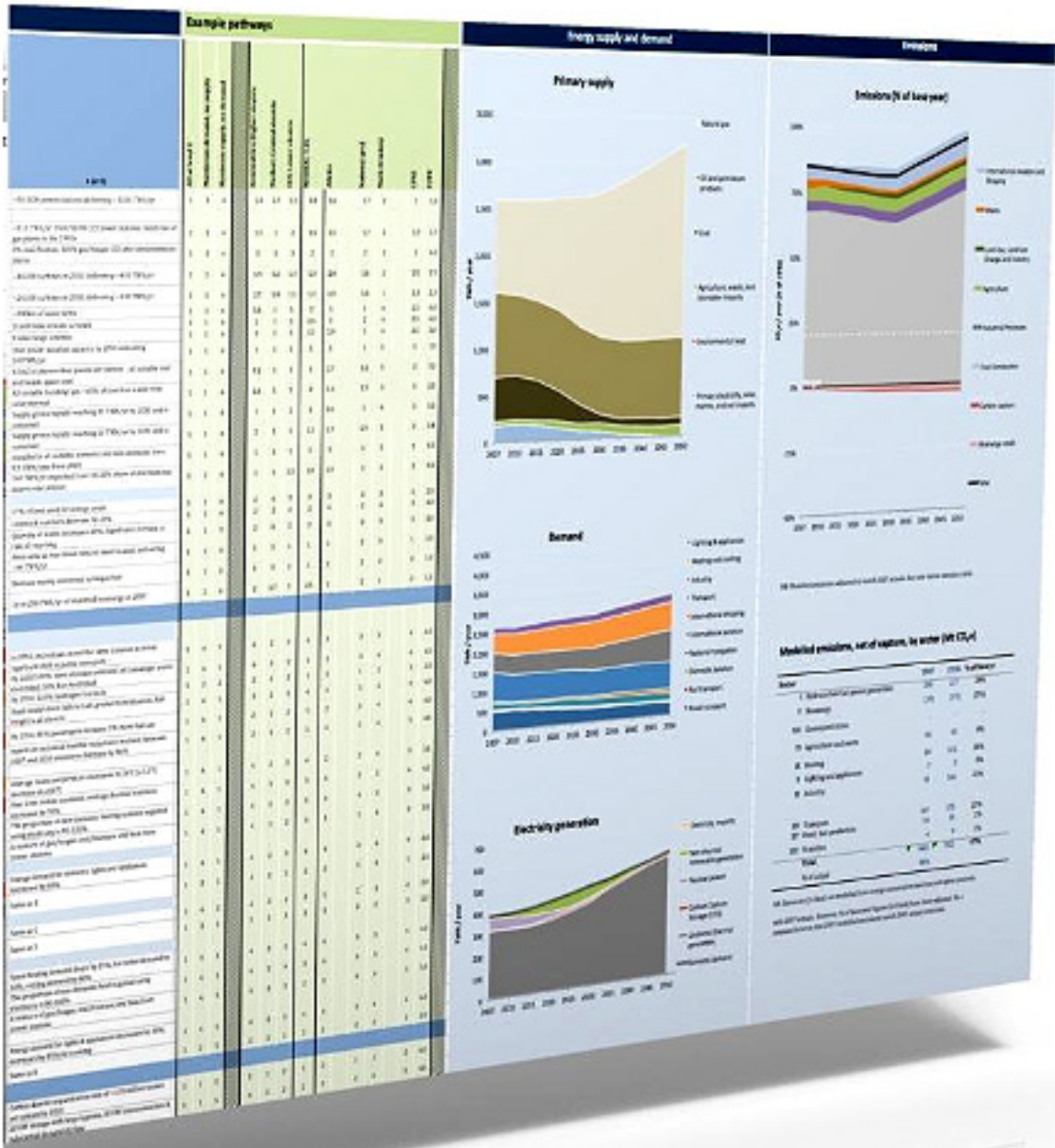




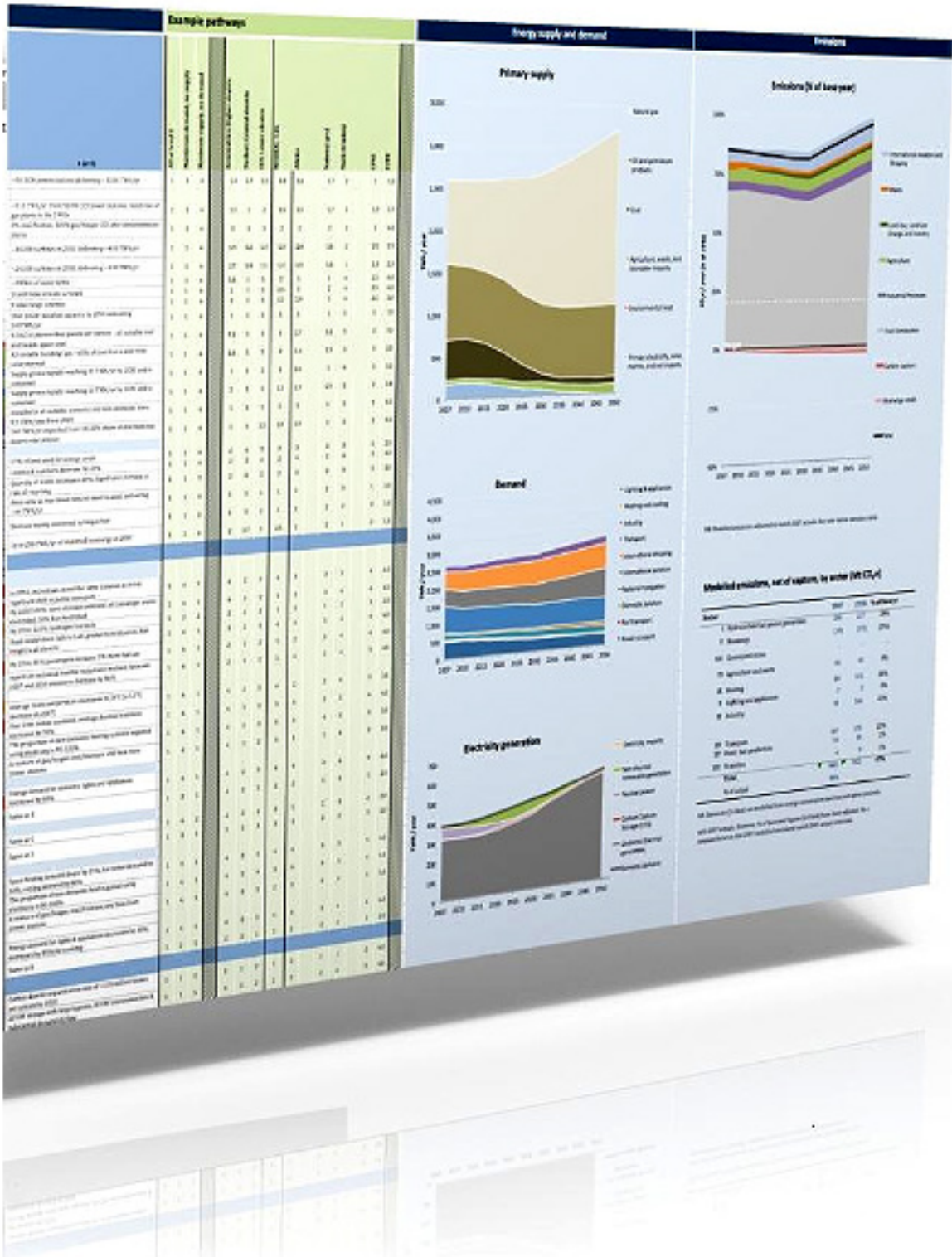








Credit: Graeme Cuthbert, James Geddes



Some bumps in the road...

Other departments  
Our own department  
Politicians

Credit: Graeme Cuthbert, James Geddes





DEPARTMENT OF  
**ENERGY**  
& CLIMATE CHANGE

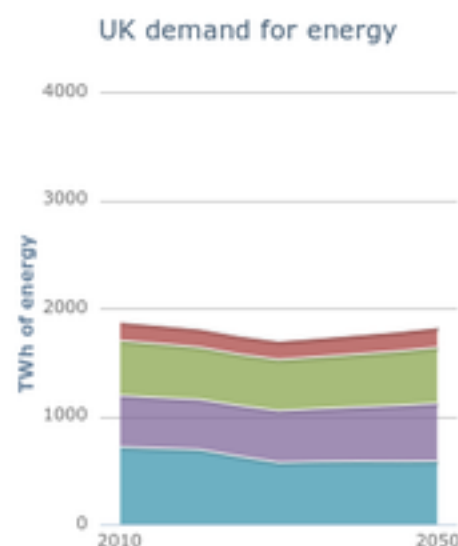


# How to improve this situation...

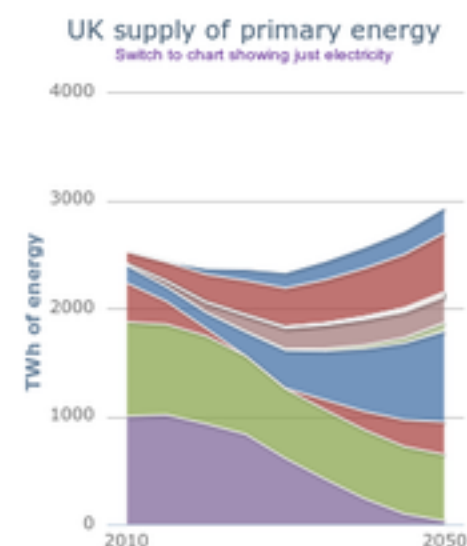


- Provide facts
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- Use a single set of units
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- Win trust by:
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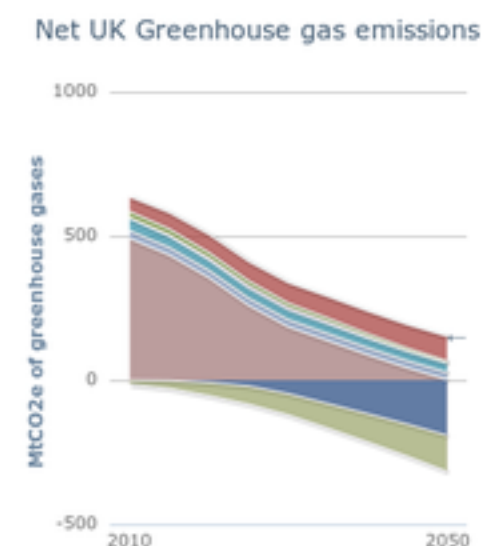
# The DECC 2050 Pathways Calculator



Demand measures:	1	2	3	4
Average temperature of homes	1	2	3	4
Home insulation	1	2	3	4
Home heating electrification	A	B	C	D
Home heating that isn't electric	A	B	C	D
Commercial heat / cooling demand	1	2	3	4
Commercial heating electrification	A	B	C	D
Commercial heating that isn't electric	A	B	C	D
Home light & appliance demand	1	2	3	4
Home light & appliance technology	A	B	C	D
Commercial light & appliance demand	1	2	3	4
Commercial light & appliance technology	A	B	C	D
Industrial processes	A	B	C	D
Individual transport behaviour	1	2	3	4
Electrification of individual transport	1	2	3	4
Domestic freight	1	2	3	4
International aviation	1	2	3	4
International shipping	1	2	3	4



Supply measures:	1	2	3	4
Combustion + CCS	1	2	3	4
Nuclear power	1	2	3	4
Onshore wind	1	2	3	4
Offshore wind	1	2	3	4
Hydroelectric	1	2	3	4
Marine	1	2	3	4
Geothermal	1	2	3	4
Distributed solar PV	1	2	3	4
Distributed solar thermal	1	2	3	4
Micro wind	1	2	3	4
The type of fuels from biomass	A	B	C	D
Quantity of bioenergy imported	1	2	3	4
The way we use our land	A	B	C	D
Waste arising	A	B	C	D
Marine algae	1	2	3	4
Electricity imports / exports	1	2	3	4
Storage, demand shifting, backup	1	2	3	4



Geosequestration	1	2	3	4
------------------	---	---	---	---

## Some of the consequences of this pathway

2020 emissions	33% below 1990 levels
2030 emissions	55% below 1990 levels
2050 emissions	80% below 1990 levels
2020 electricity	328 gCO2/kWh
2030 electricity	148 gCO2/kWh
2050 electricity	28 gCO2/kWh
2020 energy imports	35% of primary energy
2050 energy imports	25% of primary energy
2050 5 still winter days	100% of electricity reserves used
and	2 GW of standby generation required
Difficulty	74 Lowest: 35, Highest: 140

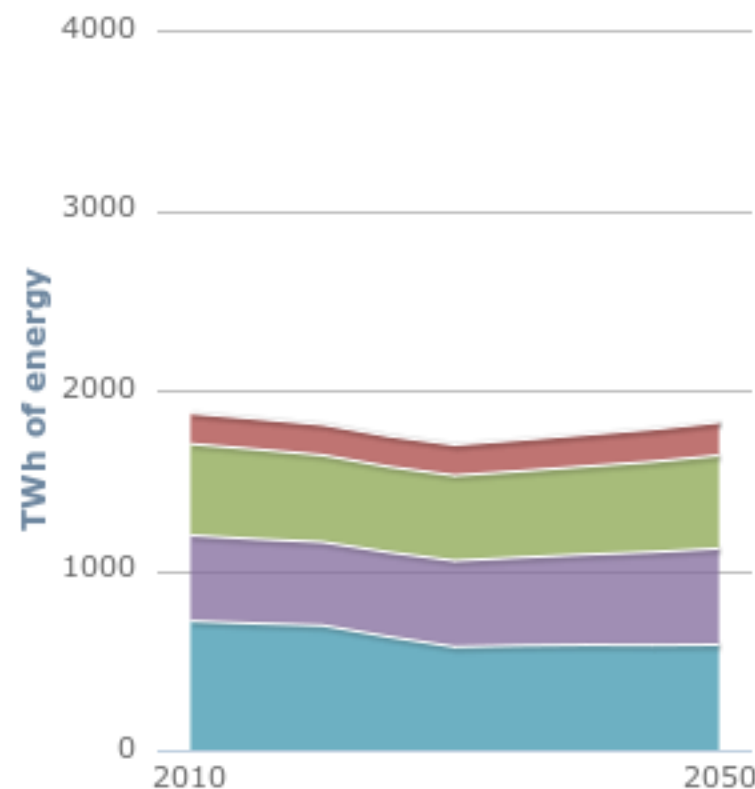


[2050-calculator-tool.decc.gov.uk](http://2050-calculator-tool.decc.gov.uk)  
<http://tinyurl.com/2050decc>

Web Version - Tom Counsell



## UK demand for energy



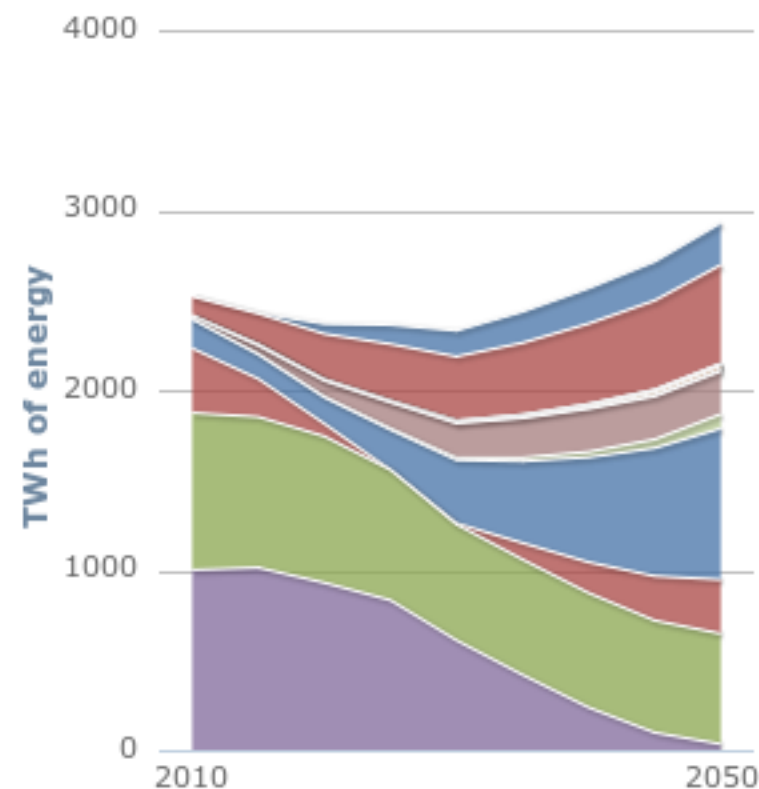
### Demand measures:

1 2 3 4

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Home heating electrification	A	B	C	D
Home heating that isn't electric	A	B	C	D
Commercial heat / cooling demand	1	2	3	4
Commercial heating electrification	A	B	C	D
Commercial heating that isn't electric	A	B	C	D
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International aviation	1	2	3	4
International shipping	1	2	3	4

## UK supply of primary energy

Switch to chart showing just electricity

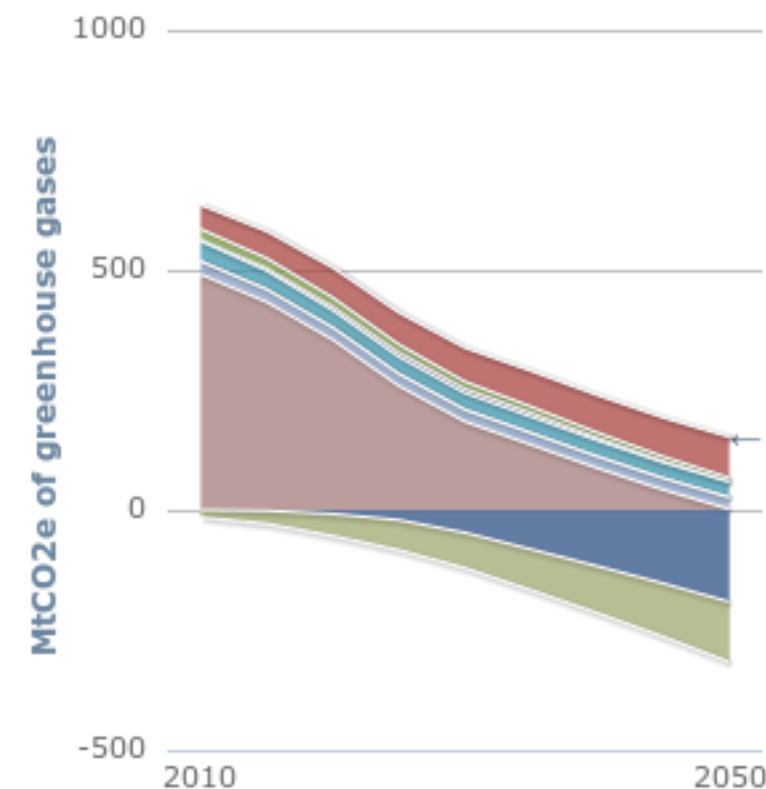


### Supply measures:

1 2 3 4

Combustion + CCS	1	2	3	4
Nuclear power	1	2	3	4
Onshore wind	1	2	3	4
Offshore wind	1	2	3	4
Hydroelectric	1	2	3	4
Marine	1	2	3	4
Geothermal	1	2	3	4
Distributed solar PV	1	2	3	4
Distributed solar thermal	1	2	3	4
Micro wind	1	2	3	4
The type of fuels from biomass	A	B	C	D
Quantity of bioenergy imported	1	2	3	4
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Waste arising	A	B	C	D
Marine algae	1	2	3	4
Electricity imports / exports	1	2	3	4
Storage, demand shifting, backup	1	2	3	4

## Net UK Greenhouse gas emissions

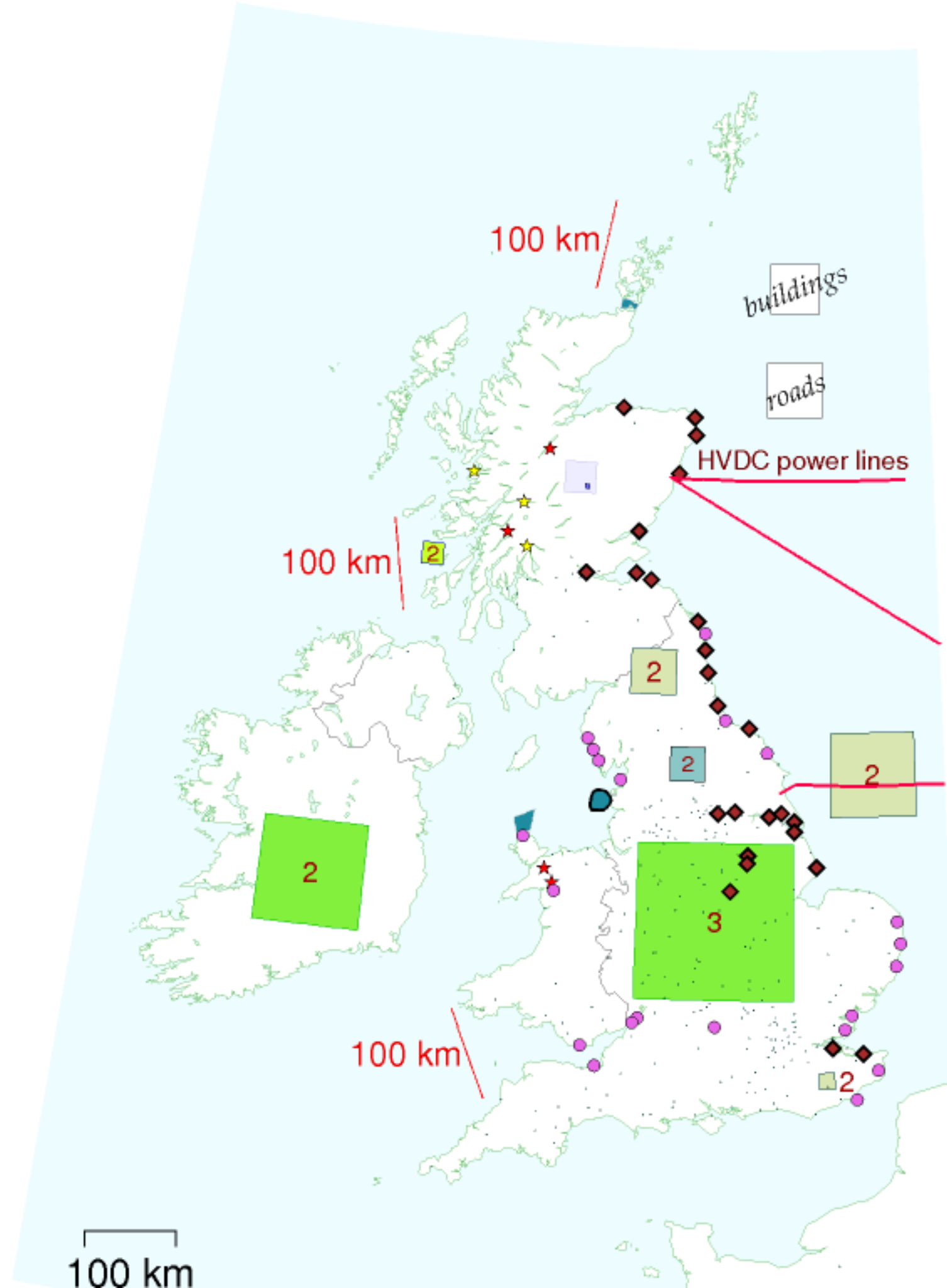


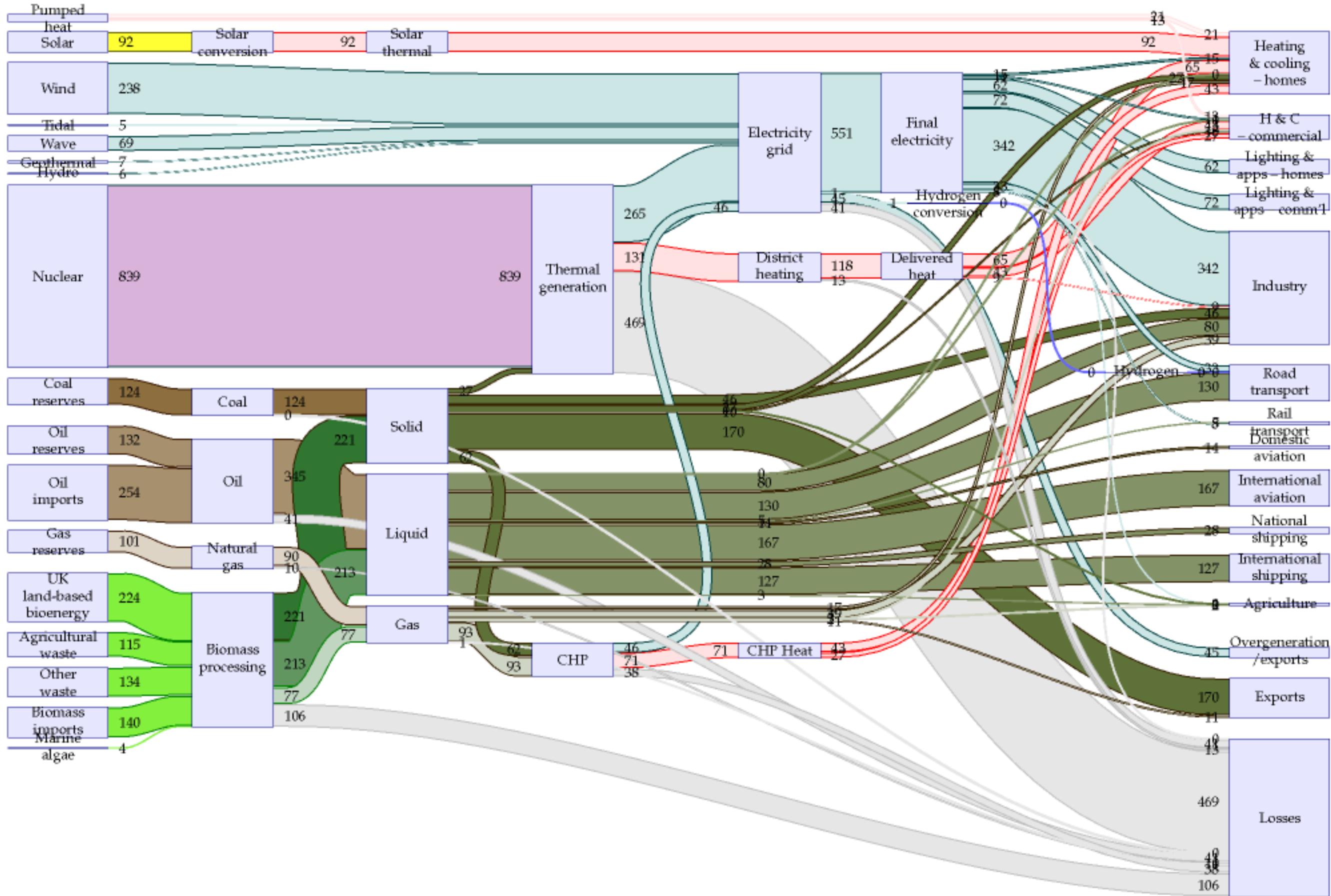
### Geosequestration

1 2 3 4

### Some of the consequences of this pathway

2020 emissions	33% below 1990 levels
2030 emissions	55% below 1990 levels
2050 emissions	80% below 1990 levels
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2030 electricity	148 gCO <sub>2</sub> /kWh
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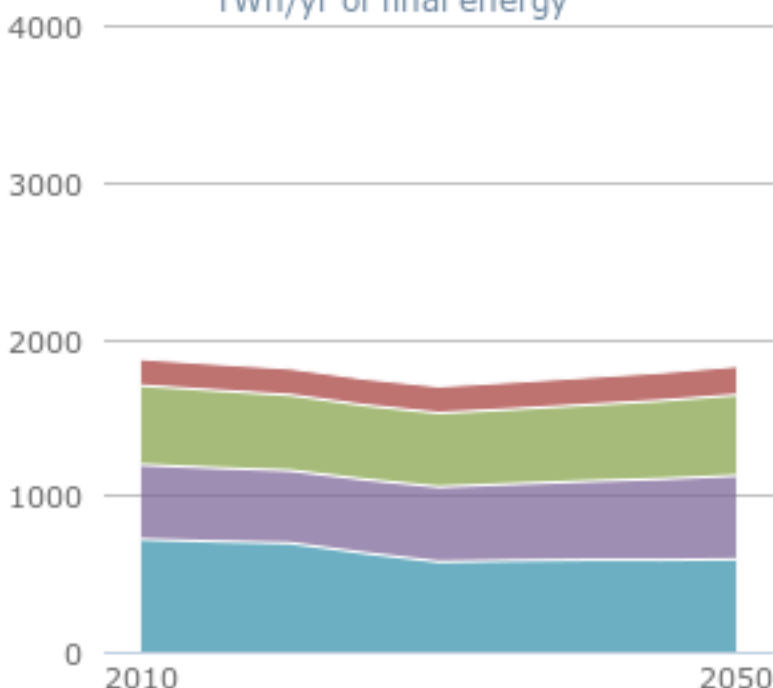




This pathway should meet the UK 2050 climate change target

## UK energy demand

TWh/yr of final energy



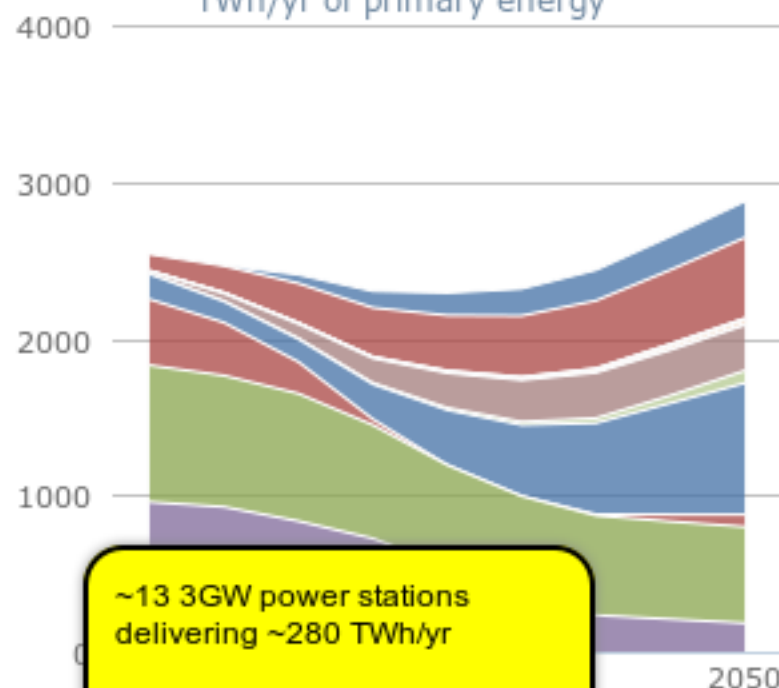
Domestic transport behaviour	1	2	3	4	i
Domestic transport electrification	1	2	3	4	i
Domestic freight	1	2	3	4	i
International aviation	1	2	3	4	i
International shipping	A	B	C	D	i

Average temperature of homes	1	2	3	4	i
Home insulation	1	2	3	4	i
Home heating electrification	A	B	C	D	i
Home heating that isn't electric	A	B	C	D	i
Home lighting & appliances	1	2	3	4	i
Electrification of home cooking	A	B			i

Growth in industry	A	B	C		i
Energy intensity of industry	1	2	3		i
Commercial demand for heating and cooling	1	2	3	4	i
Commercial heating electrification	A	B	C	D	i
Commercial heating that isn't electric	A	B	C	D	i
Commercial lighting & appliances	1	2	3	4	i
Electrification of commercial cooking	A	B			i

## UK energy supply

TWh/yr of primary energy



~13 3GW power stations  
delivering ~280 TWh/yr

Nuclear power stations	1	2	3	4	i
CCS power stations	1	2	3	4	i
CCS power station fuel mix	A	B	C	D	i

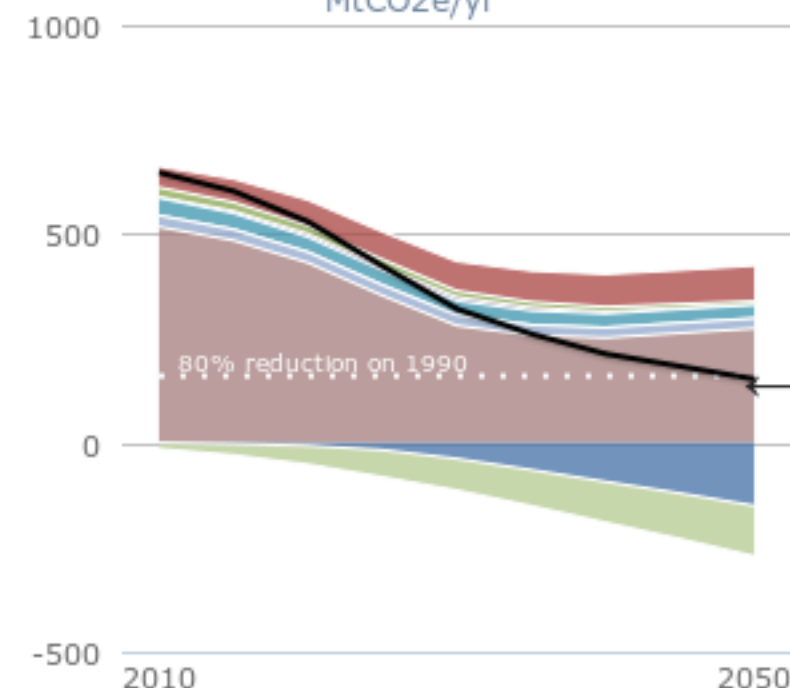
Offshore wind	1	2	3	4	i
Onshore wind	1	2	3	4	i
Tidal and wave	1	2	3	4	i
Biomass power stations	1	2	3	4	i
Solar panels for electricity	1	2	3	4	i
Solar panels for hot water	1	2	3	4	i
Geothermal electricity	1	2	3	4	i
Hydroelectric power stations	1	2	3	4	i
Small-scale wind	1	2	3	4	i
Electricity imports	1	2	3	4	i

Land dedicated to bioenergy	1	2	3	4	i
Livestock and their management	1	2	3	4	i
Volume of waste and recycling	A	B	C		i
Marine algae	1	2	3	4	i
Type of fuels from biomass	A	B	C	D	i
Bioenergy imports	1	2	3	4	i

Conventional power stations are built automatically to fill any shortfall in electricity supply. Coal, Oil and Natural Gas are

## UK greenhouse gas emissions

MtCO<sub>2</sub>e/yr



Geosequestration 1 2 3 4 i

2050 emissions will be 80% below 1990 levels.

International aviation and shipping emissions are not included in the UK's 2050 target but are included here to enable emissions from all sectors to be considered.

## Energy security

Storage, demand shifting & interconnection 1 2 3 4 i

If there are five cold, almost windless, winter days in 2050, then up to 15 GW of backup generation capacity will be required to ensure that electricity is always available. i

In 2050, 53% of primary energy will be imported.

## Offshore Wind

In 2007 the UK had around 0.4 GW of offshore wind capacity, and at the end of 2010, 1.3 GW. All of these were fixed to the seabed by solid foundations, with no floating offshore turbines yet present in the UK.

### Level 1

Level 1 assumes that only the current turbines and those already advanced in the planning process are built. Offshore wind capacity initially rises from 1 GW to 8 GW in 2025 then reduces to zero by 2045 as decommissioned sites are not replanted. 8 GW is equivalent to around 1400-5.8 MW turbines (although in reality turbines would have different capacities) and generates around 29 TWh/y at 2025.

### Level 2

Level 2 assumes that capacity increases to 60 GW by 2040 and is then maintained. This means building and maintaining about 10 000 of the 5.8-MW turbines in total. In this scenario the sea area occupied by wind farms is about 10 800 km<sup>2</sup>, about half the area of Wales. It requires maintaining the same build rate that Germany achieved for onshore turbines from 2000 to 2010 over a 20-year period in the UK and in an offshore environment. 60 GW of offshore wind turbines generates around 237 TWh/y in 2050.

### Level 3

Level 3 assumes that capacity rises to 45 GW by 2025, and to 100 GW by 2050, which is equivalent to around 17 000 5.8-MW turbines. The sustained installation rate is 5 GW per year. Installing 5 GW per year might require roughly 30 jack-up barges and means building offshore wind turbines at a rate never before achieved in any country. The sea area occupied by wind farms is 18 000 km<sup>2</sup>, close to the area of Wales. The combined weight of steel and concrete in these turbines is roughly 0.4 tonnes for every Briton. 60 GW of offshore wind turbines generates around 395 TWh/y in 2050.

### Level 4

Level 4 assumes that capacity rises to 68 GW by 2025, and to 236 GW by 2050 – a 180-fold increase from 2010. The sustained installation rate required is 6 GW per year of fixed turbines (which requires roughly 30 jack-up barges) plus 6 GW/y of floating turbines. In total, this is equivalent to about 40 000 5.8-MW turbines being built by 2050. The costs of offshore wind installation and maintenance increase with the distance from shore and water depth. For level 4, the sea area occupied by wind farms is over 42 000 km<sup>2</sup>, roughly twice the area of Wales, including both fixed and floating turbines. If 236 GW of the 5.8 MW turbines were arranged uniformly along 3400 km of coastline, there would be 12 of them per kilometre, generating around 929 TWh/y in 2050. The combined weight of steel and concrete in these turbines is 0.9 tonnes for every Briton.

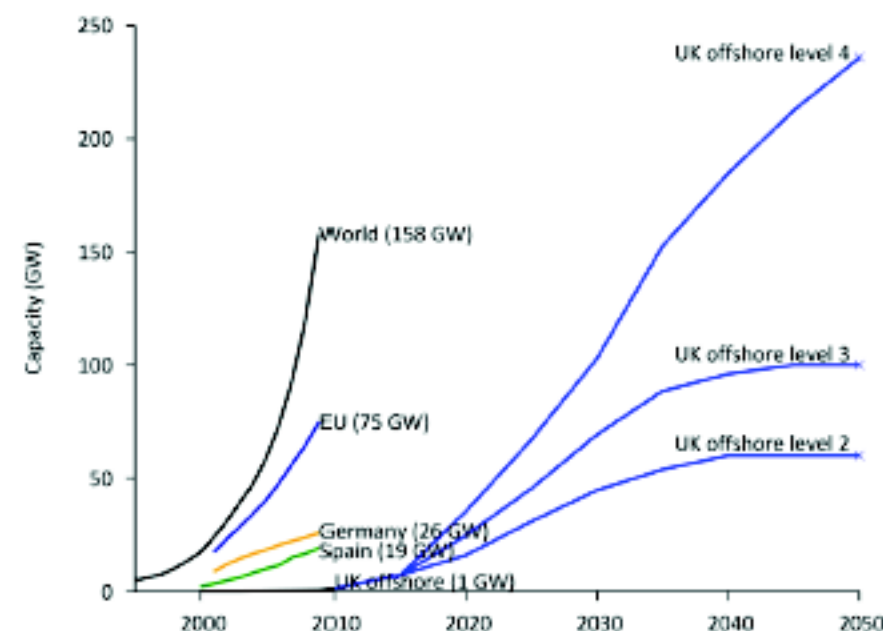


Figure 1. UK offshore wind capacity versus time, historic (to 2010) and assumptions (from 2010 onwards), compared with onshore wind in Spain, Germany, EU, and world totals.

TWh(e)/y

1

2007

0

Level 1  
2050

237

Level 2  
2050

395

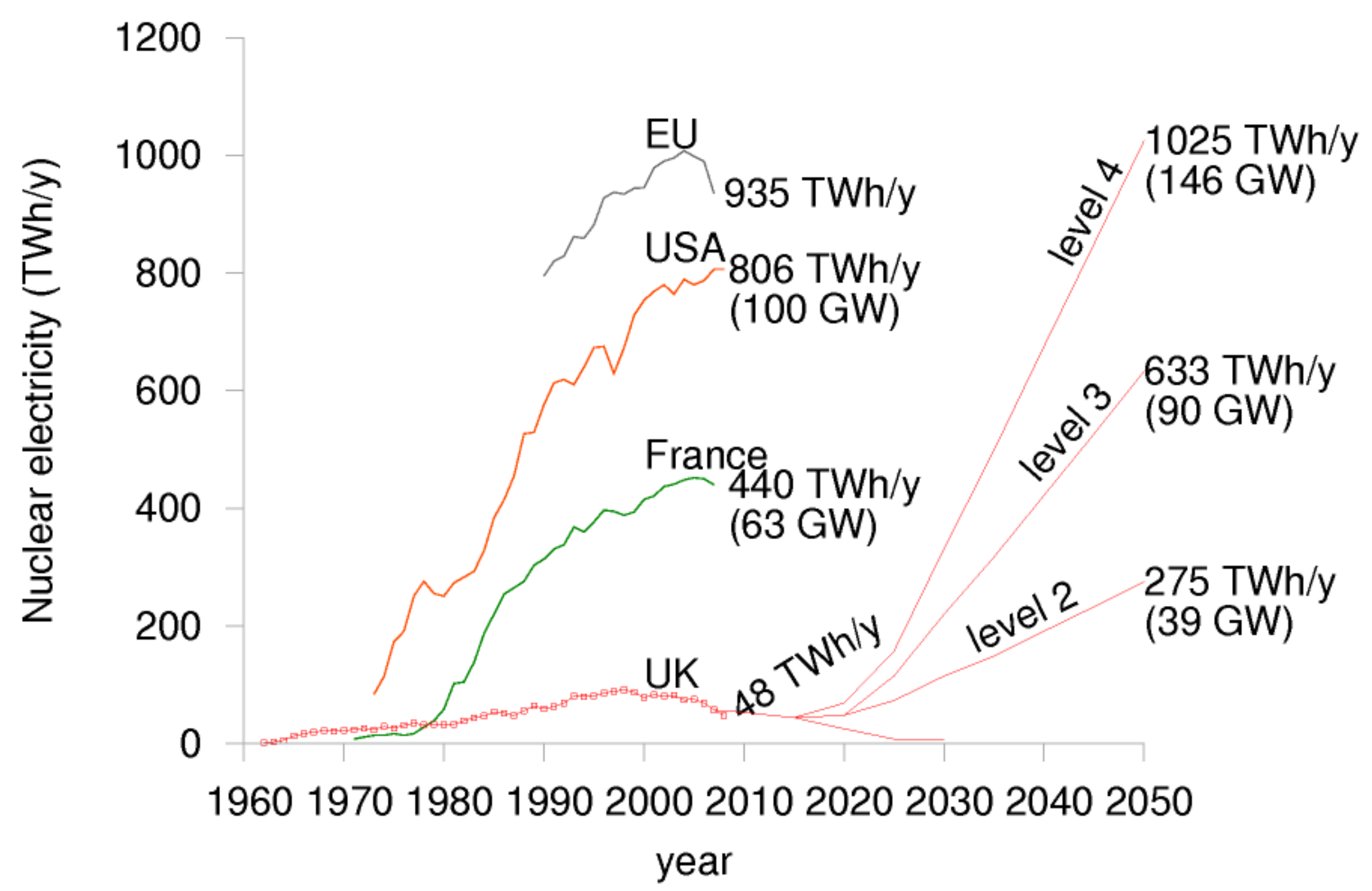
Level 3  
2050

929

Level 4  
2050



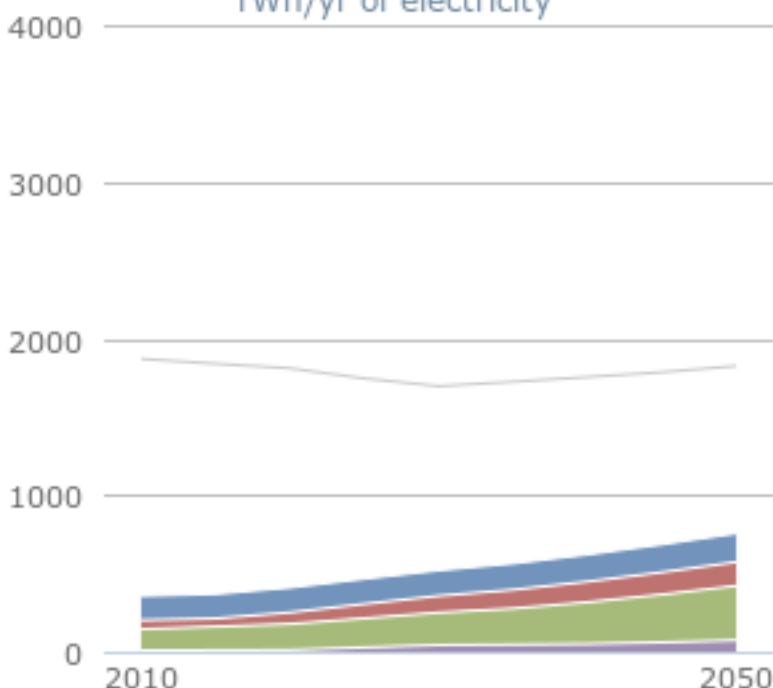
# Nuclear trajectories



This pathway should meet the UK 2050 climate change target

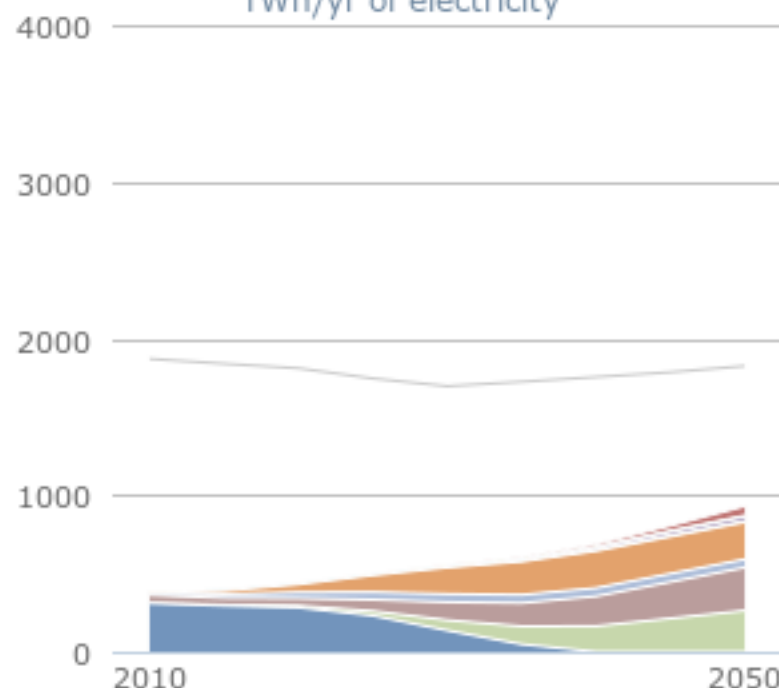
## UK electricity demand

TWh/yr of electricity



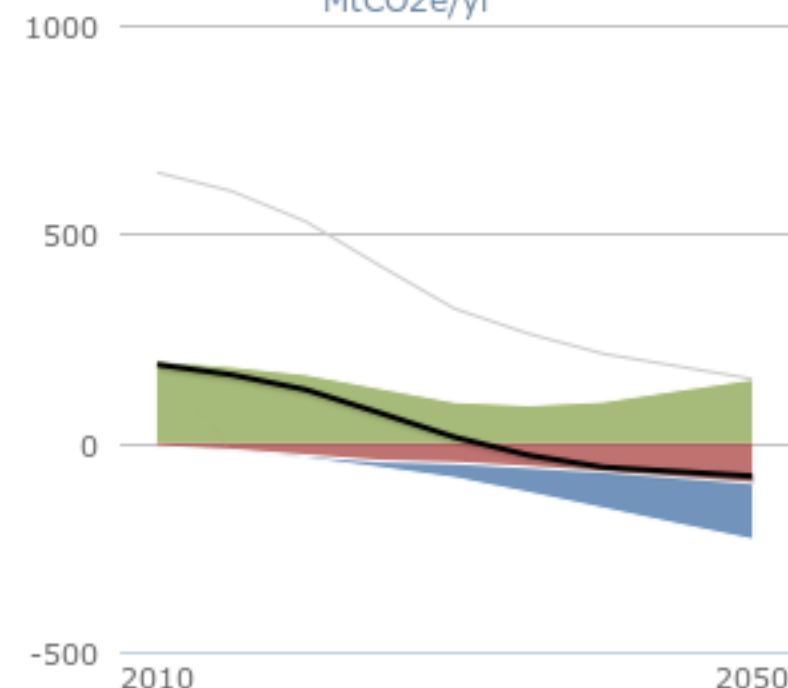
## UK electricity supply

TWh/yr of electricity



## Greenhouse gas emissions from electricity

MtCO2e/yr



Domestic transport behaviour	1	2	3	4	i
Domestic transport electrification	1	2	3	4	i
Domestic freight	1	2	3	4	i
International aviation	1	2	3	4	i
International shipping	A	B	C	D	i

Average temperature of homes	1	2	3	4	i
Home insulation	1	2	3	4	i
Home heating electrification	A	B	C	D	i
Home heating that isn't electric	A	B	C	D	i
Home lighting & appliances	1	2	3	4	i
Electrification of home cooking	A	B			i

Growth in industry	A	B	C		i
Energy intensity of industry	1	2	3		i
Commercial demand for heating and cooling	1	2	3	4	i
Commercial heating electrification	A	B	C	D	i
Commercial heating that isn't electric	A	B	C	D	i
Commercial lighting & appliances	1	2	3	4	i
Electrification of commercial cooking	A	B			i

Nuclear power stations	1	2	3	4	i
CCS power stations	1	2	3	4	i
CCS power station fuel mix	A	B	C	D	i

Offshore wind	1	2	3	4	i
Onshore wind	1	2	3	4	i
Tidal and wave	1	2	3	4	i
Biomass power stations	1	2	3	4	i
Solar panels for electricity	1	2	3	4	i
Solar panels for hot water	1	2	3	4	i
Geothermal electricity	1	2	3	4	i
Hydroelectric power stations	1	2	3	4	i
Small-scale wind	1	2	3	4	i
Electricity imports	1	2	3	4	i

Land dedicated to bioenergy	1	2	3	4	i
Livestock and their management	1	2	3	4	i
Volume of waste and recycling	A	B	C		i
Marine algae	1	2	3	4	i
Type of fuels from biomass	A	B	C	D	i
Bioenergy imports	1	2	3	4	i

Conventional power stations are built automatically to fill any shortfall in electricity supply. Coal, Oil and Natural Gas are

Geosequestration	1	2	3	4	i
------------------	---	---	---	---	---

2050 emissions will be 80% below 1990 levels.

International aviation and shipping emissions are not included in the UK's 2050 target but are included here to enable emissions from all sectors to be considered.

## Energy security

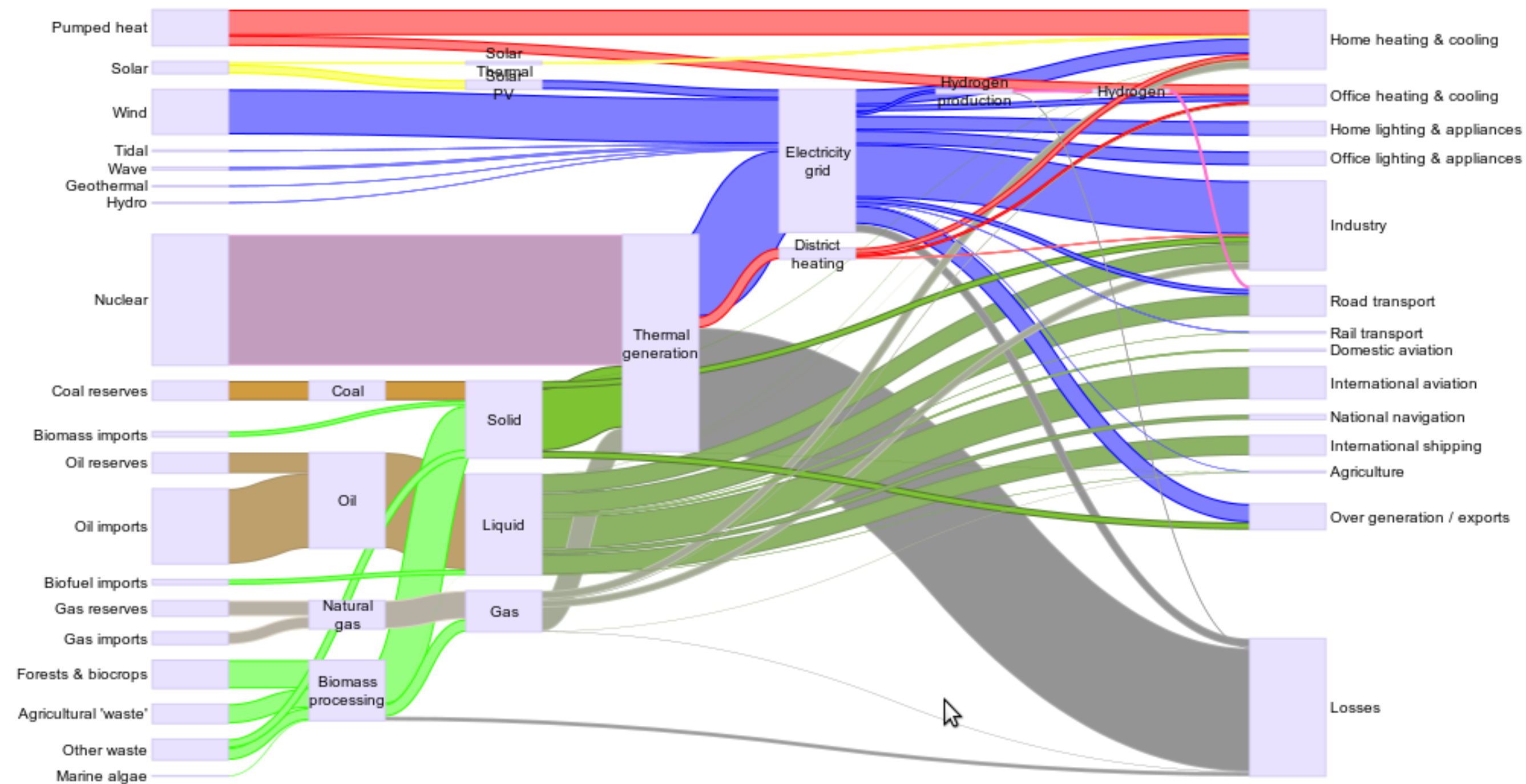
Storage, demand shifting & interconnection	1	2	3	4	i
--	---	---	---	---	---

If there are five cold, almost windless, winter days in 2050, then up to 15 GW of backup generation capacity will be required to ensure that electricity is always available. [i](#)

In 2050, 53% of primary energy will be imported.



This pathway should meet the UK 2050 climate change target



Domestic transport behaviour	1	2	3	4	i
Domestic transport electrification	1	2	3	4	i
Domestic freight	1	2	3	4	i
International aviation	1	2	3	4	i
International shipping	A	B	C	D	i
Average temperature of homes	1	2	3	4	i
Home insulation	1	2	3	4	i
Home heating electrification	A	B	C	D	i

Nuclear power stations	1	2	3	4	i
CCS power stations	1	2	3	4	i
CCS power station fuel mix	A	B	C	D	i
Offshore wind	1	2	3	4	i
Onshore wind	1	2	3	4	i
Tidal and wave	1	2	3	4	i
Biomass power stations	1	2	3	4	i
Solar panels for electricity	1	2	3	4	i

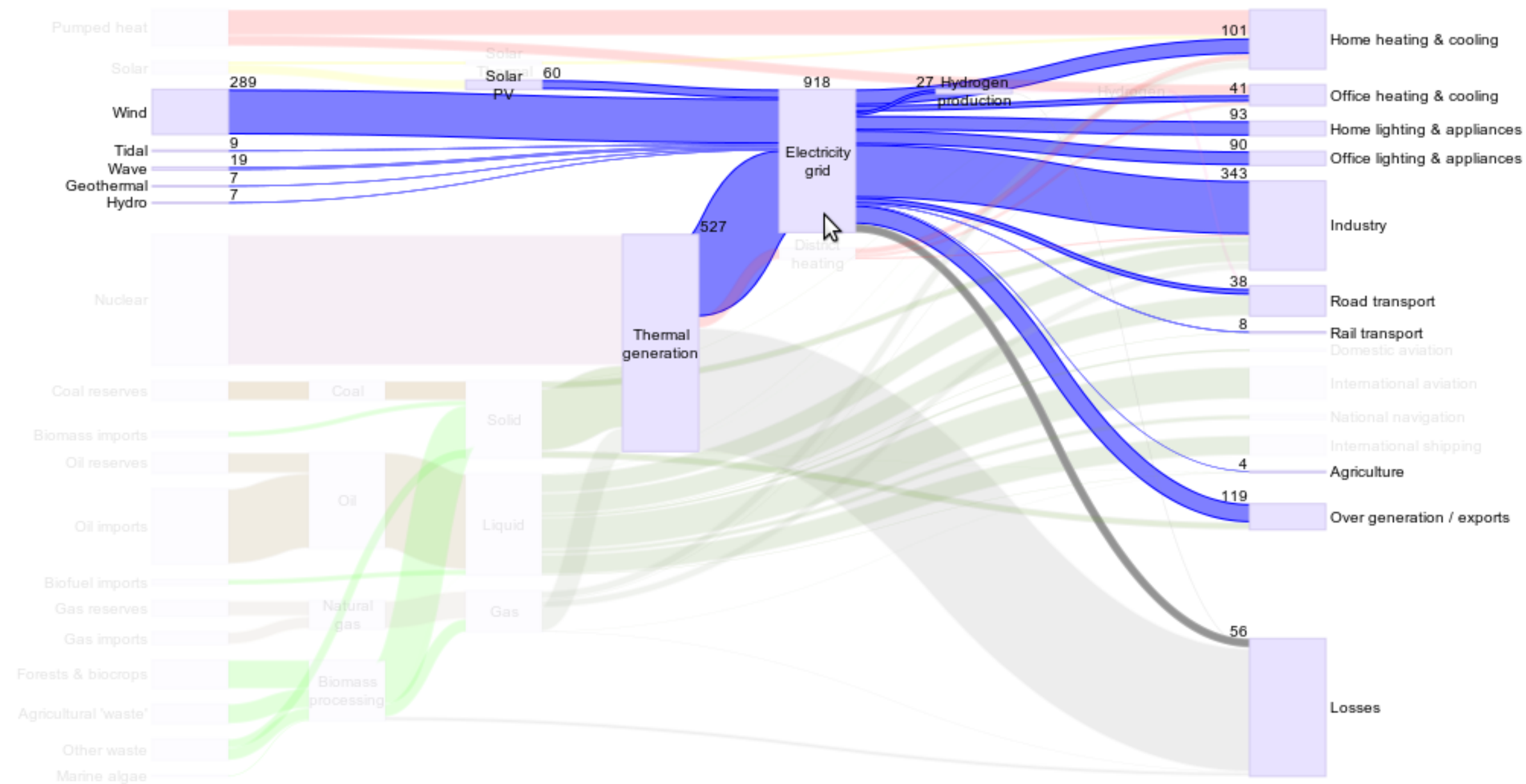
Geosequestration 1 2 3 4 i

2050 emissions will be 80% below 1990 levels.

International aviation and shipping emissions are not included in the UK's 2050 target but are included here to enable emissions from all sectors to be considered.

Save or share this pathway

This pathway should meet the UK 2050 climate change target



Domestic transport behaviour	1	2	3	4	i
Domestic transport electrification	1	2	3	4	i
Domestic freight	1	2	3	4	i
International aviation	1	2	3	4	i
International shipping	A	B	C	D	i
Average temperature of homes	1	2	3	4	i
Home insulation	1	2	3	4	i
Home heating electrification	A	B	C	D	i

Nuclear power stations	1	2	3	4	i
CCS power stations	1	2	3	4	i
CCS power station fuel mix	A	B	C	D	i
Offshore wind	1	2	3	4	i
Onshore wind	1	2	3	4	i
Tidal and wave	1	2	3	4	i
Biomass power stations	1	2	3	4	i
Solar panels for electricity	1	2	3	4	i

Geosequestration 1 2 3 4 i

2050 emissions will be 80% below 1990 levels.

International aviation and shipping emissions are not included in the UK's 2050 target but are included here to enable emissions from all sectors to be considered.

Save or share this pathway



land and sea use in 2050 (positions are arbitrary)

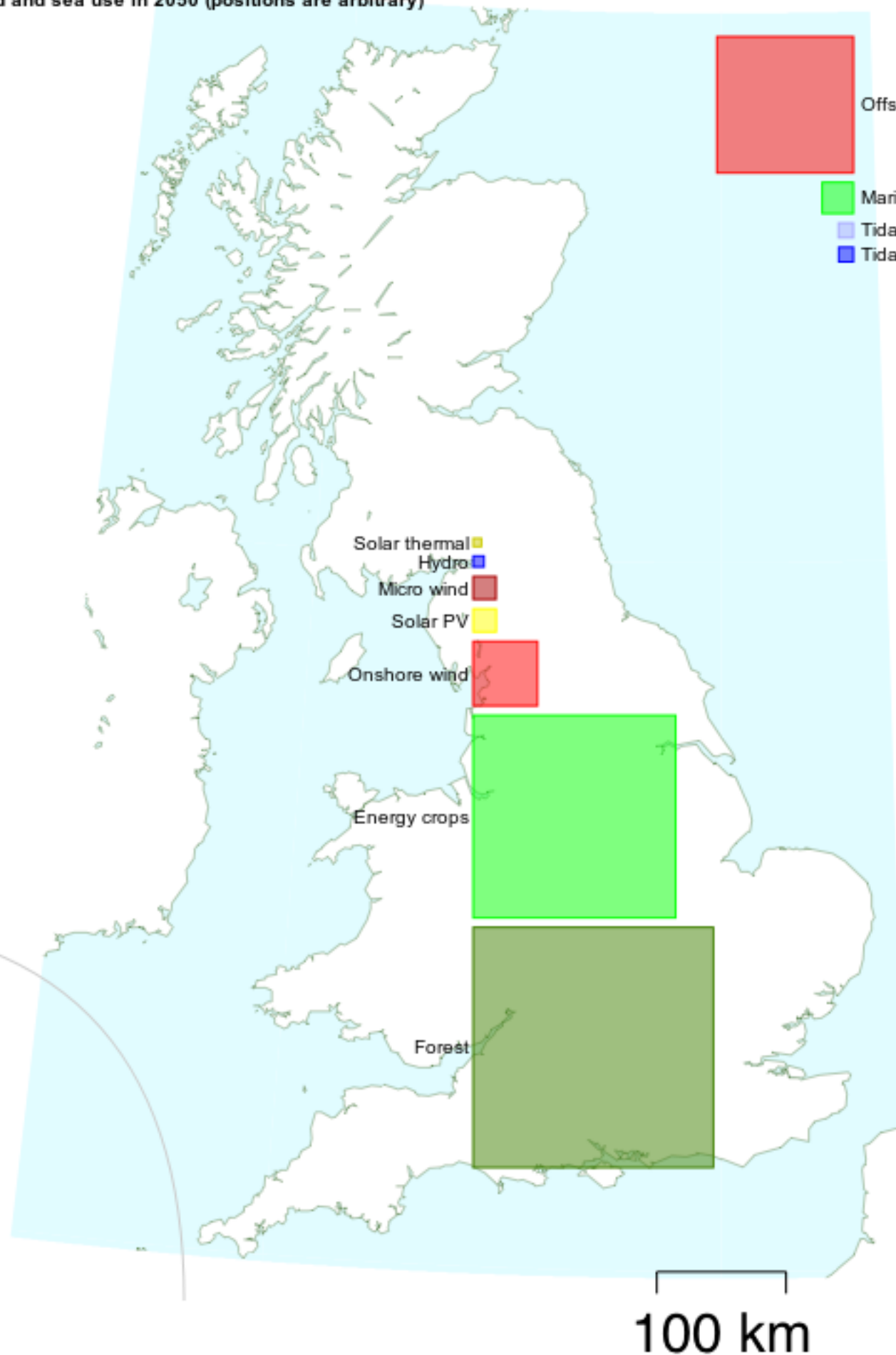


Illustration of the number of thermal power stations in 2050 (scales and positions are arbitrary)

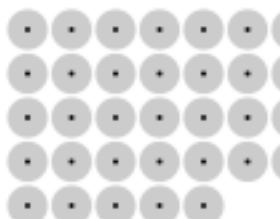
114 x 215 kt/y waste to energy conversion facilities



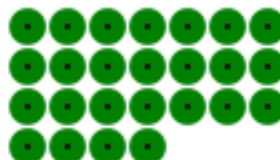
100 x 0.01 GW geothermal stations



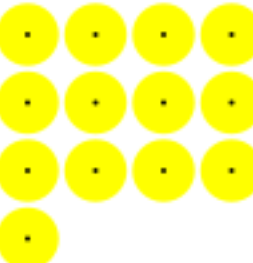
33 x 1.2 GW coal, gas or biomass power stations with CCS



25 x 1 GW gas standby power stations



13 x 3 GW nuclear power station



4 x 2 GW coal, gas or biomass power stations without CCS



This pathway should meet the UK 2050 climate change target

Illustration of scale of land and sea use in 2050 (positions are arbitrary)

Illustration of the

ns in 2050 (sca

Wave

Offshore wind

Marine algae

Tidal stream

Tidal range

33 x 1.2 GW coal, gas o

Solar thermal

Hydro

Micro wind

Solar PV

Onshore wind

Energy crops

Forest

Imports

Biocrops

114 x 215 kt/y w

15 x

Reference

Maximum demand, no supply

Maximum supply, no demand

1 Spread effort

2 Low energy demand: all

3 Low energy demand:  
individuals

4 Low energy demand:  
businesses

5 Electrify all possible sectors

6 Electrify all except heat

7 Electrify all except transport

8 Solid biofuel focus

9 Liquid biofuel focus

10 Gas biofuel focus

11 Renewable generation

12 Offshore renewable  
generation

13 Nuclear generation

14 CCS generation

15 Gas generation

16 Microgeneration

17 Hedging strategy

Friends of the Earth

Campaign for Protection of  
Rural England

Prof Nick Jenkins

Mark Brinkley

National Grid

Energy Technologies Institute

Atkins

Mark Lynas

Save or share this pathway



# 2050 Calculator for kids

Made by Delib



Scientists agree we need to reduce CO2 emissions to 20% of their 1990 levels by the year 2050 if we are to prevent runaway climate change.

Thankfully we have already made some progress, but not enough. What changes do you think we should make to get from our current 89% level to the 20% target?

Next >







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2

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7 likes. Sign Up to see what your friends like.

Brought to you by [Department of Energy and Climate Change](#),  
[Sciencewise-ERC](#) and [Delib](#).

This web presence is a visualisation as well as simplification of the [2050 Pathways Analysis](#) in order to further share its findings.





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CO<sub>2</sub>  
19%

Submit my 2050 world



■ Supply ■ Demand (Supply should exceed demand, but not by a wasteful amount)

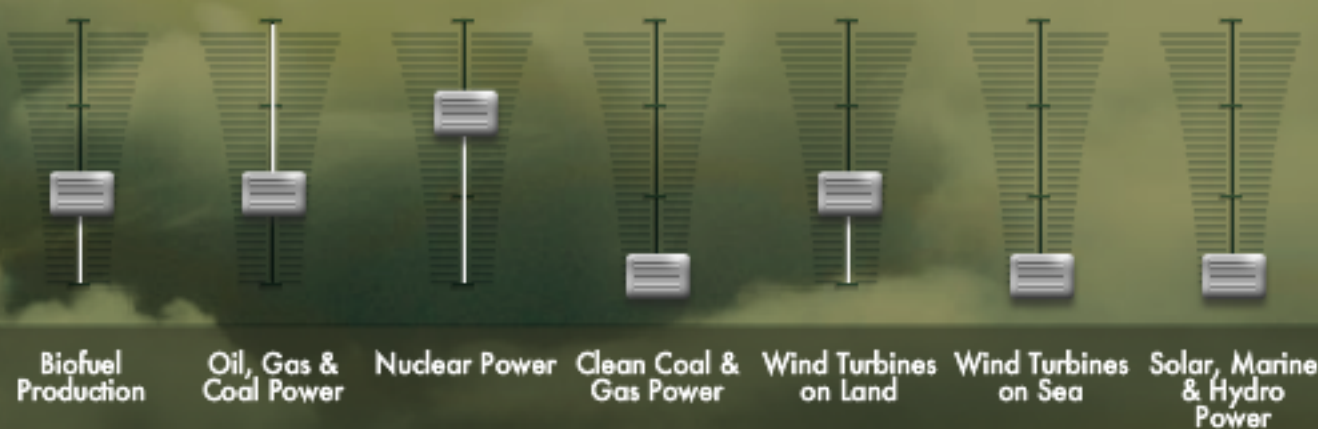
Electricity

Fuel

How balanced is your My2050?

- ⚡ Demand is exceeding supply
- ⚖ A balanced world
- ⚡ Supply is exceeding Demand

Supply



Demand



[Find out more about the sliders](#)



[Tweet](#)

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## More Information Panel

Submit my 2050 world



Biofuel  
Production



Oil, Gas &  
Coal Power



Nuclear  
Power



Clean Coal  
& Gas  
Power



Wind  
Turbines on  
Land



Wind  
Turbines on  
Sea



Solar,  
Marine &  
Hydro  
Power



Manufacturing  
Growth



Business  
Greenness



Home  
Efficiency



Home  
Temperature



Heating Fuel



How We  
Travel



Transport Fuel

### Wind Turbines on Sea

As an island, the UK is fortunate enough to have plenty of space to install wind turbines in the gusty seas surrounding us. Offshore wind is often seen as an attractive option because the turbines don't interrupt our view or take up precious land space. The greater freedom to build bigger structures and the stronger wind speeds also means that individual offshore turbines can generate more power than their onshore cousins.

Like wind turbines on land, offshore wind suffers from 'intermittency' - if the wind stops blowing, they stop generating power. Wind energy has to be used as soon as it is produced, it cannot yet be stored up for later. This means we need to build other power stations to make sure we have a substitute for calm days, or run the risk of suffering blackouts. At the top of the slider, we would have built 40,000 turbines by 2050 - that's a lot of power to back up.



Scroby Sands Wind Turbine

Because offshore wind is relatively new and untested now, it can cost a lot more than alternatives like gas or nuclear power stations. However, as oil, gas and coal become more scarce and expensive, this might swing the other way by 2050.

You have this slider set to level 1



Offshore Wind turbine viewed from  
promenade



2



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CO<sub>2</sub>  
19%

## More Information Panel

Submit my 2050 world



Biofuel  
Production



Oil, Gas &  
Coal Power



Nuclear  
Power



Clean Coal  
& Gas  
Power



Wind  
Turbines on  
Land



Wind  
Turbines on  
Sea



Solar,  
Marine &  
Hydro  
Power



Manufacturing  
Growth



Business  
Greenness



Home  
Efficiency



Home  
Temperature



Heating Fuel



How We  
Travel



Transport Fuel

## Nuclear Power

Nuclear power is a proven technology which can provide reliable and low carbon power. Nuclear power emits about the same amount of carbon as wind power over the course of its lifetime, and it works in all weathers.

Nuclear power stations in the UK like Sizewell B have been generating electricity since the 1950s, producing almost 20% of our electricity in 2009. They work by using controlled reactions to heat water, which turns into steam. This steam turns a turbine which generates electricity.

Although we have a good understanding about how to make safe and efficient nuclear power, there are still some issues we need to think about for 2050. There is the question of deciding what to do with nuclear waste. All nuclear power stations produce waste, some of it remaining dangerous to

humans and the environment for thousands of years. Working out how and where to store and dispose this waste safely will be very important.

Nuclear reactors use uranium as fuel and although supplies are predicted to last much longer than our oil, coal and gas reserves, there is some uncertainty about exactly how long they will last. We do not produce any uranium in the UK, so we will need to rely on imports. However, more countries have supplies of uranium than oil and gas, so our sources are more secure.

To produce the amount needed at the top of the slider, we would need to build around fifty large nuclear power stations by 2050.

## You have this slider set to level 3

The main safety vessel at 'Sizewell B' Nuclear Power Station. Sizewell B's average output is roughly 1 GW – 9 TWh/y. In the Calculator, we imagine that a new generation of 3 GW plants will be available, and that we are able to build fewer but more powerful reactors.



2



7 likes.

Sign Up to see what your friends like.

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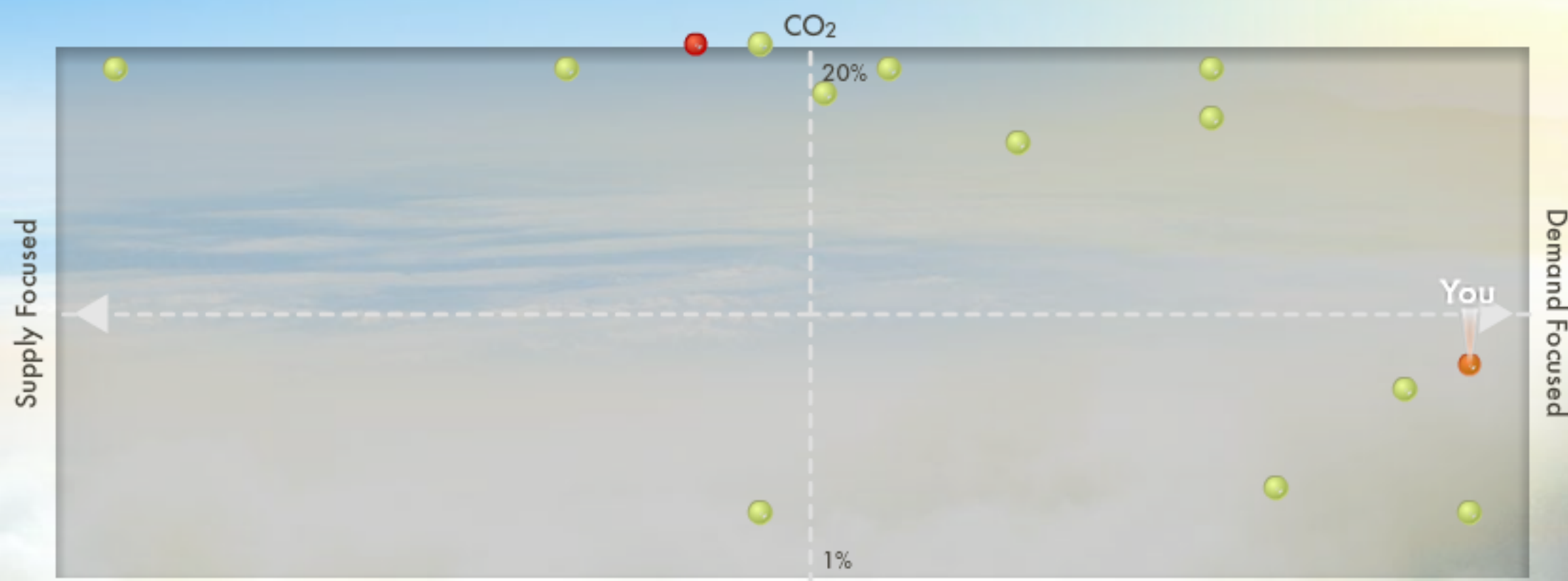
This web presence is a visualisation as well as simplification of the [2050 Pathways Analysis](#) in order to further share its findings.



<< Back to sharing options

## Other people's My2050 worlds

Click on a My2050 below to expand



# 2050

MAKE ANOTHER MY2050 :  
Try and create a better solution>>

### Interesting My2050 from:



Duncan  
Goodhew

Understand other people's solutions?  
Learn more about other points of view?  
Debate on how to tackle the challenge?

Join in the discussion on  
**facebook.**

Tweet

2

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This web presence is a visualisation as well as simplification of the [2050 Pathways Analysis](#) in order to further share its findings.

# How to improve this situation...



- Provide facts
- Use numbers, not adjectives
- Use a single set of units
- Talk about scale
- Win trust by:
  - not promoting a solution
  - **showing your working**
  - getting lots of people to endorse your work

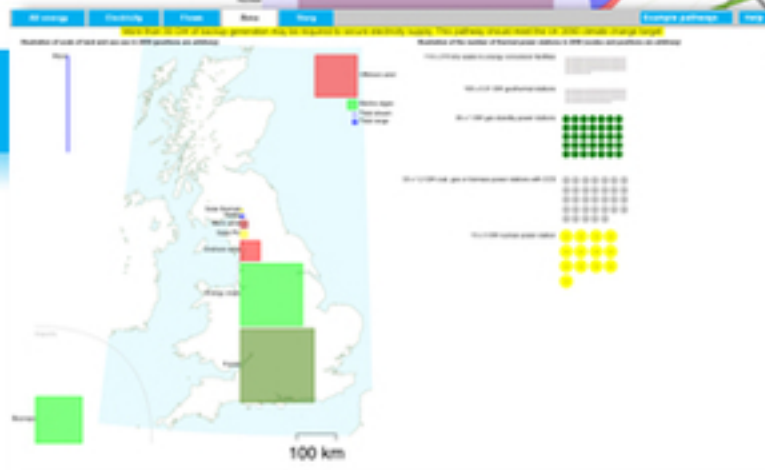
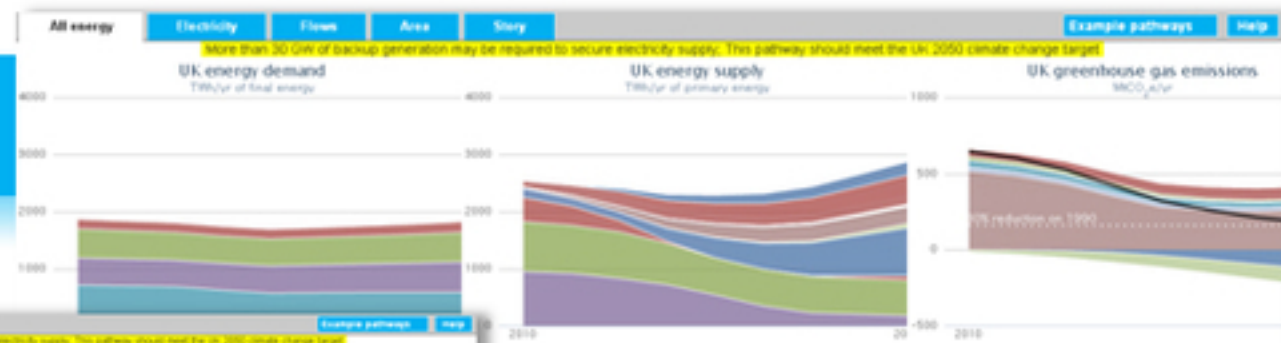


# 2050 Web tool

## Energy flows

## Area used

## Embedded sector summaries



Example pathways

Category	Value	Unit
Nuclear power stations	1.1	GW
CCS power stations	1.1	GW
CCS power station heat rate	1.1	GW
Onshore wind	1.1	GW
Offshore wind	1.1	GW
Total and more	1.1	GW
Biomass power stations	1.1	GW
Solar panels for electricity	1.1	GW
Solar panels for heat	1.1	GW
Hydroelectric electricity	1.1	GW
Hydroelectric power stations	1.1	GW
Small scale wind	1.1	GW
Small scale solar	1.1	GW
Electricity imports	1.1	GW
Land dedicated to bioenergy	1.1	GW
Land use and forest management	1.1	GW
Volume of waste and recycling	1.1	GW
Marine algae	1.1	GW
Types of fuels from biomass	1.1	GW
Bioenergy imports	1.1	GW

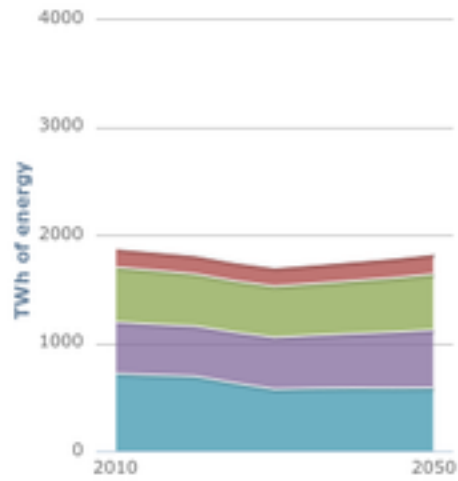
Energy security

Storage, demand shifting & interconnection

1.1 1.1 1.1 1.1 1.1

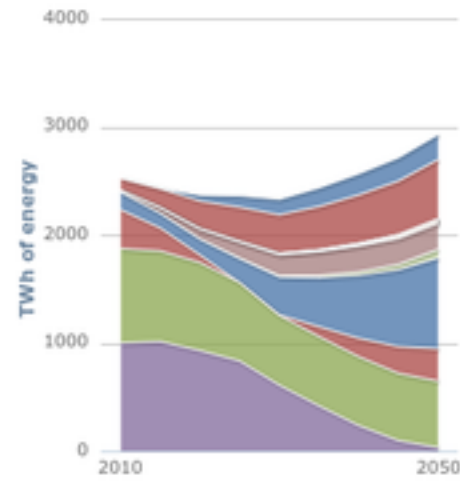


UK demand for energy

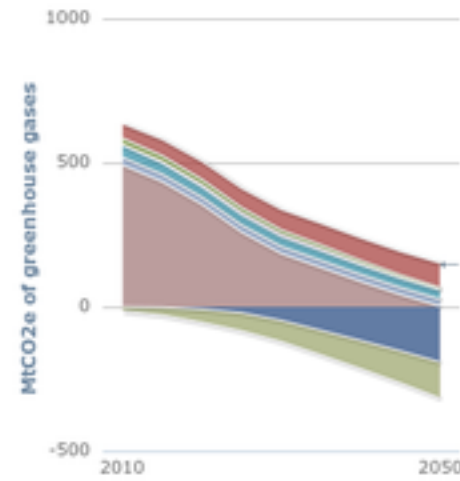


UK supply of primary energy

Switch to chart showing just electricity



Net UK Greenhouse gas emissions



Demand measures:

	1	2	3	4
Average temperature of homes	1	2	3	4
Home insulation	1	2	3	4
Home heating electrification	A	B	C	D
Home heating that isn't electric	A	B	C	D
Commercial heat / cooling demand	1	2	3	4
Commercial heating electrification	A	B	C	D
Commercial heating that isn't electric	A	B	C	D
Home light & appliance demand	1	2	3	4
Home light & appliance technology	A	B	C	D
Commercial light & appliance demand	1	2	3	4
Commercial light & appliance technology	A	B	C	D
Industrial processes	A	B	C	D
Individual transport behaviour	1	2	3	4
Electrification of individual transport	1	2	3	4
Domestic freight	1	2	3	4
International aviation	1	2	3	4
International shipping	1	2	3	4

Supply measures:

	1	2	3	4
Combustion + CCS	1	2	3	4
Nuclear power	1	2	3	4
Onshore wind	1	2	3	4
Offshore wind	1	2	3	4
Hydroelectric	1	2	3	4
Marine	1	2	3	4
Geothermal	1	2	3	4
Distributed solar PV	1	2	3	4
Distributed solar thermal	1	2	3	4
Micro wind	1	2	3	4
The type of fuels from biomass	A	B	C	D
Quantity of bioenergy imported	1	2	3	4
The way we use our land	A	B	C	D
Waste arising	A	B	C	D
Marine algae	1	2	3	4
Electricity imports / exports	1	2	3	4
Storage, demand shifting, backup	1	2	3	4

Geosequestration

Some of the consequences of this pathway

2020 emissions	33% below 1990 levels
2030 emissions	55% below 1990 levels
2050 emissions	80% below 1990 levels
2020 electricity	328 gCO <sub>2</sub> /kWh
2030 electricity	148 gCO <sub>2</sub> /kWh
2050 electricity	28 gCO <sub>2</sub> /kWh
2020 energy imports	35% of primary energy
2050 energy imports	25% of primary energy
2050 5 still winter days	100% of electricity reserves used
and	2 GW of standby generation required
Difficulty	Lowest: 35, Highest: 140

Some bumps in the road...

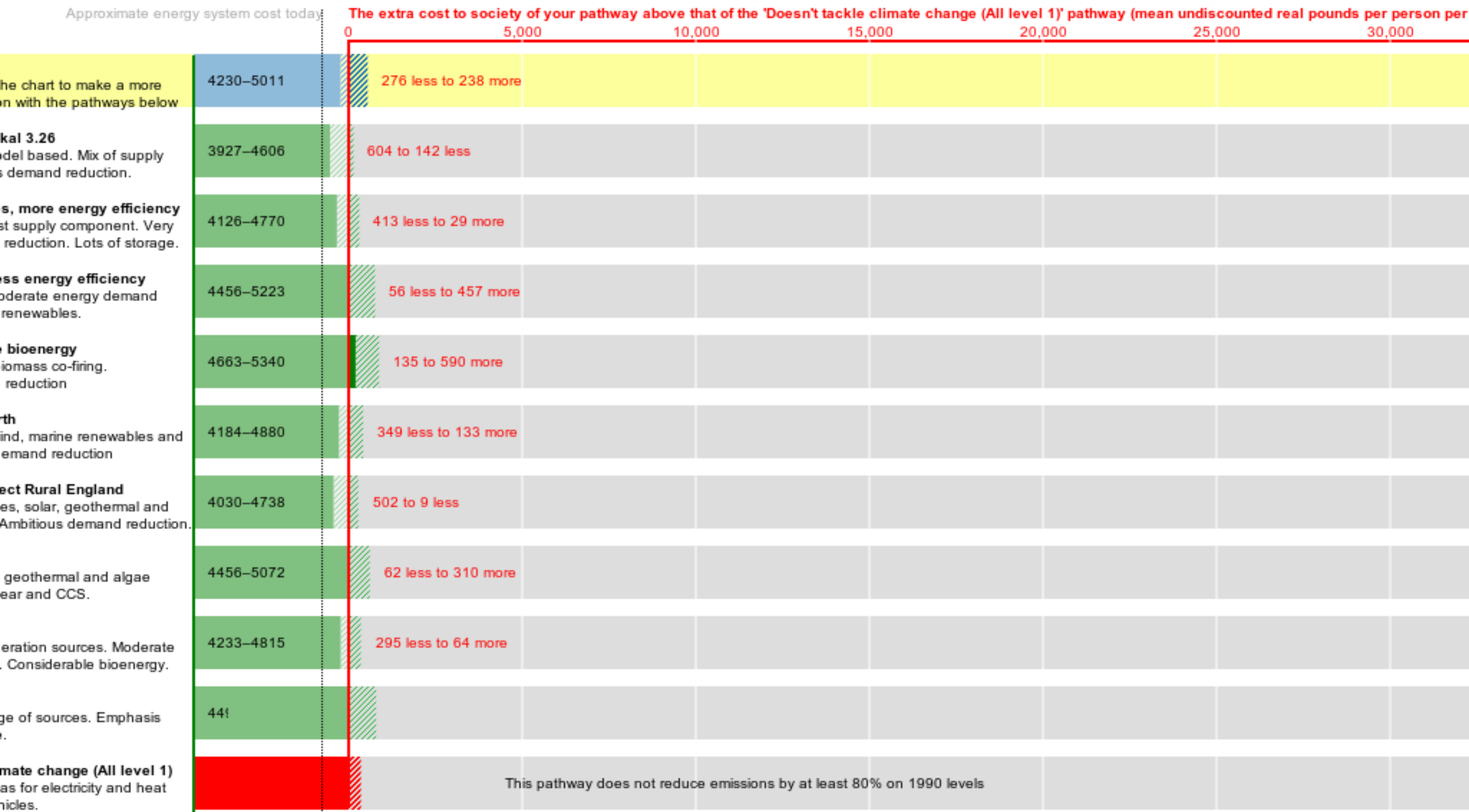
Our own department



# Costs (version 3) (December 2011)

not on default values

The cost to society of your pathway. This is not your energy bill. For comparison, UK average GDP 2010-2050 is forecast to be roughly £30,000 per person.



Choose

Your pathway  
Your cost sensitivity

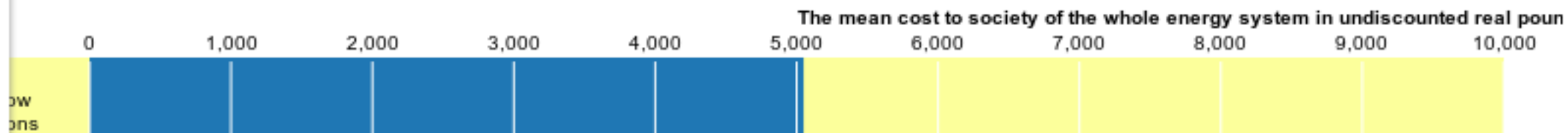
Higher costs  
Lots of reduction

The bigger the bar, the more cost

- All energy
- Electricity
- Energy security
- Energy flows
- Area
- Story

- Under development:
- Air quality
  - Costs in context
  - Costs compared
  - Cost sensitivity

The cost of your pathway compared with another, allowing simple variation in cost estimates.



£131/person/year cheaper



The cost in your pathway  
The cost in 'Higher nuclear, less energy efficiency'  
The range of cost estimates

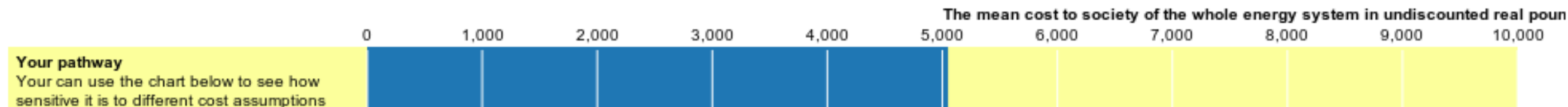
Try different cost scenarios  
Cheap → Expensive (reset)

Finance cost	See assumptions	None	7% real	10% real	Uncertain
Conventional cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Oil	See assumptions	\$75/bbl	\$130/bbl	\$170/bbl	Uncertain
Hybrid cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Electric cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Fuel cell cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic heating	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic insulation	See assumptions	Cheap	Default	Today's cost	Uncertain
Gas	See assumptions	45p/therm	70p/therm	100p/therm	Uncertain
Domestic freight	See assumptions	Cheap	Default	Today's cost	Uncertain
Rail	See assumptions	Cheap	Default	Today's cost	Uncertain
Industrial processes	See assumptions	Cheap	Default	Today's cost	Uncertain
Waste arising	See assumptions	Cheap	Default	Today's cost	Uncertain
Offshore wind	See assumptions	Cheap	Default	Today's cost	Uncertain
Bikes	See assumptions	Cheap	Default	Today's cost	Uncertain
Electricity grid distribution	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic lighting, appliances, and cooking	See assumptions	Cheap	Default	Today's cost	Uncertain
Commercial heating and cooling	See assumptions	Cheap	Default	Today's cost	Uncertain



Choose comparison ▼

## The cost of your pathway compared with another, allowing simple variation in cost estimates.



£131/person/year cheaper

## The biggest costs in your pathway

■ The cost in your pathway  
■ The cost in 'Higher nuclear, less energy efficiency'  
↔ The range of cost estimates

## Try different cost scenarios

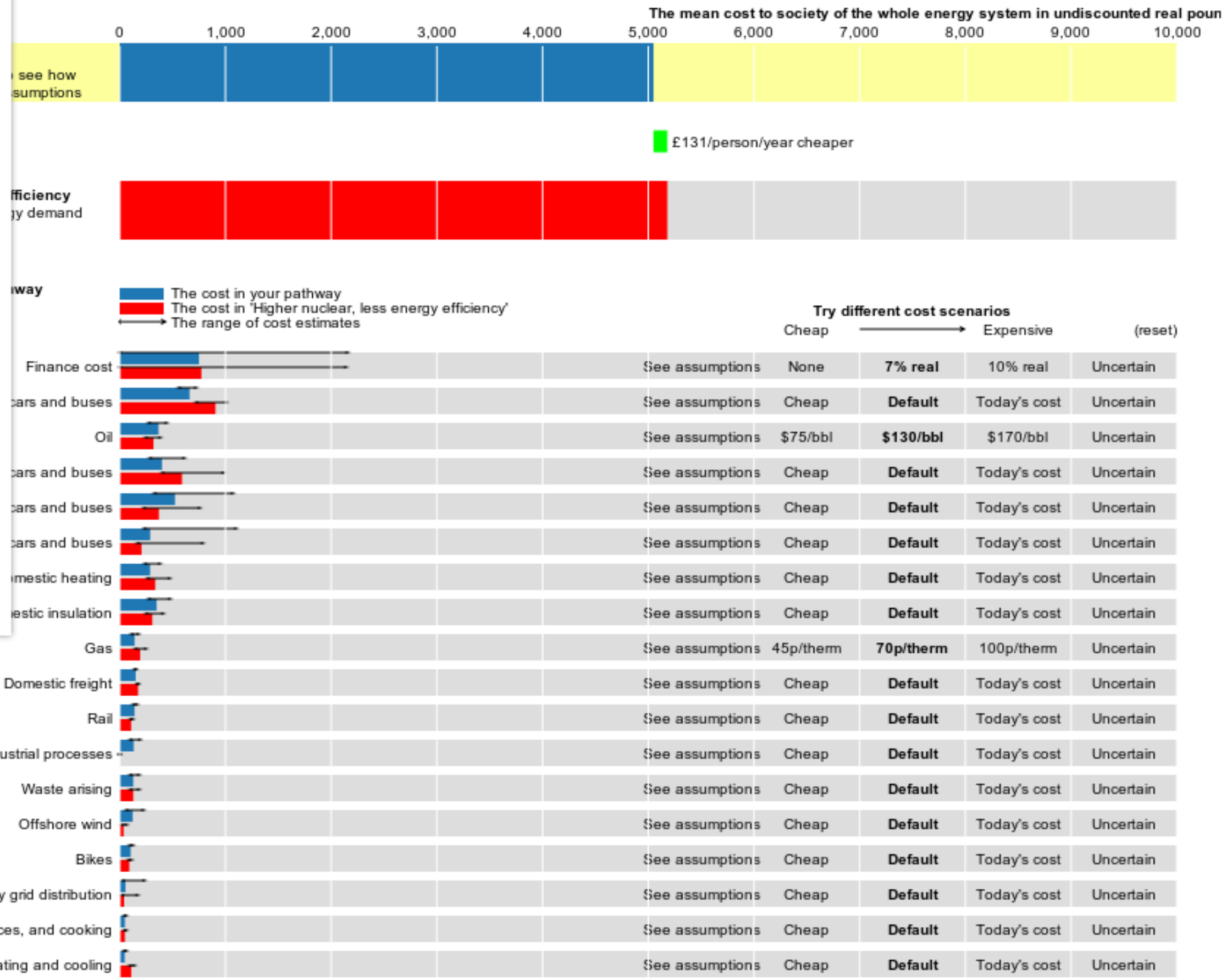
Cheap → Expensive (reset)

Finance cost	See assumptions	None	7% real	10% real	Uncertain
Conventional cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Oil	See assumptions	\$75/bbl	\$130/bbl	\$170/bbl	Uncertain
Hybrid cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Electric cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Fuel cell cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic heating	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic insulation	See assumptions	Cheap	Default	Today's cost	Uncertain
Gas	See assumptions	45p/therm	70p/therm	100p/therm	Uncertain
Domestic freight	See assumptions	Cheap	Default	Today's cost	Uncertain
Rail	See assumptions	Cheap	Default	Today's cost	Uncertain
Industrial processes	See assumptions	Cheap	Default	Today's cost	Uncertain
Waste arising	See assumptions	Cheap	Default	Today's cost	Uncertain
Offshore wind	See assumptions	Cheap	Default	Today's cost	Uncertain
Bikes	See assumptions	Cheap	Default	Today's cost	Uncertain
Electricity grid distribution	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic lighting, appliances, and cooking	See assumptions	Cheap	Default	Today's cost	Uncertain
Commercial heating and cooling	See assumptions	Cheap	Default	Today's cost	Uncertain

Choose comparison

- Doesn't tackle climate change (All level 1)
- Maximum demand
- Maximum supply
- Analogous to Markal 3.26
- Higher renewables, more energy efficiency
- Higher nuclear, less energy efficiency
- Higher CCS, more bioenergy
- Friends of the Earth
- Campaign to Protect Rural England
- Mark Brinkley
- National Grid
- Atkins

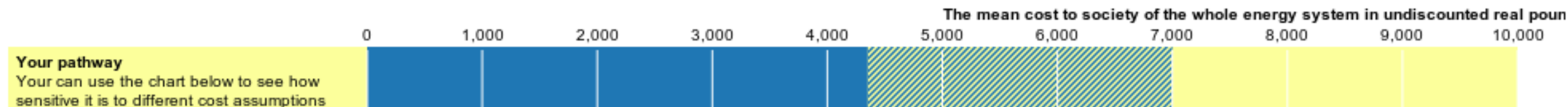
The cost of your pathway compared with another, allowing simple variation in cost estimates.





Choose comparison ▼

## The cost of your pathway compared with another, allowing simple variation in cost estimates.



Some costs are uncertain, therefore your pathway could be between

£496/person/year cheaper and

£478/person/year more expensive

**Higher nuclear, less energy efficiency**  
Lots of nuclear. Moderate energy demand reduction. Minimal renewables.

## The biggest costs in your pathway

■ The cost in your pathway  
■ The cost in 'Higher nuclear, less energy efficiency'  
— The range of cost estimates

## Try different cost scenarios

Cheap → Expensive (reset)

Finance cost	See assumptions	None	7% real	10% real	Uncertain
Conventional cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Oil	See assumptions	\$75/bbl	\$130/bbl	\$170/bbl	Uncertain
Hybrid cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Electric cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Fuel cell cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic heating	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic insulation	See assumptions	Cheap	Default	Today's cost	Uncertain
Gas	See assumptions	45p/therm	70p/therm	100p/therm	Uncertain
Domestic freight	See assumptions	Cheap	Default	Today's cost	Uncertain
Rail	See assumptions	Cheap	Default	Today's cost	Uncertain
Industrial processes	See assumptions	Cheap	Default	Today's cost	Uncertain
Waste arising	See assumptions	Cheap	Default	Today's cost	Uncertain
Offshore wind	See assumptions	Cheap	Default	Today's cost	Uncertain
Bikes	See assumptions	Cheap	Default	Today's cost	Uncertain
Electricity grid distribution	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic lighting, appliances, and cooking	See assumptions	Cheap	Default	Today's cost	Uncertain
Commercial heating and cooling	See assumptions	Cheap	Default	Today's cost	Uncertain

## III.C TIDAL AND WAVE COSTS

[improve this page](#) [see who wrote which bits of this page](#) [get an email if this page changes](#)

### TECHNOLOGIES COSTED IN THIS SECTOR

- Wave turbine - Please click on: [Wave Cost Data](#)
- Tidal range/barrage - Please click on: [Tidal Range Cost Data](#)
- Tidal Stream - Please click on: [Tidal Stream Cost Data](#)

### COSTS METHODOLOGY

#### METHODOLOGY USED

The user defines the number of wave and tidal turbines. Once the trajectory is set by the user, the number of plants to be built are defined. Investment costs are a function of new build and operating cost are a function of the number of plants operating within that time period. We assume turbines retire and the cost of replacement is included.

Please see 2050 [Methodology](#) for a full description of the costs approach in the Calculator.

#### METHODOLOGY ISSUES AND UNCERTAINTIES

- May need to revisit assumption of 25 year economic life for wave and tidal stream (tidal stream and wave likely to be similar or less than offshore wind - tidal range will be much longer -eg La Rance which has been operating now for more than 40 years without any major refurbishment and with predictions for 80+ yrs of further operation).
- Need to check Tidal Barage costs against the studies reported in [D11/1030385](#) (tidal barrage costs and lives are available from Severn, Duddon and Mersey Studies)
- Investment cost includes the cost of grid connection, need to make sure we don't double count the cost of an offshore grid or under-represent transmission costs

### TECHNICAL ASSUMPTIONS

#### WAVE TURBINE

- Lifetime = 25yrs<sup>[1]</sup>
- Availability = 90%
- Load Factor = 25%
- Input Fuel = Wave

#### TIDAL RANGE/BARRAGE

- Lifetime = 120yrs<sup>[2]</sup>

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[add a page](#)

[add a cost](#)

#### CONTENTS OF THIS PAGE

[Technologies costed in this sector](#)

[Costs Methodology](#)

[Methodology used](#)

[Methodology issues and uncertainties](#)

[Technical Assumptions](#)

[Wave Turbine](#)

[Tidal range/barrage](#)

[Tidal Stream](#)

[General Comments](#)

#### RELATED CATEGORIES

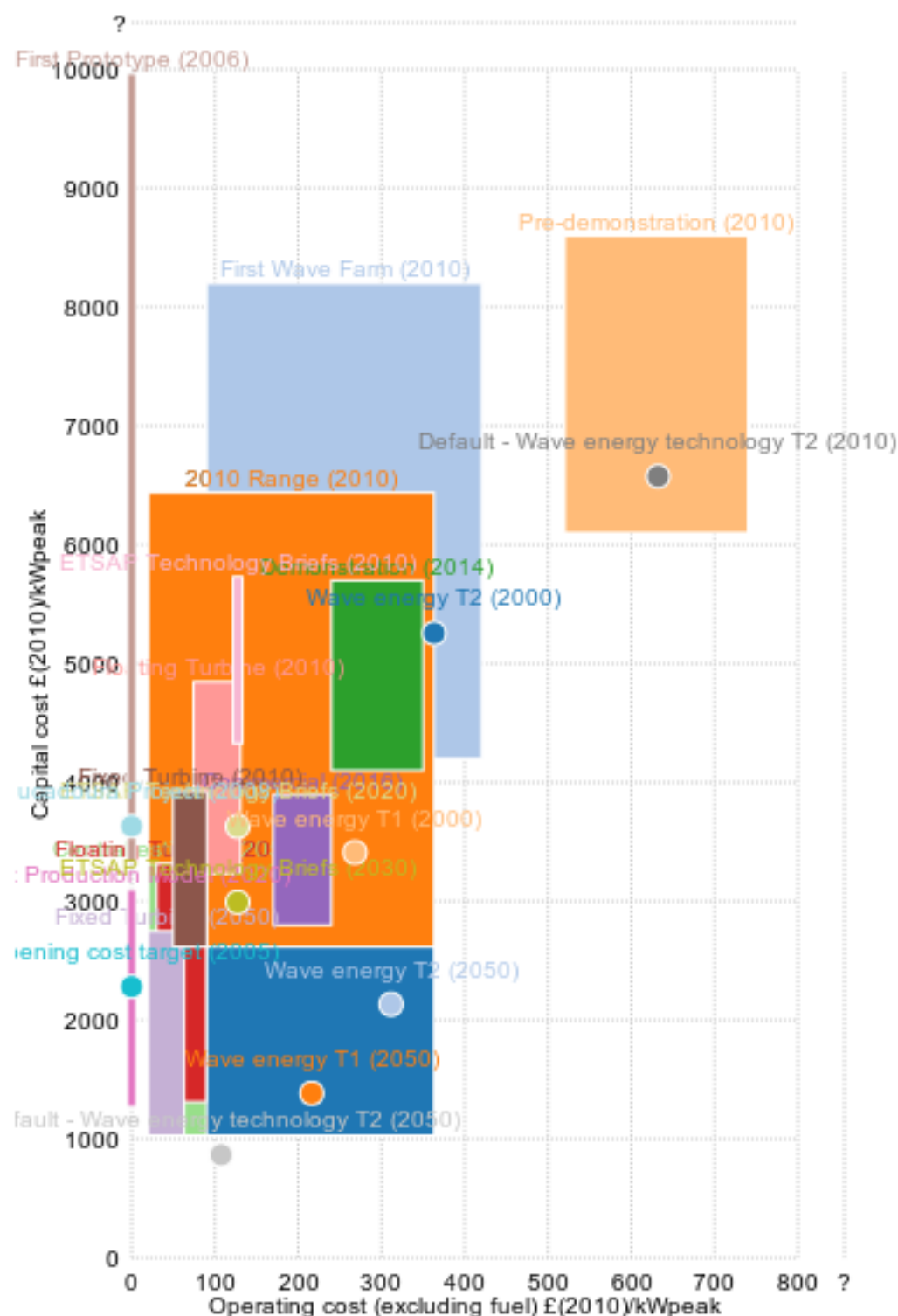
[Sector by sector cost assumptions](#)

#### RELATED PAGES, PICTURES AND USERS

[Costs by sector](#)

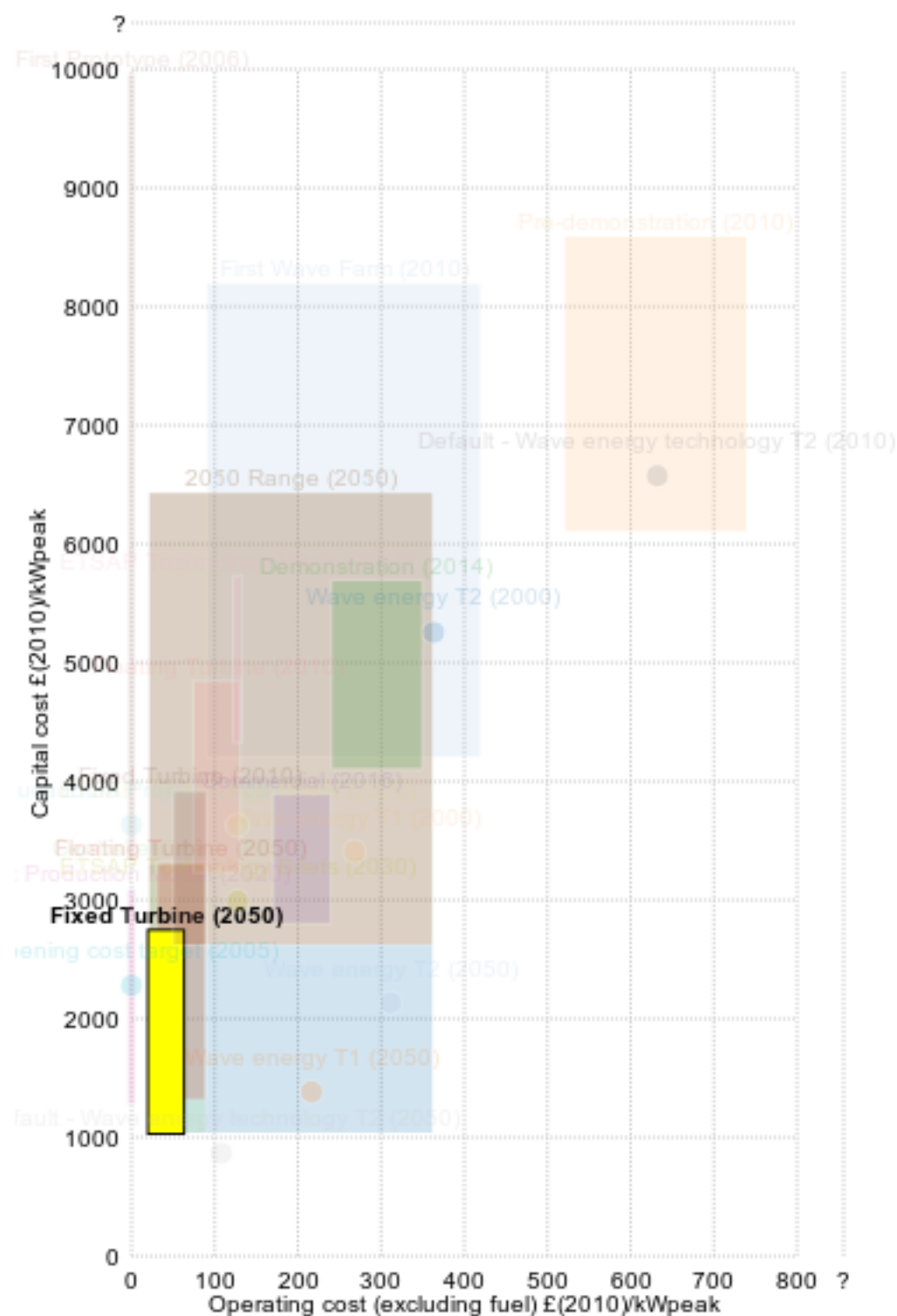


## WAVE COST DATA



Data point	Valid in	Capital cost £(2010)/kWpeak	Operating cost excluding fuel £(2010)/kWpeak	Source
Wave energy T1	2000	3412	268	Markal 3.24
Wave energy T1	2050	1386	216	Markal 3.24
Wave energy T2	2050	2134	311	Markal 3.24
Wave energy T2	2000	5257	363	Markal 3.24
Fixed Turbine	2010	2616–3924	50–90	Mott MacDonald (2011)
Fixed Turbine	2050	1031–2750	20–63	Mott MacDonald (2011)
Floating Turbine	2010	3232–4848	74–131	Mott MacDonald (2011)
Floating Turbine	2050	1313–3316	30–90	Mott MacDonald (2011)
2010 Range	2010	2616–6440	20–363	2050 working assumption
2050 Range	2050	1031–6440	20–363	2050 working assumption
Pre-demonstration	2010	6100–8600	520–740	Ernst and Young 2010
Demonstration	2014	4100–5700	240–350	Ernst and Young 2010
Commercial	2016	2800–3900	170–240	Ernst and Young 2010
Agucadoura Project	2008	3633	0	Pelamis Wave Power Ltd
Opening cost target	2005	2282	0	Pelamis Wave Power Ltd
ETSAP Technology Briefs	2010	4331–5732	127	ETSAP Technology Briefs
ETSAP Technology Briefs	2020	3630	127	ETSAP Technology Briefs
ETSAP Technology Briefs	2030	2993	127	ETSAP Technology Briefs

## WAVE COST DATA



Data point	Valid in	Operating cost		Source
		Capital cost	excluding fuel	
		£(2010)/kWpeak	£(2010)/kWpeak	
Wave energy T1	2000	3412	268	Markal 3.24
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ETSAP Technology Briefs	2020	3630	127	ETSAP Technology Briefs
ETSAP Technology Briefs	2030	2993	127	ETSAP Technology Briefs



# TIDAL RANGE COST DATA



[Change chart to show capital costs against time](#)

Data point	Valid in	Operating cost		Source
		Capital cost	excluding fuel	
		£(2010)/kWpeak	£(2010)/kWpeak	
Severn Tidal Barrage	2000-2050	1943	30-56	Markal 3.24
Tidal Barrage	2010	2475-4125	20-42	MottMacDonald (2011)
Tidal Barrage	2050	1815-3568	13-21	MottMacDonald (2011)
2010 Range	2010	2475-4157	13-42	2050 working assumption
2010 Range	2050	1631-4157	13-42	2050 working assumption
Central estimate	2050	1815-3568	13-21	MottMacDonald (2011)
Default - Tidal Range Technology €" Severn - Bridgewater	2010	3423	32	MARKAL 3.26
Default - Tidal Range Technology €" Severn - Bridgewater	2050	3423	32	MARKAL 3.26
Range	2000-2050	1631-4157	13-56	

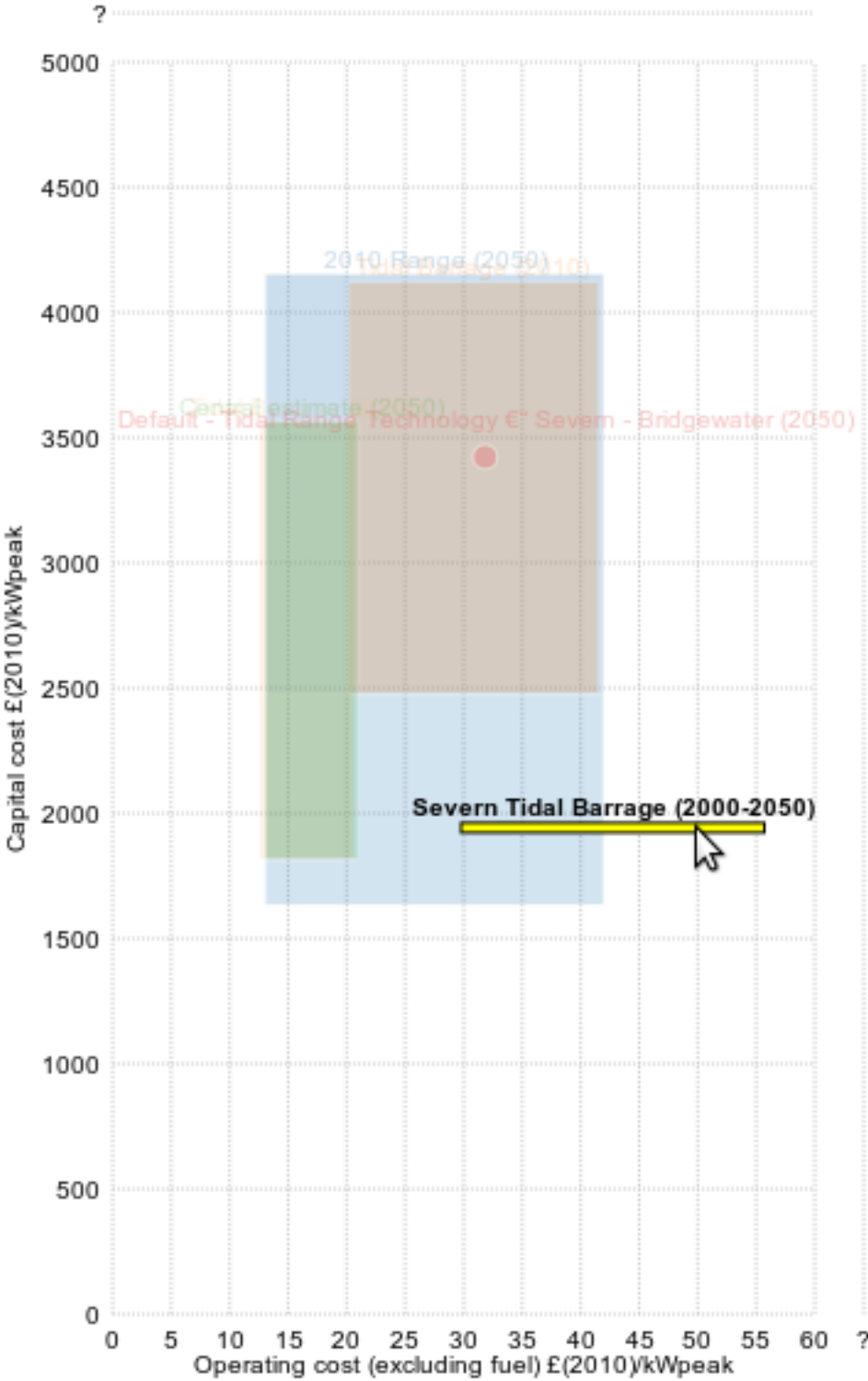
## NOTES

WHAT SHOULD BE INCLUDED IN THIS CATEGORY?

WHAT SHOULD BE EXCLUDED FROM THIS CATEGORY?

HOW ARE THESE COSTS USED IN THE 2050 PATHWAYS MODEL?

# TIDAL RANGE COST DATA



[Change chart to show capital costs against time](#)

Data point	Valid in	Operating cost		Source
		Capital cost	excluding fuel	
		£(2010)/kWpeak	£(2010)/kWpeak	
Severn Tidal Barrage	2000-2050	1943	30-56	Markal 3.24
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## NOTES

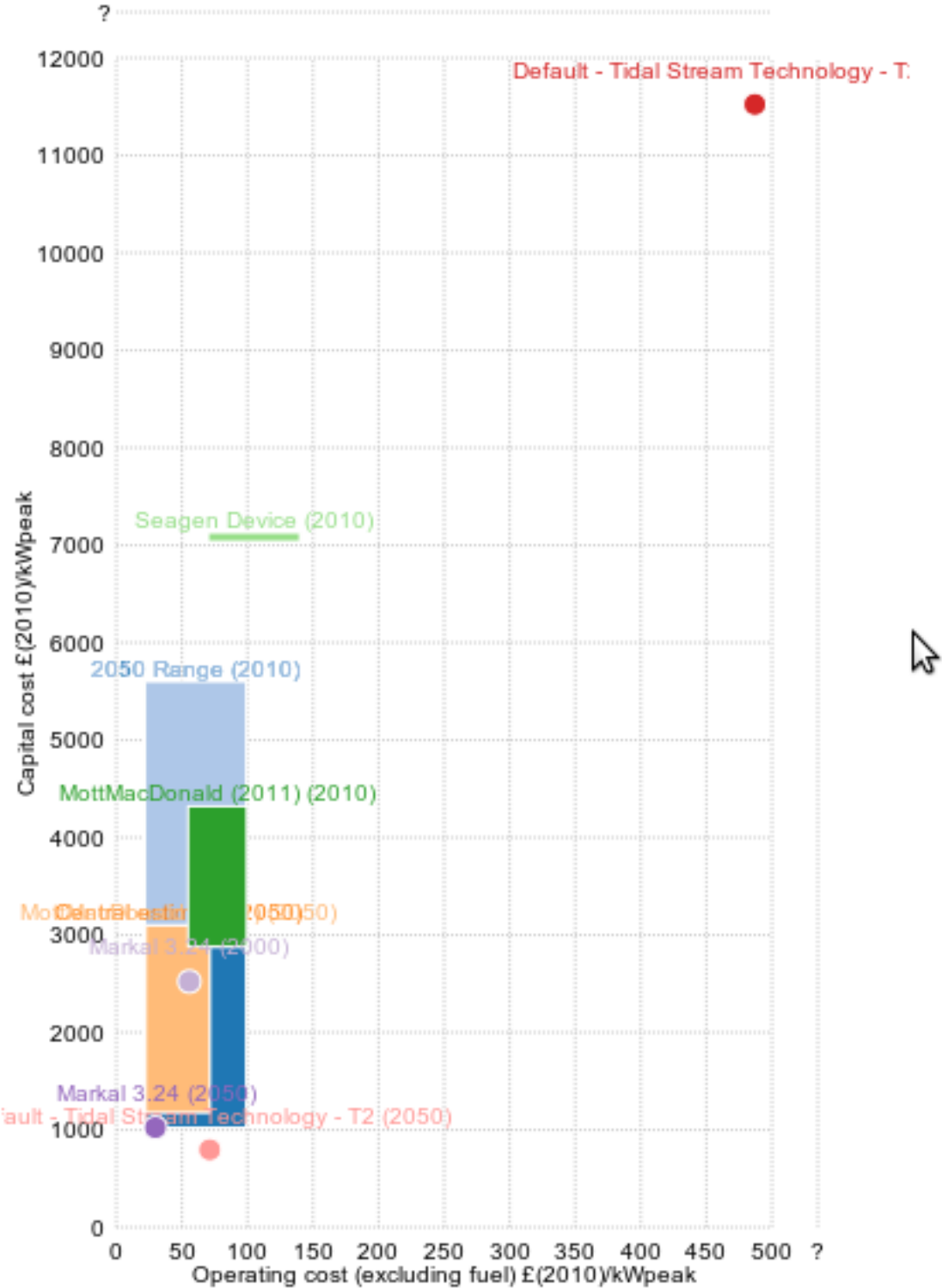
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HOW ARE THESE COSTS USED IN THE 2050 PATHWAYS MODEL?



# TIDAL STREAM COST DATA



[Change chart to show capital costs against time](#)

Data point	Valid in	Operating cost		Source
		Capital cost	excluding fuel	
		£(2010)/kWpeak	£(2010)/kWpeak	
Seagen Device	2010	7083	70–140	Mott MacDonald (2011) - Press Reports
Mott MacDonald (2011)	2010	2880–4320	55–99	Mott MacDonald (2011)
Mott MacDonald (2011)	2050	1180–3099	22–71	Mott MacDonald (2011)
Markal 3.24	2000	2523	56	Markal 3.24
Markal 3.24	2050	1024	30	Markal 3.24
2010 Range	2010	2880–5600	22–99	2050 working assumption
2050 Range	2010	1024–5600	22–99	2050 working assumption
Central estimate	2050	1180–3099	22–71	Mott MacDonald (2011)
Default - Tidal Stream Technology - T2	2050	797	71	MARKAL 3.26
Default - Tidal Stream Technology - T2	2010	11525	487	MARKAL 3.26
Range	2000-2050	797–11525	22–487	

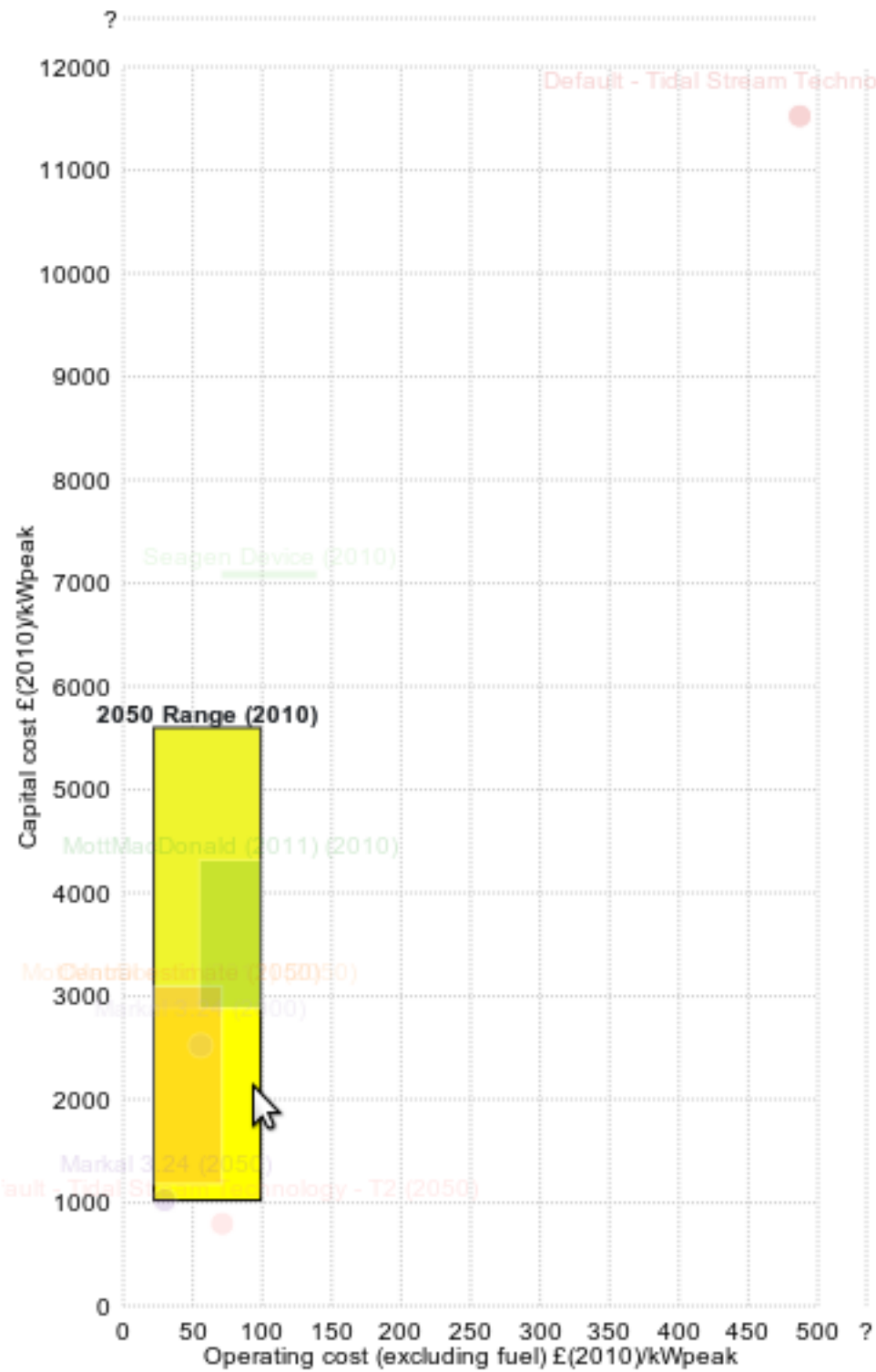
## NOTES

WHAT SHOULD BE INCLUDED IN THIS CATEGORY?

WHAT SHOULD BE EXCLUDED FROM THIS CATEGORY?

HOW ARE THESE COSTS USED IN THE 2050 PATHWAYS MODEL?

# TIDAL STREAM COST DATA



[Change chart to show capital costs against time](#)

Data point	Valid in	Operating cost		Source
		Capital cost	excluding fuel	
		£(2010)/kWpeak	£(2010)/kWpeak	
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## NOTES

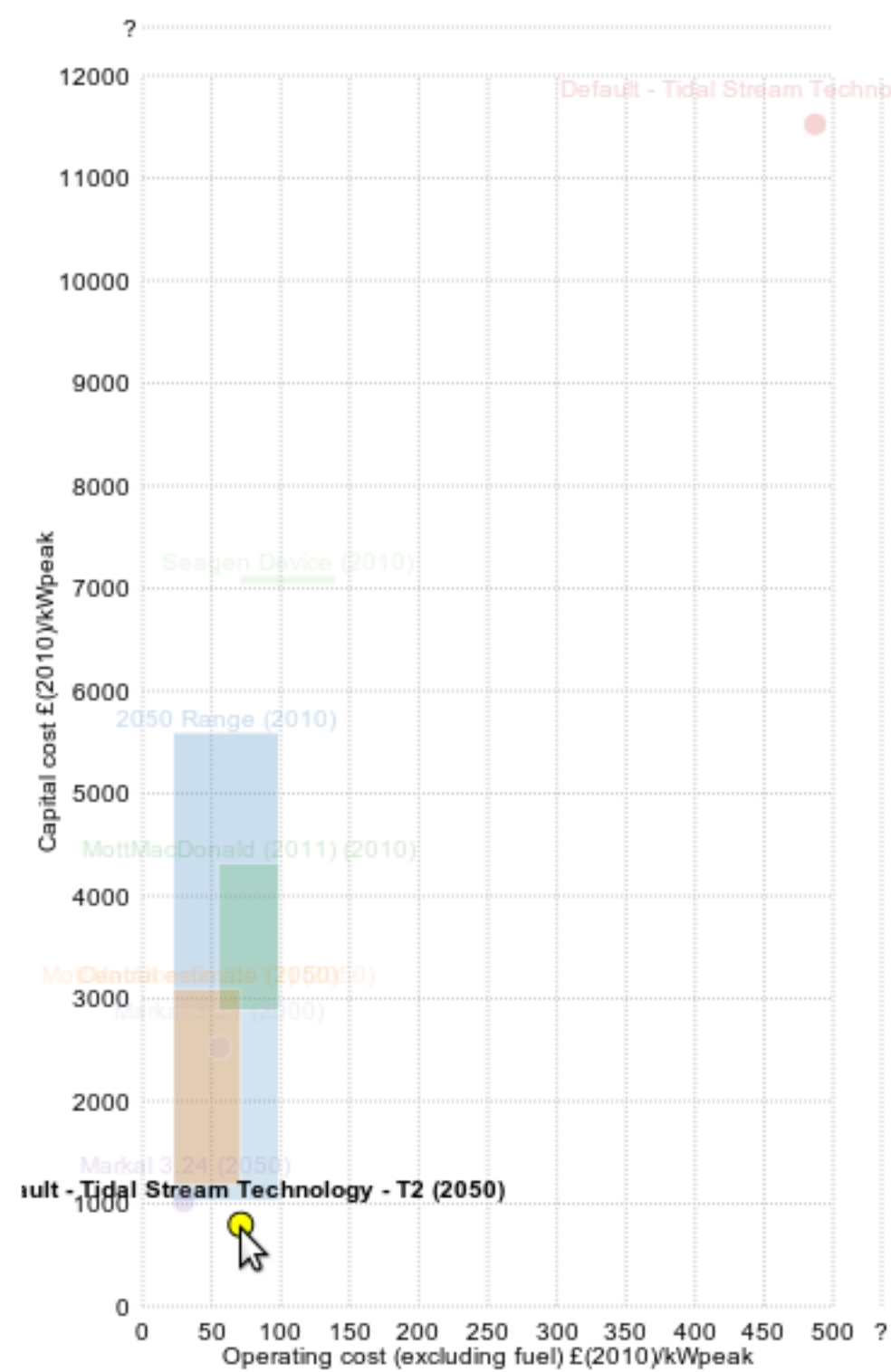
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WHAT SHOULD BE EXCLUDED FROM THIS CATEGORY?

HOW ARE THESE COSTS USED IN THE 2050 PATHWAYS MODEL?



# TIDAL STREAM COST DATA



[Change chart to show capital costs against time](#)

Data point	Valid in	Operating cost		Source
		Capital cost	excluding fuel	
		£(2010)/kWpeak	£(2010)/kWpeak	
Seagen Device	2010	7083	70-140	Mott MacDonald (2011) - Press Reports
Mott MacDonald (2011)	2010	2880-4320	55-99	Mott MacDonald (2011)
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Range	2000-2050	797-11525	22-487	

## NOTES

WHAT SHOULD BE INCLUDED IN THIS CATEGORY?

WHAT SHOULD BE EXCLUDED FROM THIS CATEGORY?

HOW ARE THESE COSTS USED IN THE 2050 PATHWAYS MODEL?

NB Some costs not on default values

The cost to society of your pathway. This is not your energy bill. For comparison, UK average GDP 2010-2050 is forecast at £25,000 per person.





es

# The cost to society of your pathway. This is not your energy bill. For comparison, UK average GDP 2010-2050 is forecast to be roughly £35000 per person.

energy system cost today

The extra cost to society of your pathway above that of the 'Doesn't tackle climate change (All level 1)' pathway (mean undiscounted real pounds per person per year 2010-2050)

0 5,000 10,000 15,000 20,000 25,000 30,000 35,000



# The cost of your pathway, compared with other pathways. This is not your energy bill.

Buildings

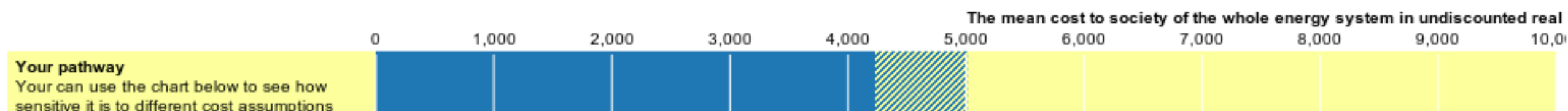
Move your mouse over a coloured bar to see what it refers to. Click on a bar to see more detail





Choose comparison ▼

## The cost of your pathway compared with another, allowing simple variation in cost estimates.



Some costs are uncertain, therefore your pathway could be between

£276/person/year cheaper and  
£238/person/year more expensive

**Doesn't tackle climate change (All level 1)**  
Imported natural gas for electricity and heat  
Imported oil for vehicles.



### The biggest costs in your pathway

■ The cost in your pathway  
■ The cost in 'Doesn't tackle climate change (All level 1)'  
↔ The range of cost estimates

Try different cost scenarios  
Cheap → Expensive (reset)

Conventional cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Finance cost	See assumptions	None	7% real	10% real	Uncertain
Oil	See assumptions	\$75/bbl	\$130/bbl	\$170/bbl	Uncertain
Electric cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Hybrid cars and buses	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic heating	See assumptions	Cheap	Default	Today's cost	Uncertain
Domestic insulation	See assumptions	Cheap	Default	Today's cost	Uncertain
Gas	See assumptions	45p/therm	70p/therm	100p/therm	Uncertain
Domestic freight	See assumptions	Cheap	Default	Today's cost	Uncertain
Nuclear power	See assumptions	Cheap	Default	Today's cost	Uncertain
Industrial processes	See assumptions	Cheap	Default	Today's cost	Uncertain
Waste arising	See assumptions	Cheap	Default	Today's cost	Uncertain

# The Carbon Plan: Delivering our low carbon future



December 2011

 HM Government



All energy

Electricity

Energy security

Energy flows

Area

Story

Under development:

Air quality

Costs in context

Costs compared

Cost sensitivity

4000

3000

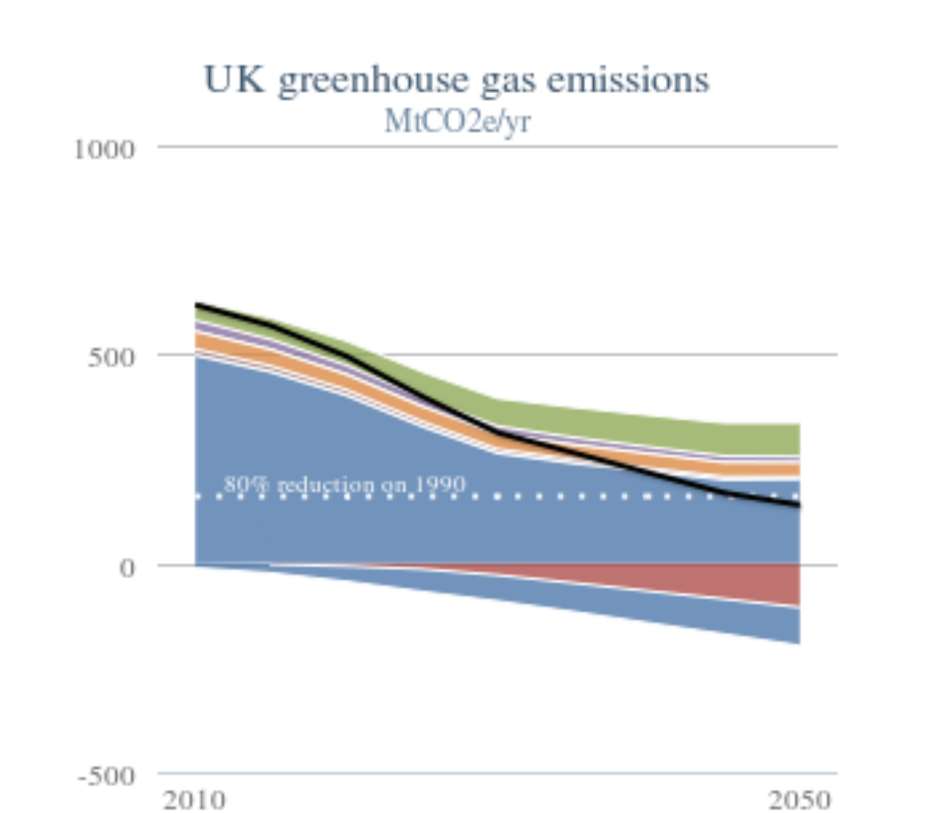
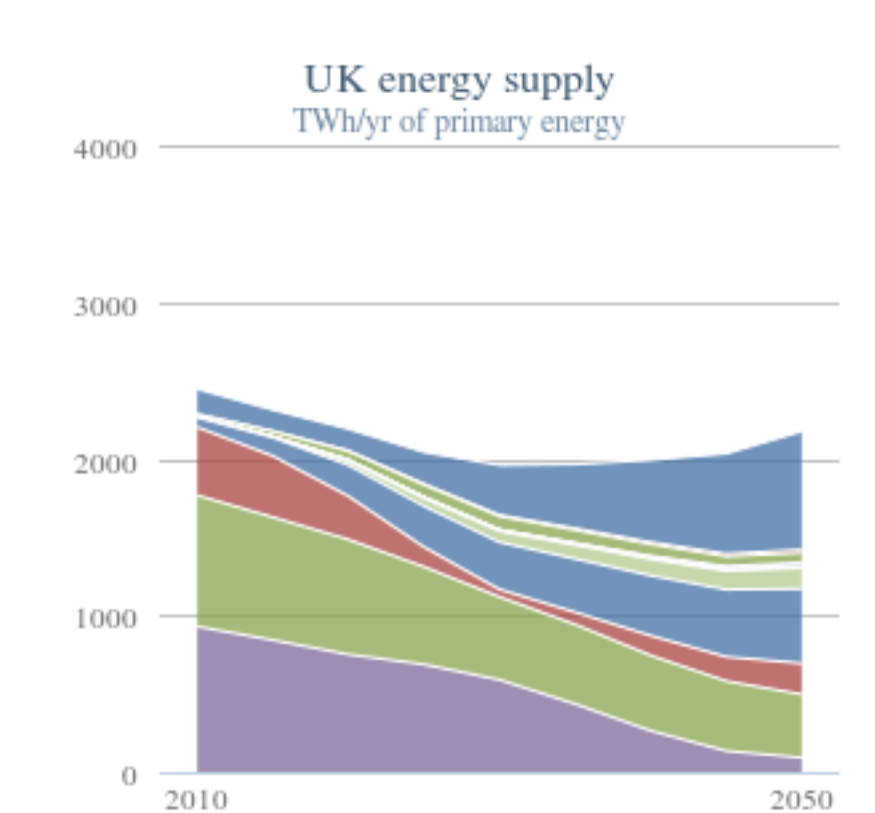
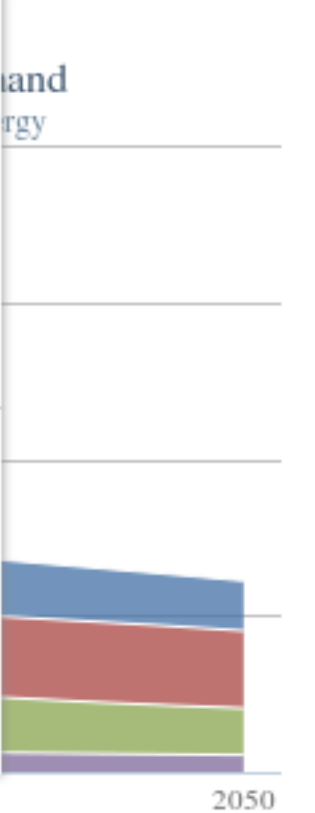
2000

1000

0

2010

2050

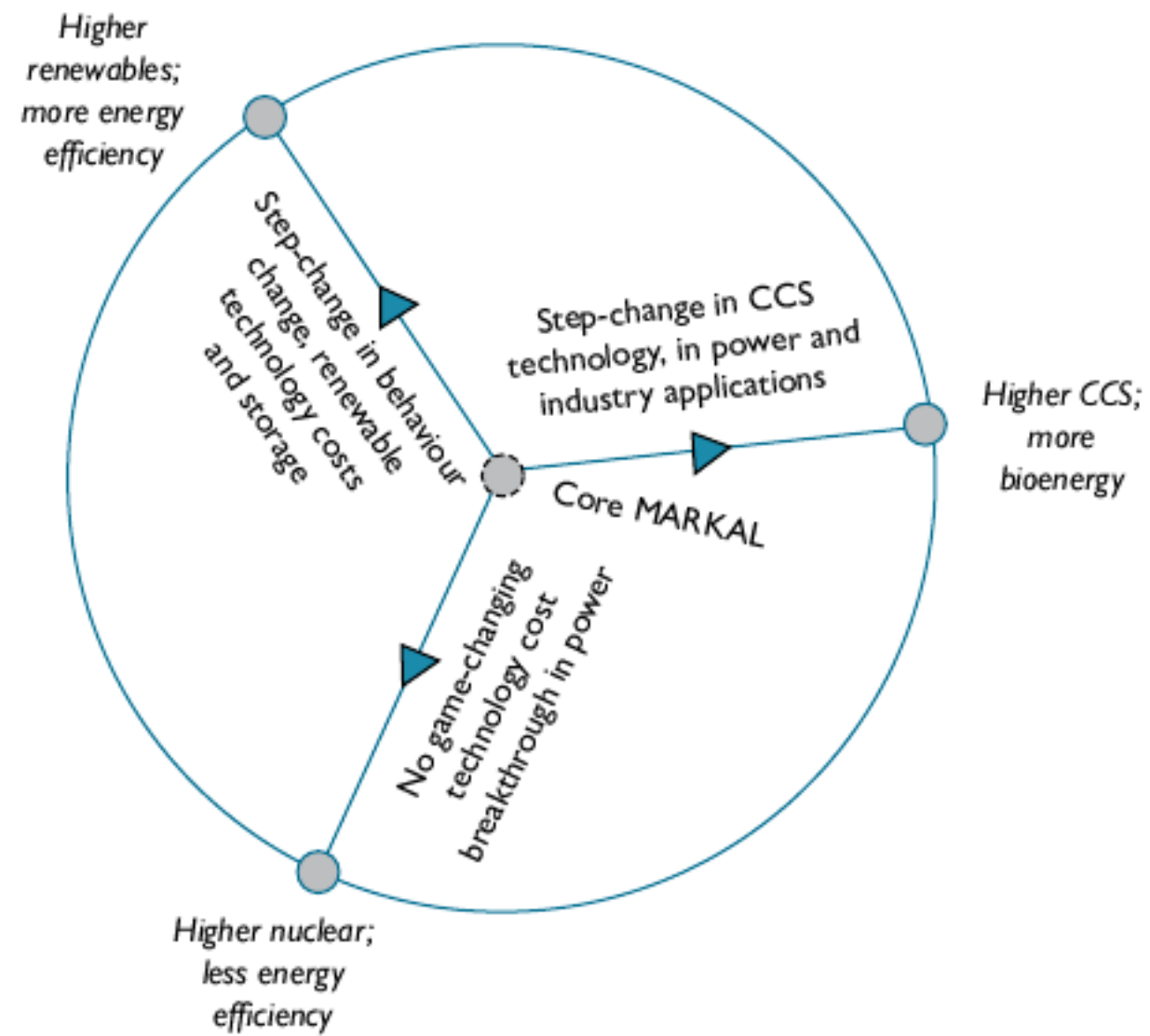


Domestic transport behaviour	1	2	3	4
Shift to zero emission transport	1	2	3	4
Choice of fuel cells or batteries	1	2	3	4
Domestic freight	1	2	3	4
International aviation	1	2	3	4
International shipping	1	2	3	4
Average temperature of homes	1	2	3	4
Home insulation	1	2	3	4
Home heating electrification	A	B	C	D
Home heating that isn't electric	A	B	C	D
Home lighting & appliances	1	2	3	4
Electrification of home cooking	A	B		
Growth in industry	A	B	C	
Energy intensity of industry	1	2	3	
Commercial demand for heating and cooling	1	2	3	4
Commercial heating electrification	A	B	C	D
Commercial heating that isn't electric	A	B	C	D
Commercial lighting & appliances	1	2	3	4

Nuclear power stations	1	1.9	3	4
CCS power stations	1	1.7	3	4
CCS power station fuel mix	A	B	C	D
Offshore wind	1	1.2	3	4
Onshore wind	1	1.3	3	4
Wave	1	2	3	4
Tidal Stream	1	2	3	4
Tidal Range	1	2	3	4
Biomass power stations	1	2	3	4
Solar panels for electricity	1	2	3	4
Solar panels for hot water	1	2	3	4
Geothermal electricity	1	2	3	4
Hydroelectric power stations	1	1.5	3	4
Small-scale wind	1	2	3	4
Electricity imports	1	1.1	3	4
Land dedicated to bioenergy	1	2	3	4
Livestock and their management	1	2	3	4
Volume of waste and recycling	A	B	C	D

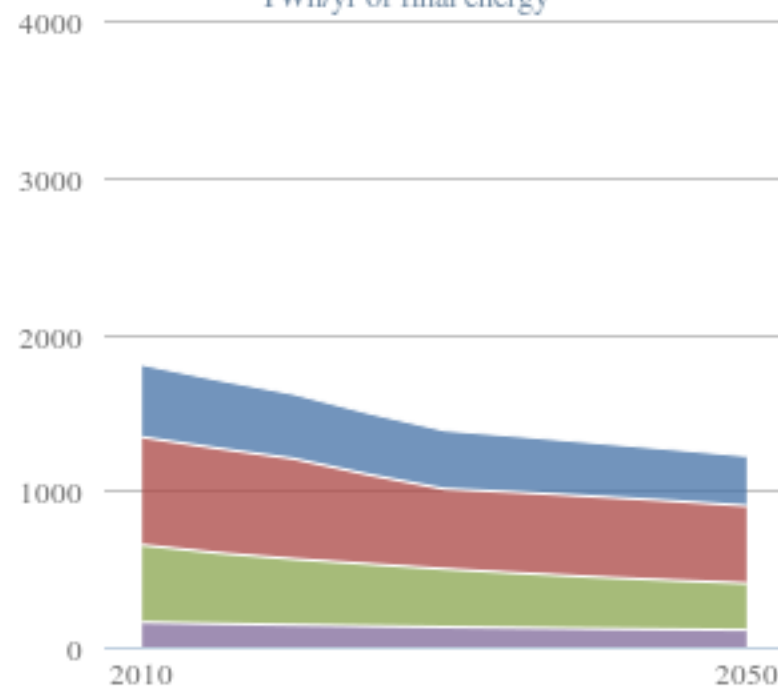
Geosequestration	1	2	3	4
Storage, demand shifting & interconnection	1	2	3	4

# 2050 futures

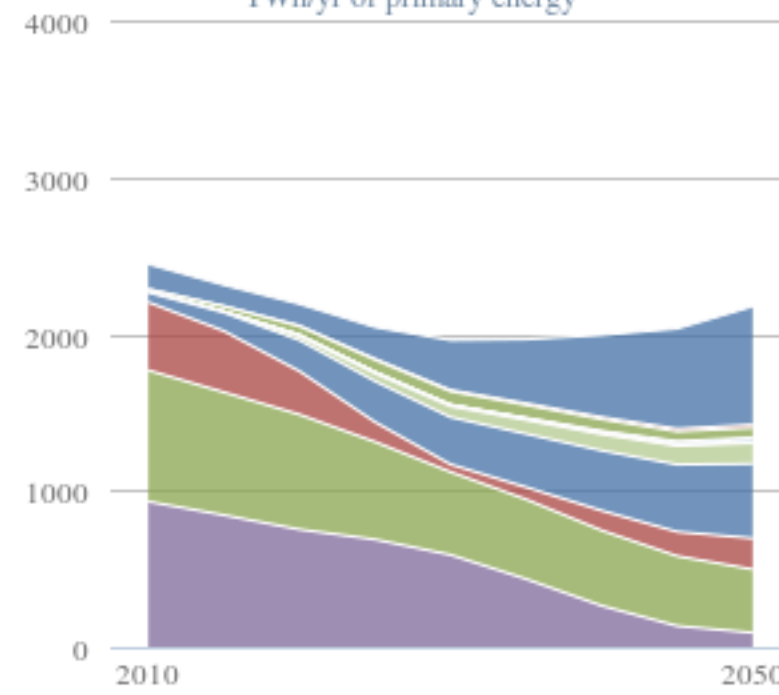




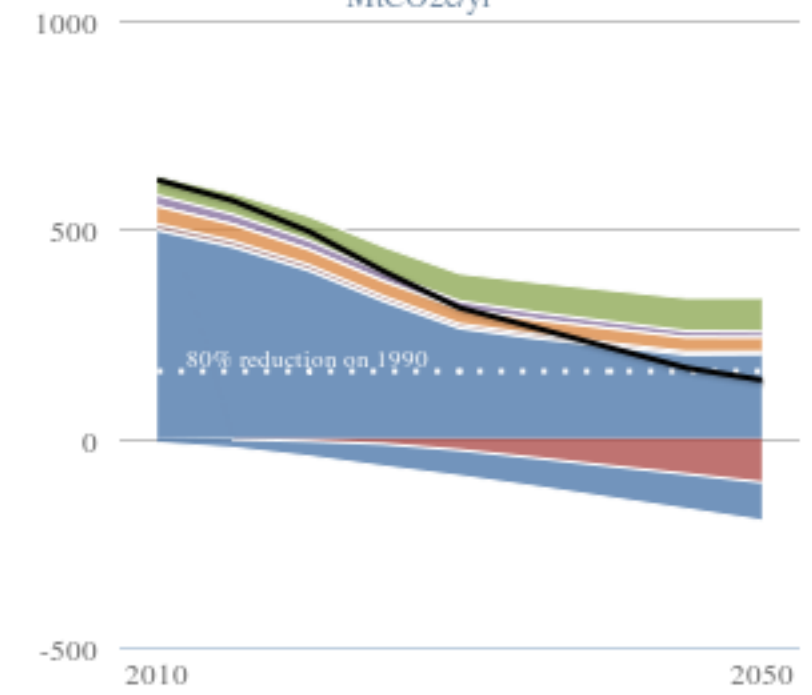
UK energy demand  
TWh/yr of final energy



UK energy supply  
TWh/yr of primary energy



UK greenhouse gas emissions  
MtCO<sub>2</sub>e/yr



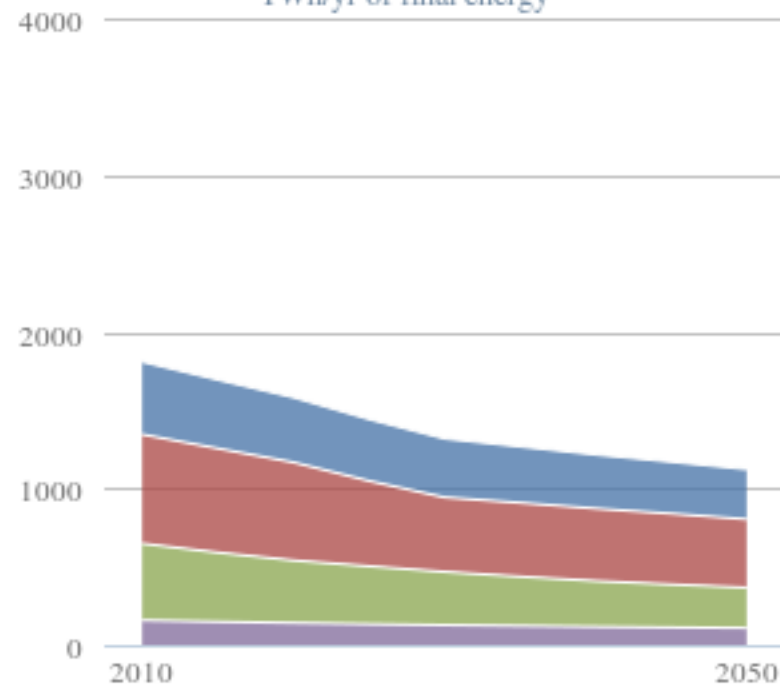
Domestic transport behaviour	1	2	3	4
Shift to zero emission transport	1	2	3	4
Choice of fuel cells or batteries	1	2	3	4
Domestic freight	1	2	3	4
International aviation	1	2	3	4
International shipping	1	2	3	4
Average temperature of homes	1	2	3	4
Home insulation	1	2	3	4
Home heating electrification	A	B	C	D
Home heating that isn't electric	A	B	C	D
Home lighting & appliances	1	2	3	4
Electrification of home cooking	A	B		
Growth in industry	A	B	C	
Energy intensity of industry	1	2	3	
Commercial demand for heating and cooling	1	2	3	4
Commercial heating electrification	A	B	C	D
Commercial heating that isn't electric	A	B	C	D
Commercial lighting & appliances	1	2	3	4
Electrification of commercial cooking	A	B		

Nuclear power stations	1	1.9	3	4
CCS power stations	1	1.7	3	4
CCS power station fuel mix	A	B	C	D
Offshore wind	1	1.2	3	4
Onshore wind	1	1.3	3	4
Wave	1	2	3	4
Tidal Stream	1	2	3	4
Tidal Range	1	2	3	4
Biomass power stations	1	2	3	4
Solar panels for electricity	1	2	3	4
Solar panels for hot water	1	2	3	4
Geothermal electricity	1	2	3	4
Hydroelectric power stations	1	1.5	3	4
Small-scale wind	1	2	3	4
Electricity imports	1	1.1	3	4
Land dedicated to bioenergy	1	2	3	4
Livestock and their management	1	2	3	4
Volume of waste and recycling	A	B	C	D
Marine algae	1	2	3	4
Type of fuels from biomass	A	B	C	D
Bioenergy imports	1	2	2.5	4

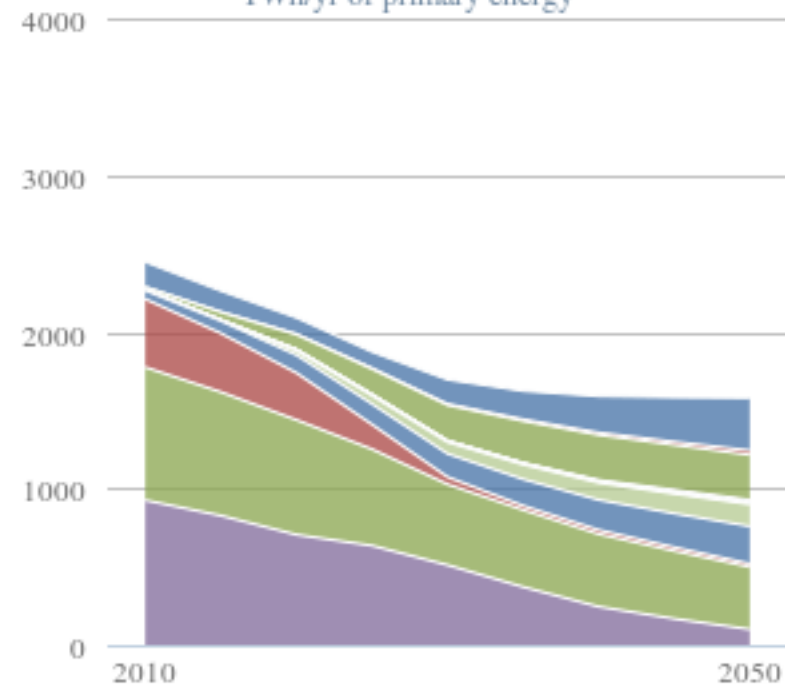
Geosequestration	1	2	3	4
Storage, demand shifting & interconnection	1	2	3	4

Pathway 'Markal'

UK energy demand  
TWh/yr of final energy



UK energy supply  
TWh/yr of primary energy



UK greenhouse gas emissions  
MtCO<sub>2</sub>e/yr



Domestic transport behaviour	1	2	3	4
Shift to zero emission transport	1	2	3	4
Choice of fuel cells or batteries	1	2	3	4
Domestic freight	1	2	3	4
International aviation	1	2	3	4
International shipping	1	2	3	4
Average temperature of homes	1	2	3	4
Home insulation	1	2	3	4
Home heating electrification	A	B	C	D
Home heating that isn't electric	A	B	C	D
Home lighting & appliances	1	2	3	4
Electrification of home cooking	A	B		
Growth in industry	A	B	C	
Energy intensity of industry	1	2	3	
Commercial demand for heating and cooling	1	2	3	4
Commercial heating electrification	A	B	C	D
Commercial heating that isn't electric	A	B	C	D
Commercial lighting & appliances	1	2	3	4
Electrification of commercial cooking	A	B		

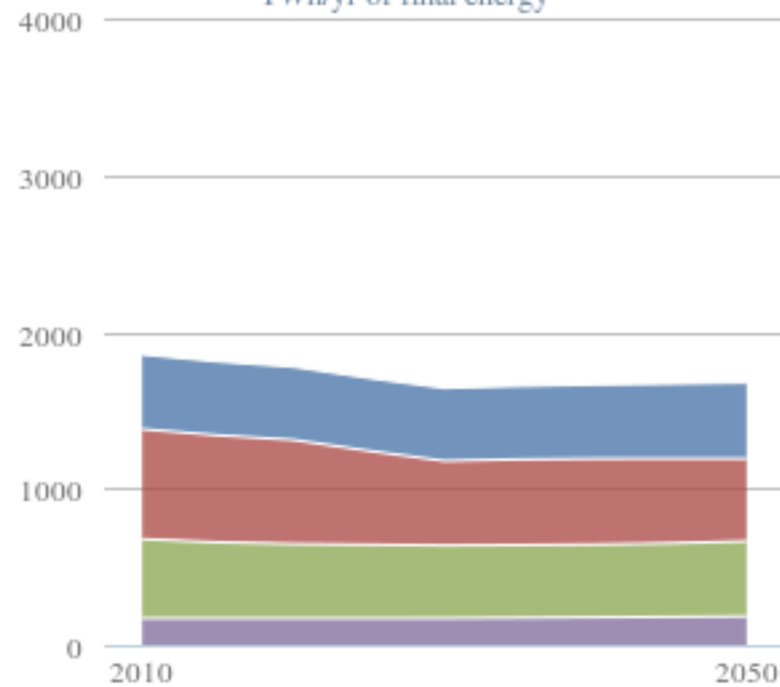
Nuclear power stations	1	1.4	3	4
CCS power stations	1	1.3	3	4
CCS power station fuel mix	A	B	C	D
Offshore wind	1	1.9	3	4
Onshore wind	1	2	2.7	4
Wave	1	1.6	3	4
Tidal Stream	1	2	3	4
Tidal Range	1	2	3	4
Biomass power stations	1	2	3	4
Solar panels for electricity	1	1.2	3	4
Solar panels for hot water	1	1.8	3	4
Geothermal electricity	1	2	3	4
Hydroelectric power stations	1	2	3	4
Small-scale wind	1	2	3	4
Electricity imports	1	2	3	4
Land dedicated to bioenergy	1	2	3	4
Livestock and their management	1	2	3	4
Volume of waste and recycling	A	B	C	D
Marine algae	1	2	3	4
Type of fuels from biomass	A	B	C	D
Bioenergy imports	1	2	3	4

Geosequestration	1	2	3	4
Storage, demand shifting & interconnection	1	2	3	4

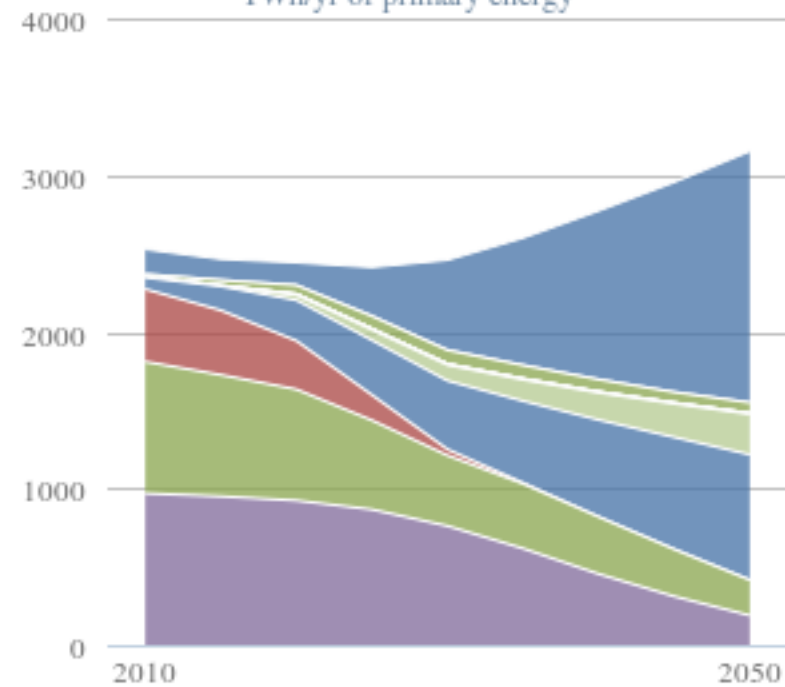
Pathway  
'High renewables,  
high efficiency'



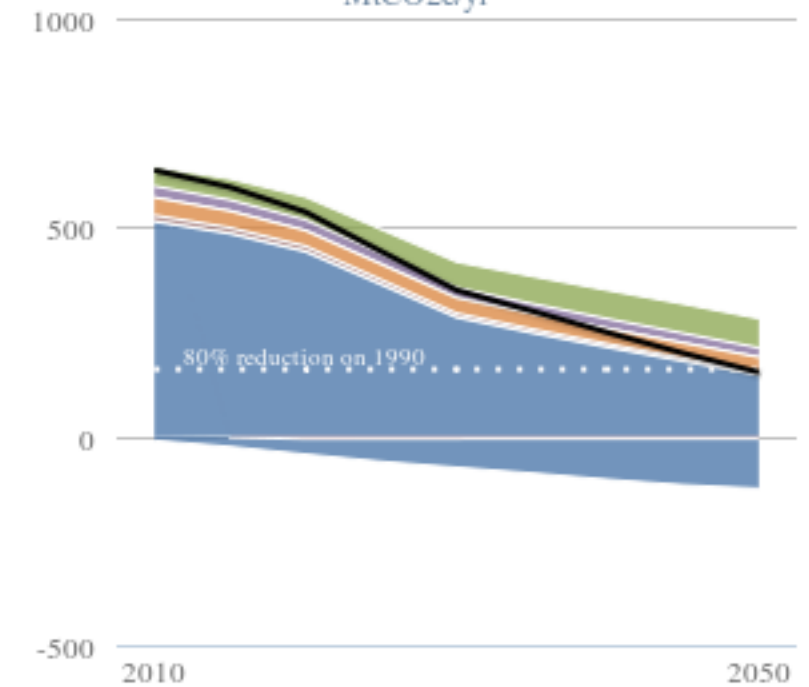
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TWh/yr of final energy



UK energy supply  
TWh/yr of primary energy



UK greenhouse gas emissions  
MtCO2e/yr



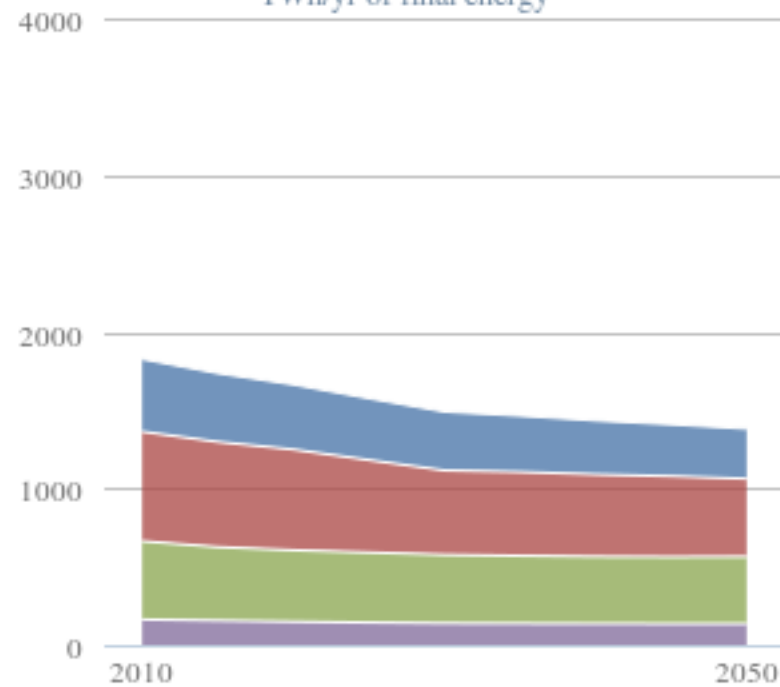
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Domestic freight	1	2	3	4
International aviation	1	2	3	4
International shipping	1	2	3	4
Average temperature of homes	1	2	3	4
Home insulation	1	2	3	4
Home heating electrification	A	B	C	D
Home heating that isn't electric	A	B	C	D
Home lighting & appliances	1	2	3	4
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Commercial heating that isn't electric	A	B	C	D
Commercial lighting & appliances	1	2	3	4
Electrification of commercial cooking	A	B		

Nuclear power stations	1	2	2.7	4
CCS power stations	1	2	3	4
CCS power station fuel mix	A	B	C	D
Offshore wind	1	1.2	3	4
Onshore wind	1	1.4	3	4
Wave	1	2	3	4
Tidal Stream	1	2	3	4
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Biomass power stations	1	2	3	4
Solar panels for electricity	1	2	3	4
Solar panels for hot water	1	2	3	4
Geothermal electricity	1	2	3	4
Hydroelectric power stations	1	2	3	4
Small-scale wind	1	2	3	4
Electricity imports	1	2	3	4
Land dedicated to bioenergy	1	2	3	4
Livestock and their management	1	2	3	4
Volume of waste and recycling	A	B	C	D
Marine algae	1	2	3	4
Type of fuels from biomass	A	B	C	D
Bioenergy imports	1	2	3	3.7

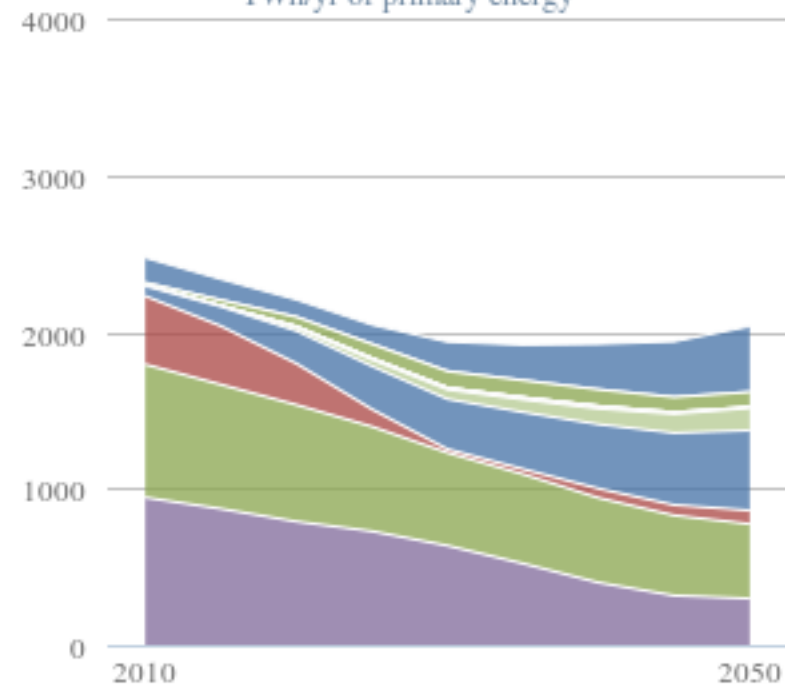
Geosequestration	1	2	3	4
Storage, demand shifting & interconnection	1	2	3	4

Pathway  
'High nuclear,  
less efficiency  
than Markal  
pathway'

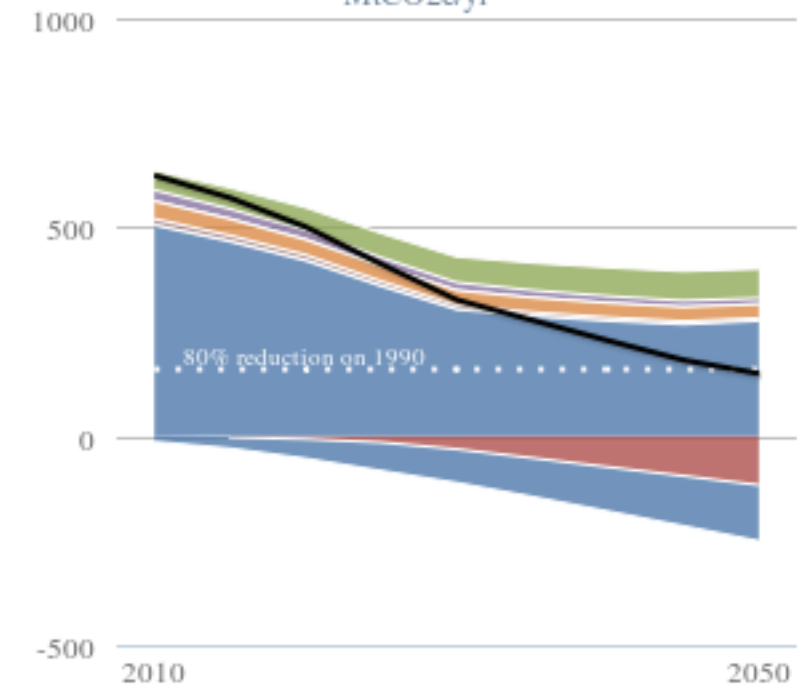
UK energy demand  
TWh/yr of final energy



UK energy supply  
TWh/yr of primary energy



UK greenhouse gas emissions  
MtCO<sub>2</sub>e/yr



Domestic transport behaviour	1	2	3	4
Shift to zero emission transport	1	2	3	4
Choice of fuel cells or batteries	1	2	3	4
Domestic freight	1	2	3	4
International aviation	1	2	3	4
International shipping	1	2	3	4
Average temperature of homes	1	2	3	4
Home insulation	1	2	3	4
Home heating electrification	A	B	C	D
Home heating that isn't electric	A	B	C	D
Home lighting & appliances	1	2	3	4
Electrification of home cooking	A	B		
Growth in industry	A	B	C	
Energy intensity of industry	1	2	3	
Commercial demand for heating and cooling	1	2	3	4
Commercial heating electrification	A	B	C	D
Commercial heating that isn't electric	A	B	C	D
Commercial lighting & appliances	1	2	3	4
Electrification of commercial cooking	A	B		

Nuclear power stations	1	1.5	3	4
CCS power stations	1	2	3	4
CCS power station fuel mix	A	B	C	D
Offshore wind	1	1.3	3	4
Onshore wind	1	1.5	3	4
Wave	1	2	3	4
Tidal Stream	1	2	3	4
Tidal Range	1	2	3	4
Biomass power stations	1	2	3	4
Solar panels for electricity	1	2	3	4
Solar panels for hot water	1	2	3	4
Geothermal electricity	1	2	3	4
Hydroelectric power stations	1	2	3	4
Small-scale wind	1	2	3	4
Electricity imports	1	1.5	3	4
Land dedicated to bioenergy	1	2	3	4
Livestock and their management	1	2	3	4
Volume of waste and recycling	A	B	C	D
Marine algae	1	2	3	4
Type of fuels from biomass	A	B	C	D
Bioenergy imports	1	2	3	4

Geosequestration	1	2	3	4
Storage, demand shifting & interconnection	1	2	3	4

Pathway  
'High CCS,  
high biomass'



# Impacts

- Bioenergy strategy
- Nuclear strategy
- Electricity Market reform
- Heat strategy

**The Future of Heating:**  
A strategic framework for  
low carbon heat in the UK



March 2012



# 2050 SIMULADOR

MENU

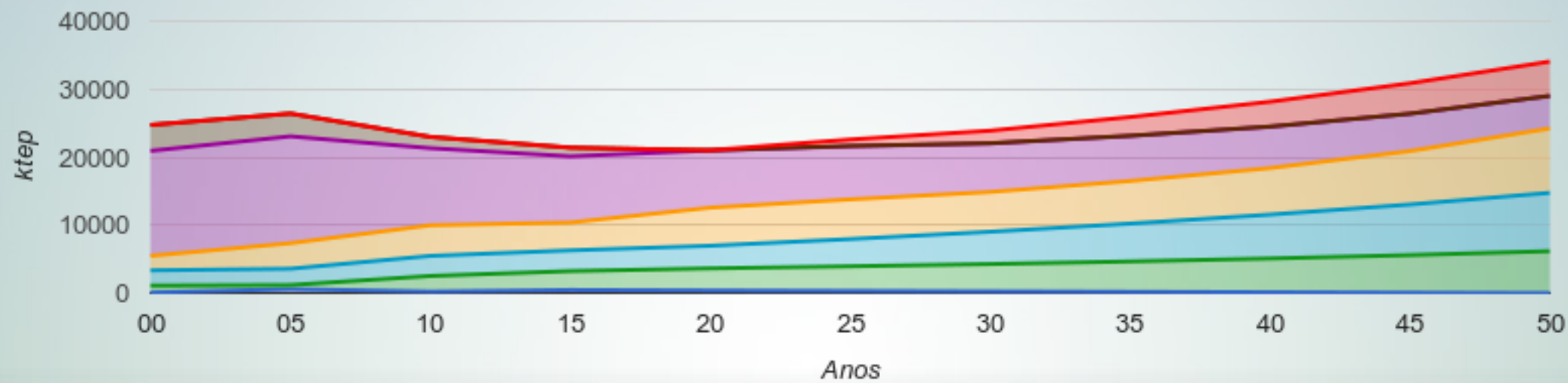


72%  
EMISSÕES VS. 1990

## ENERGIA PRIMÁRIA POR COMBUSTÍVEIS (ktep)

GRÁFICO

TABELA



Eletricidade (importações líquidas)

Outras renováveis

Petróleo

Carvão

Nuclear

20%

PREÇOS

PROCURA DE ENERGIA

GERAÇÃO OU CAPACIDADE

EMISSÕES DE CO<sub>2</sub>



Geração hidroelétrica



Capacidade nuclear



Capacidade eólica terrestre  
(onshore)



Capacidade eólica marítima  
(offshore)



Capacidade biomassa e resíduos



2050.edp.pt



# Vers une Wallonie Bas Carbone en 2050

Modélisé et calculé par Climact

CLIMACT

**Energie**

Electricité

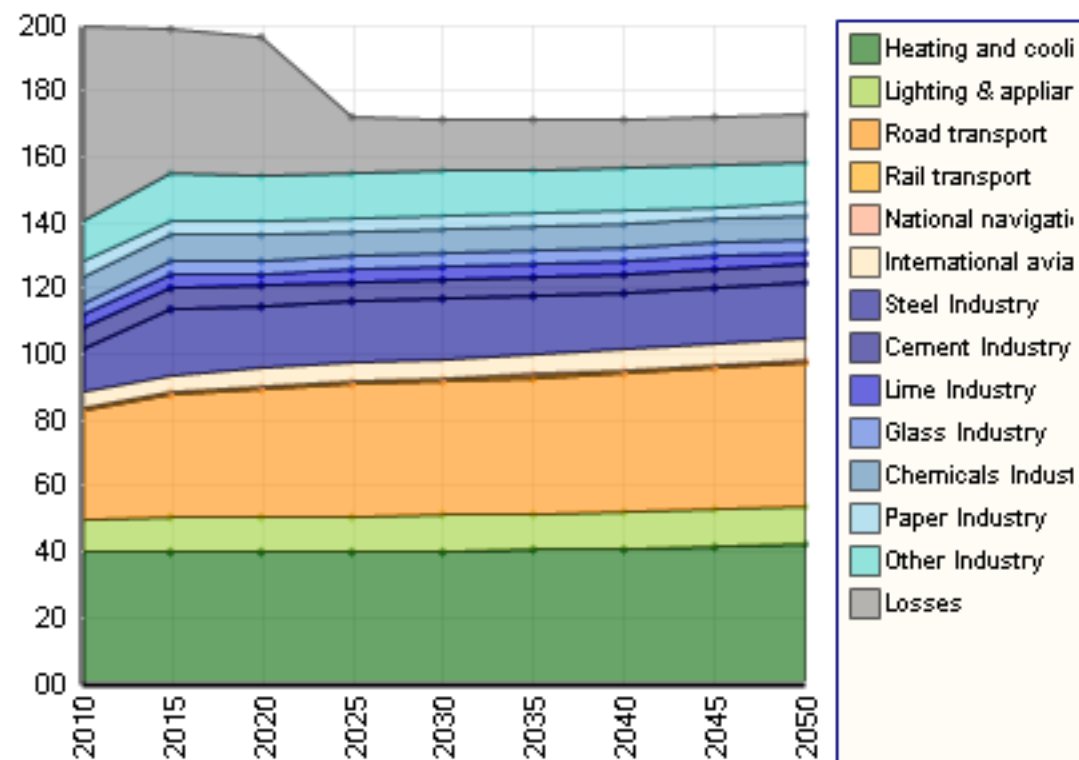
Chaleur

Emissions

Coûts

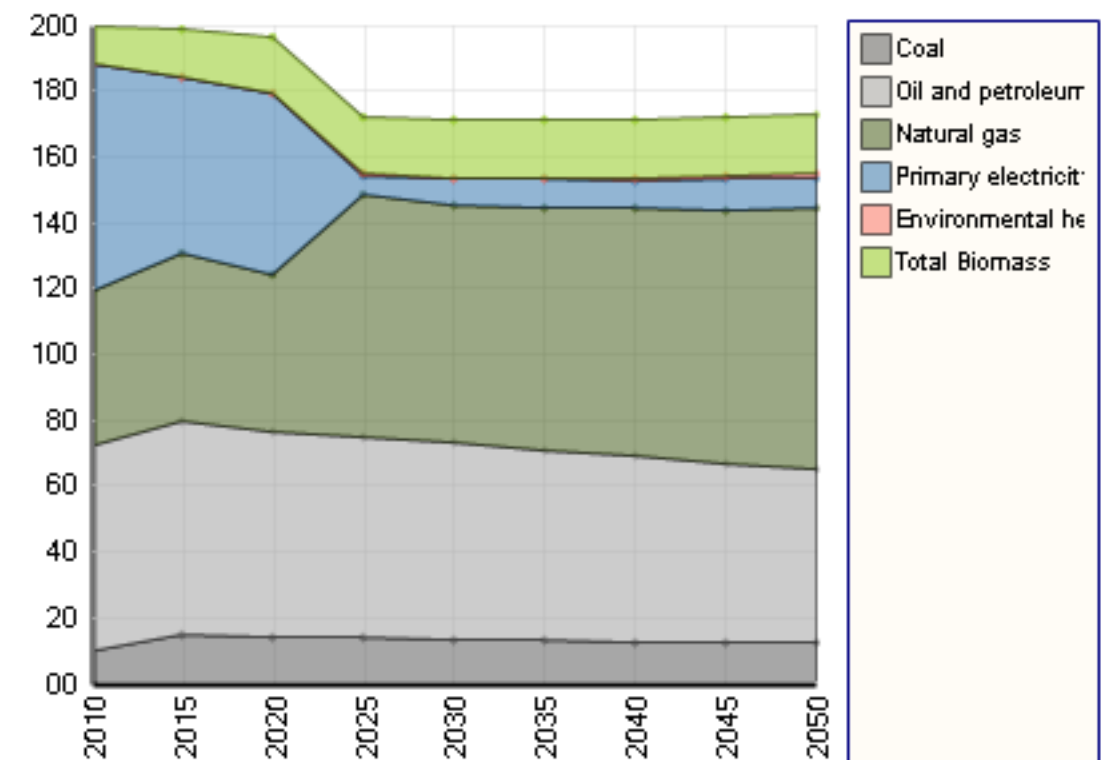
Demande en énergie par secteur

TWh/an



Offre en énergie primaire par source

TWh/an



Choisir un scénario prédéfini

Reference B-a-U

Leviers

2050 : Emissions GES

**-17 %**

vs. niveau 1990

RECALCULER

COMPARAISON DES SCÉNARIOS

AFFICHER PDF

PARTAGER

PLUS D'INFORMATIONS

Choisir un scénario prédéfini

Reference B-a-U

Leviers

2050 : Emissions GES

-17 %

vs. niveau 1990

RECALCULER

COMPARAISON DES SCÉNARIOS

AFFICHER PDF

PARTAGER

PLUS D'INFORMATIONS

DEMANDE

OFFRE

Transport

Transport  
domestique  
de passagers

(i) Comportements .....	1	2	3	4
(ii) Efficacité énergétique .....	1	2	3	4
(iii) Electrification .....	1	2	3	4

Transport de  
marchandise  
domestique

Transport de marchandise domestique .....	1	2	3	4
---	---	---	---	---

Transport  
international

Aviation .....	1	2	3	4
----------------	---	---	---	---

Ménages

Chauffage  
résidentiel

(i) Niveau de confort chaleur / climatisation .....	1	2	3	4
(ii) Performance thermique habitations .....	1	2	3	4
(iii) Electrification .....	1	2	3	4
(iv) Pénétration technologies de chauffage innovantes .....	1	2	3	4

Eclairage et  
équipements  
ménagers

(i) Demande / Efficience .....	1	2	3	4
(ii) Electrification .....	1	2	3	4

Chauffage  
commercial

(i) Demande chaleur / climatisation .....	1	2	3	4
(ii) Electrification .....	1	2	3	4
(iii) Pénétration technologies de chauffage innovantes .....	1	2	3	4

Eclairages et  
équipements  
tertiaires

(i) Demande / Efficience .....	1	2	3	4
(ii) Electrification .....	1	2	3	4

Sidérurgie

(i) Evolution de la production d'acier .....	1	2	3	4
(ii) Intensité énergétique et carbone de la production .....	1	2	3	4

## Details

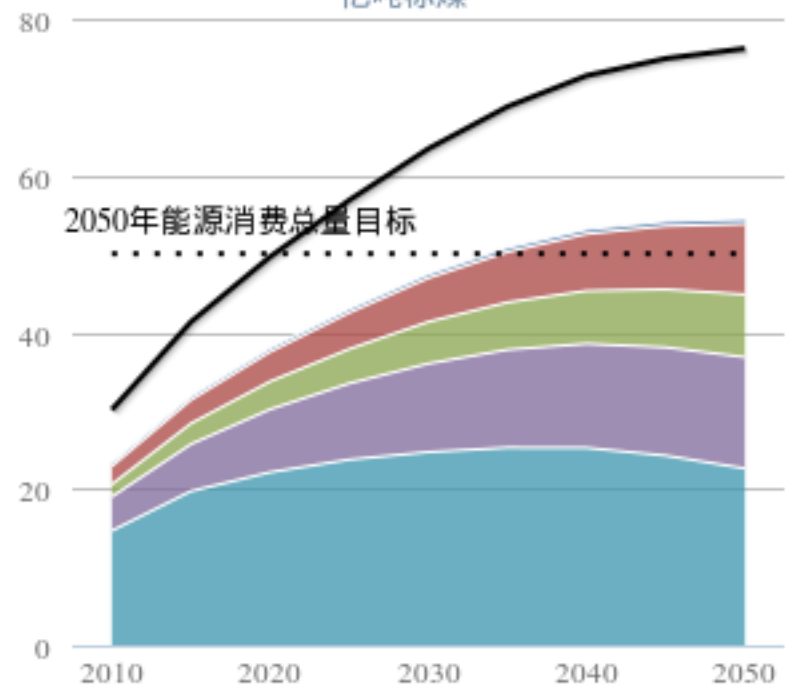
### Performance de l'enveloppe des bâtiments

- 1 Les exigences en matière de rénovation et de construction de bâtiments neufs améliore la performance moyenne du parc d'~+50%
- 2 Les exigences en matière de rénovation et de construction de bâtiments neufs améliore la performance moyenne du parc d'~+60%
- 3 Les exigences en matière de rénovation et de construction de bâtiments neufs améliore la performance moyenne du parc d'environ deux tiers
- 4 Les exigences en matière de rénovation et de construction de bâtiments neufs améliore la performance moyenne du parc d'~+84%

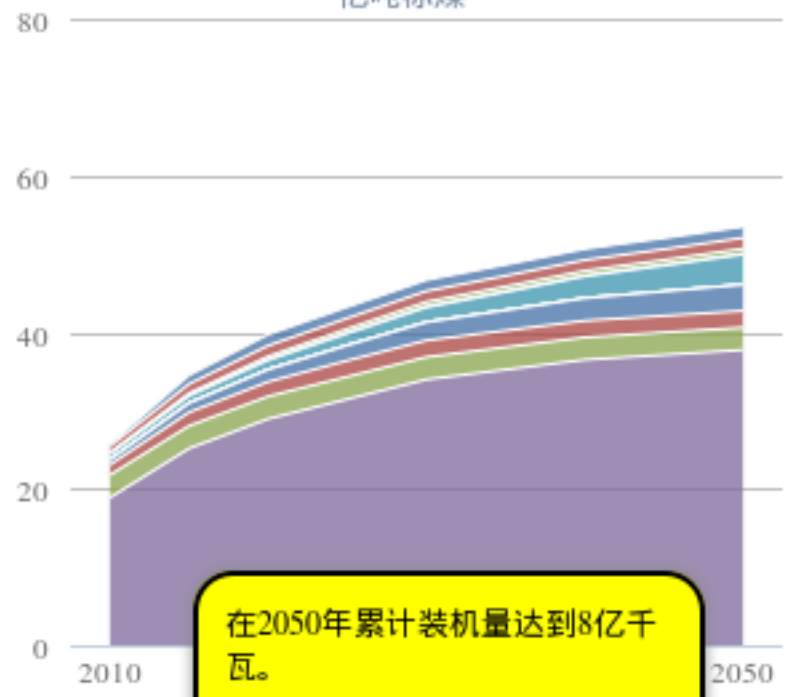
www.wbc2050.be

china-cn.2050calculator.net

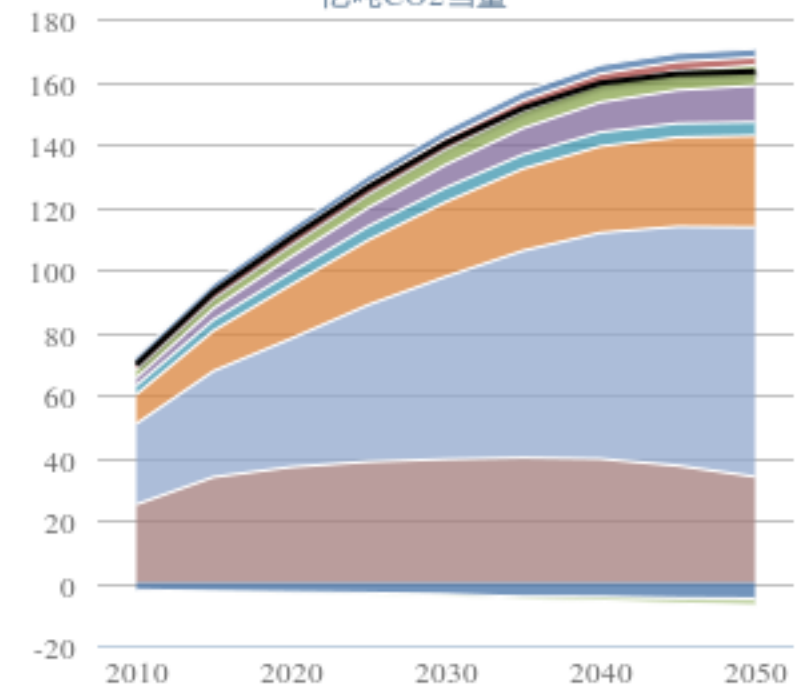
终端能源消费  
亿吨标煤



一次能源生产  
亿吨标煤



温室气体排放  
亿吨CO2当量



工业

(i)重化工业产出增速	A	B	C
(ii) 能耗下降率与能源结构	1	2	3
(iii) CCS使用比重	1	2	3
(i)其他(新兴)产出增速	A	B	C
(ii) 能耗下降率与能源结构	1	2	3
(i)轻工业产出增速	A	B	C
(ii)能耗下降率与能源结构	1	2	3

交通

(i)城市内交通需求	1	2	3	4
(ii)居民出行方式	A	B	C	D
(iii)清洁车比例	1	2	3	4
(i)城市间交通需求	1	2	3	4
(ii)出行方式	A	B	C	D
(i)国际客运需求	1	2	3	4
(i)货运需求和方式	1	2	3	4

可再生能源

陆上风电	1	2	3	4
海上风电	1	2	3	4
水电	1	2	3	4
地热发电	1	2	3	4
海洋能发电	1	2	3	4
PV太阳能	1	2	3	4
太阳能热电	1	2	3	4
太阳能热水器	1	2	3	4

核电

核电	1	2	3	4
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火力发电

(i)天然气发电	1	2	3	4
(ii)煤电清洁化	A	B	C	D
(iii)CCS使用率	1	2	3	4

生物质能

	A	B	C	D
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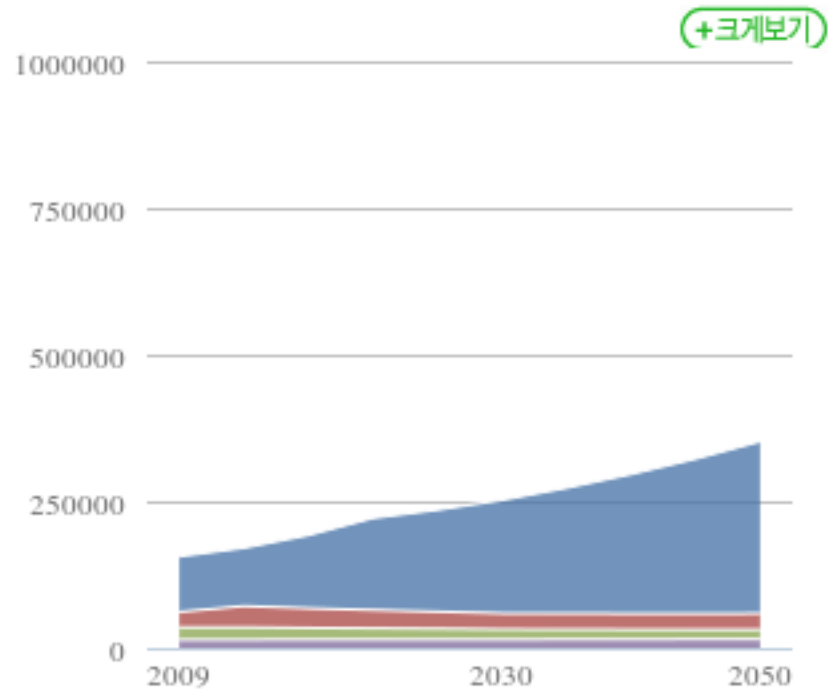
地质封存

地质封存	1	2	3	4
储能电站	1	2	3	4
森林碳汇	1	2	3	4



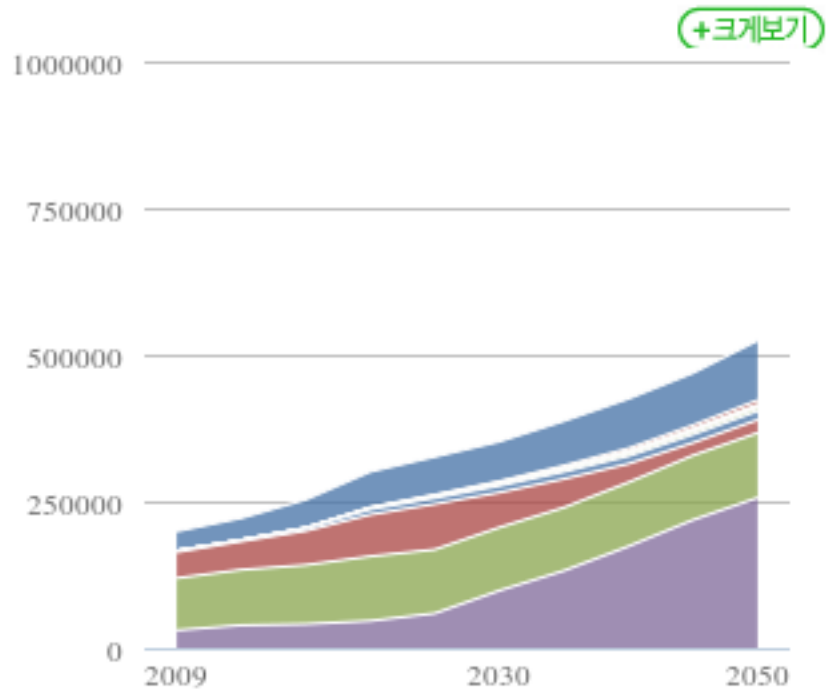
최종 에너지 수요 / Energy Demand

(손실을 제외한 최종수요, ktoe/year)



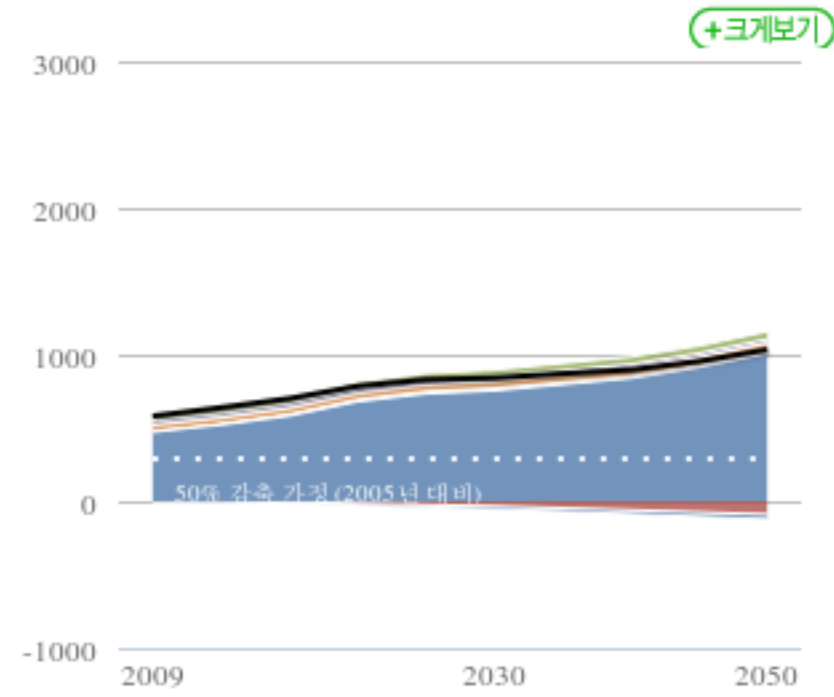
일차에너지 공급 / Energy Supply

(주요에너지생산 및 수입, ktoe/year)



온실가스 배출 / Greenhouse gas emissions

(연간온실가스 발생량, MtCO2e/year)



국내교통 형태	1	2	3	4
부배출차량 이용	1	2	3	4
차량 연료전지와 배터리 선택	1	2	3	4
국내화물수송	1	2	3	4
국제 항공	1	2	3	4
국제 해운	1	2	3	4
가정 실내온도 조절	1	2	3	4
주택단열	1	2	3	4
주택용 전기난방	A	B	C	D
주택용 기타난방	A	B	C	D
주택 조명 및 가전	1	2	3	4
가정용 전기취사	A	B		
산업성장	A	B	C	
산업의 에너지 원단위	1	2	3	
상업용 냉난방 수요	1	2	3	4
상업용 전기난방	A	B	C	D
상업용 기타 난방	A	B	C	D
상업용 조명, 가전	1	2	3	4

원자력	1	2	3	4
CCS 발전소	1	2	3	4
CCS 발전소 연료타입	A	B	C	D
해상풍력	1	2	3	4
육상풍력	1	2	3	4
파력	1	2	3	4
조류	1	2	3	4
조력	1	2	3	4
석탄/바이오매스 혼소발전	1	2	3	4
태양광 발전	1	2	3	4
태양열 온수	1	2	3	4
지열발전	1	2	3	4
수력	1	2	3	4
소형풍력	1	2	3	4
바이오에너지용 토지	1	2	3	4
가축관리	1	2	3	4
폐기물 발생량과 재활용	A	B	C	D
해조류	1	2	3	4

저장, 수요이동 및 외부연계	1	2	3	4
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# भारत ऊर्जा सुरक्षा परिदृश्य INDIA ENERGY SECURITY SCENARIOS 2047 TOWARDS ENERGY INDEPENDENCE

[Home](#) [Vision](#) [About](#) [Demand Sectors](#) [Supply Sectors](#) [The Model](#) [Implications](#) [Stakeholders](#) [Key Messages](#)

Design your own energy pathway  
for India till 2047



## The India Energy Security Scenarios, 2047

The IESS, 2047 is housed in the Energy and Research Division of the Planning Commission; and has been developed as an energy scenario building tool. The guiding ambition of this is to develop energy pathways leading up to the year 2047, exploring a range of potential future energy scenarios for India, across energy supply sectors such as renewable energy, oil, gas, coal, and nuclear, and energy demand sectors such as transport, industry, agriculture, cooking, lighting and appliances, etc. The outcomes of this model also evaluate carbon dioxide emissions, and land-use implications for different energy scenarios.

### Quick Links

**The IESS, 2047 enables the user to reflect on the implications of his chosen pathway on carbon dioxide emissions, as well as land-use and energy security**

[... Read more >>](#)

**Take a deeper look into the components of the IESS, 2047.**

[... Read more >>](#)

**The IESS, 2047 allows the user to pick from a variety of supply options in order to meet his/her chosen levels of demand.**

[... Read more >>](#)

### Get the Downloadable Excel Model



### Explore the Interactive Web Version





# 2050 低炭素ナビ

社会  
シナリオ

?

ものづくり総括拠点 (R&D) 社会

メイドインジャパン (MIJ) 社会

サービスブランド (SB) 社会

資源自立 (RI) 社会

分かち合い (Share) 社会

エネルギー需給

電力需給

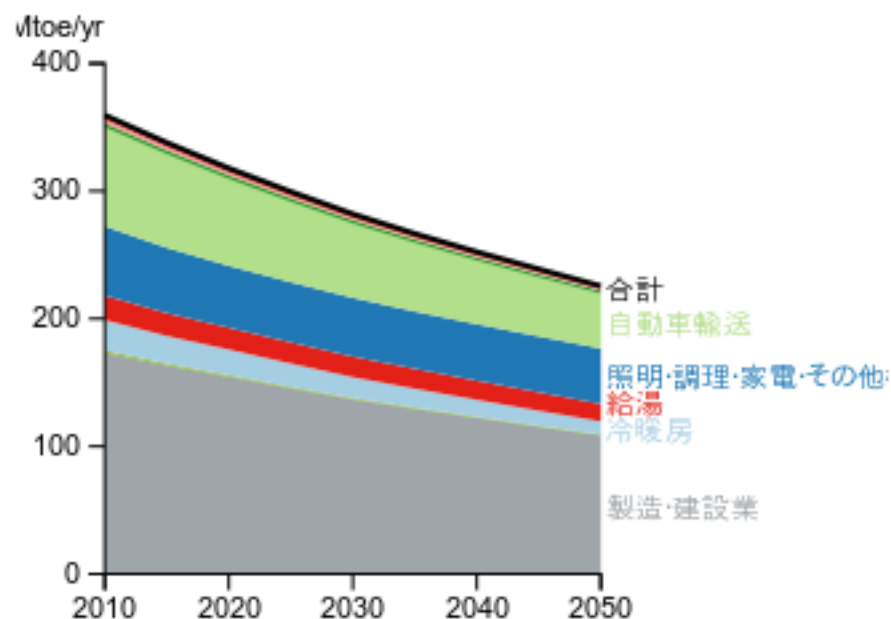
エネルギー安全保障

エネルギー・フロー

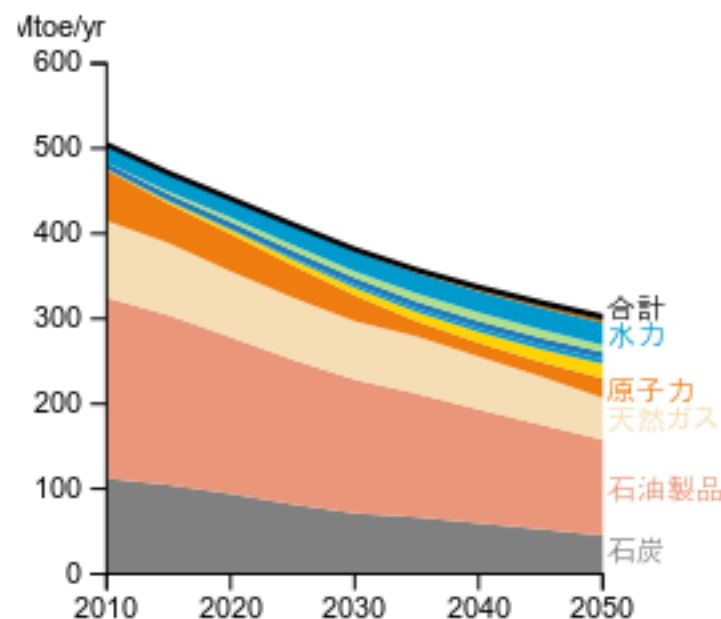
費用 シェアする

排出パスワ

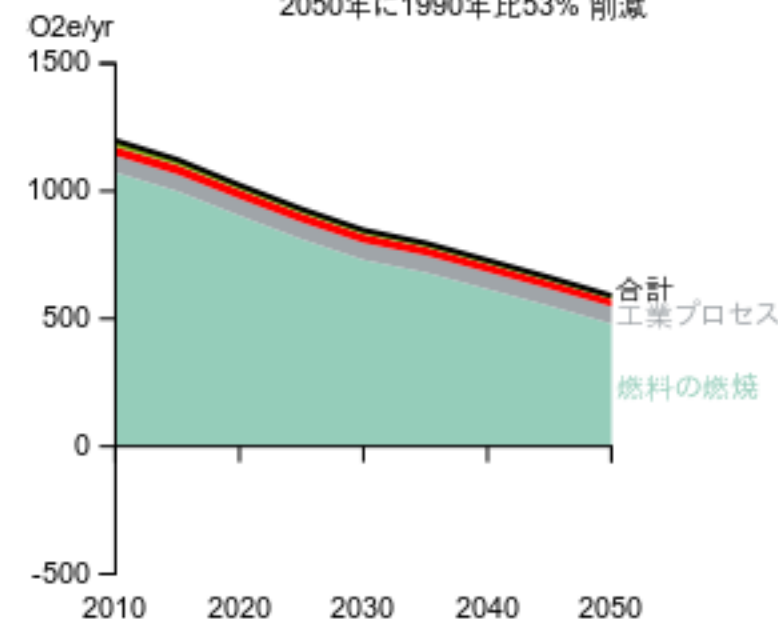
最終エネルギー消費



一次エネルギー供給



温室効果ガス排出量  
2050年に1990年比53%削減

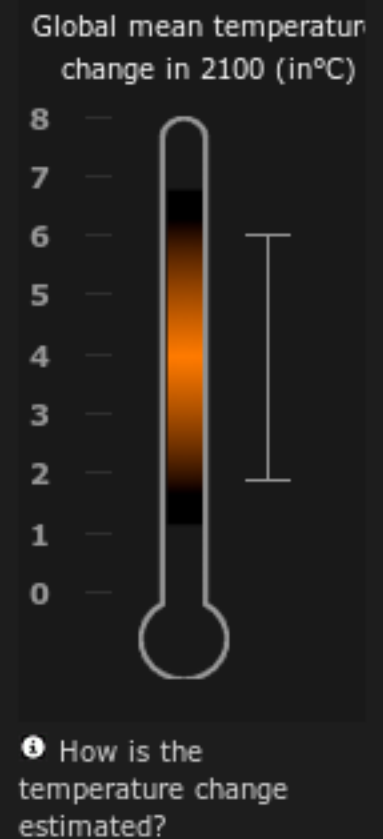
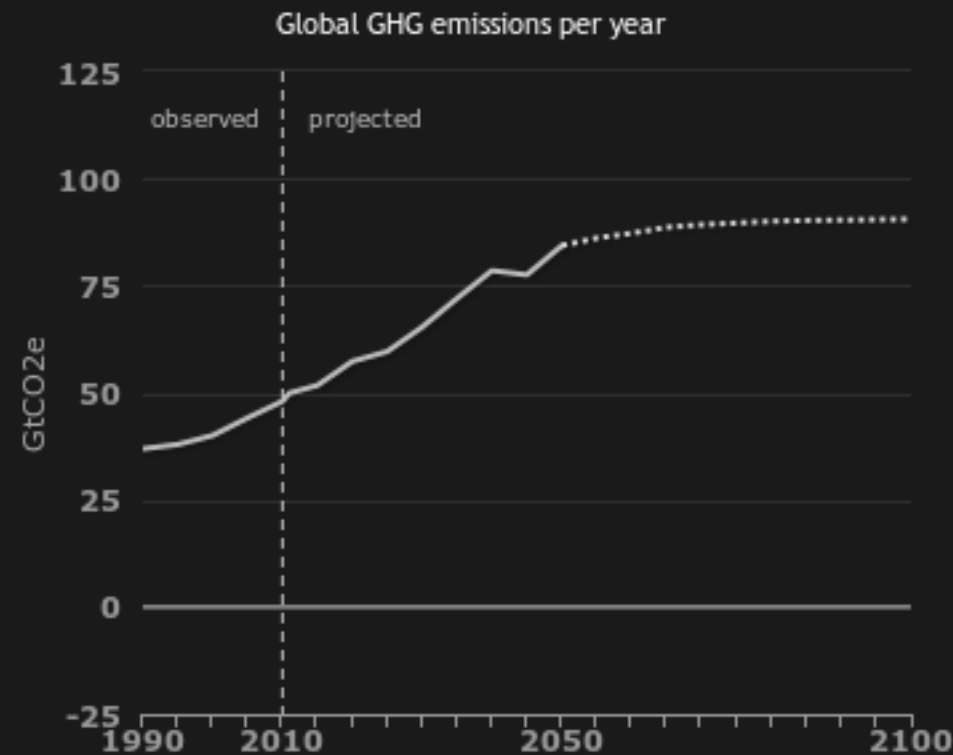
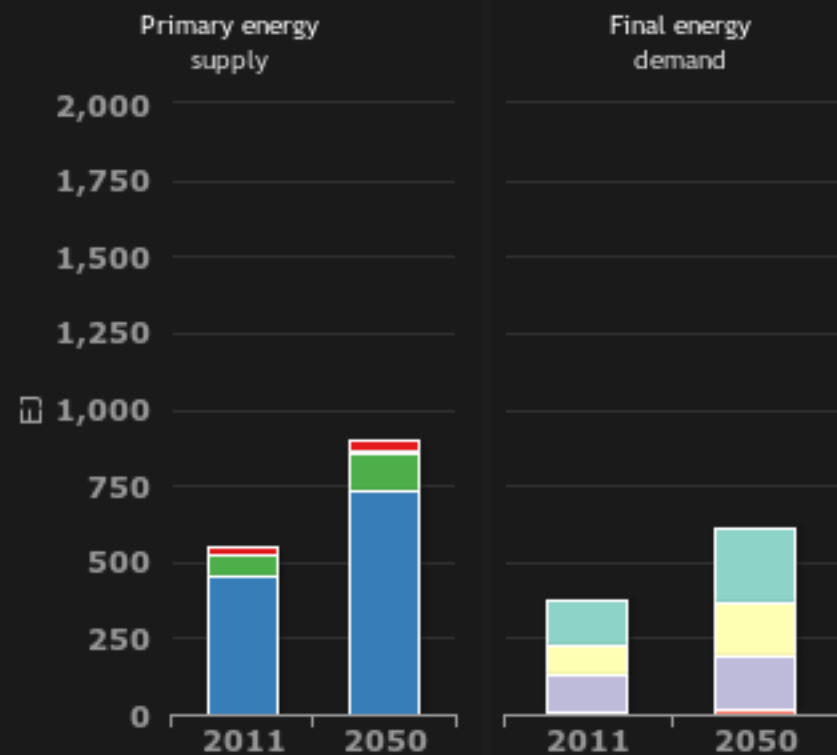


旅客輸送量と手段	?	1	2	3	4
ゼロエミッション旅客輸送技術へのシフト	?	1	2	3	4
ゼロ・エミッション旅客輸送技術の選択	?	1	2	3	4
旅客輸送：バイオ燃料混合比率	?	1	2	3	4
貨物輸送手段	?	1	2	3	4
ゼロエミッション貨物トラック技術へのシフト	?	1	2	3	4
貨物輸送：バイオ燃料混合比率	?	1	2	3	4
住宅のエネルギー消費管理 (HEMS)	?	1	2	3	4
住宅の断熱性能	?	1	2	3	4
家庭用暖房機器の電化率	?	1	2	3	4
家庭用冷暖房機器のエネルギー効率	?	1	2	3	4
家庭用給湯技術の選択	?	1	2	3	4
家庭用給湯機器のエネルギー効率	?	1	2	3	4
家庭用太陽熱給湯器	?	1	2	3	4
業務部門：床面積あたりのエネルギーサービス需要	?	1	2	3	4
業務ビルの断熱性能	?	1	2	3	4

既存原子力発電所の再稼働	?	1	2	3	4	5
原子力発電所の新設	?	1	2	3	4	5
火力発電所の燃料構成	?	1	2	3	4	
太陽光発電	?	1	2	3	4	5
陸上風力	?	1	2	3	4	5
洋上風力 (着床式)	?	1	2	3	4	5
洋上風力 (浮体式)	?	1	2	3	4	5
中小水力	?	1	2	3	4	5
地熱発電	?	1	2	3	4	5
海洋発電	?	1	2	3	4	5

CO2回収・貯留技術 (CCS) の導入量	?	1	2	
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Choose an example pathway or create your own pathway by selecting effort level 1 to 4 for each lever.

--- Example pathways---

Selected pathway: IEA 6DS (approx.)

## LIFESTYLE

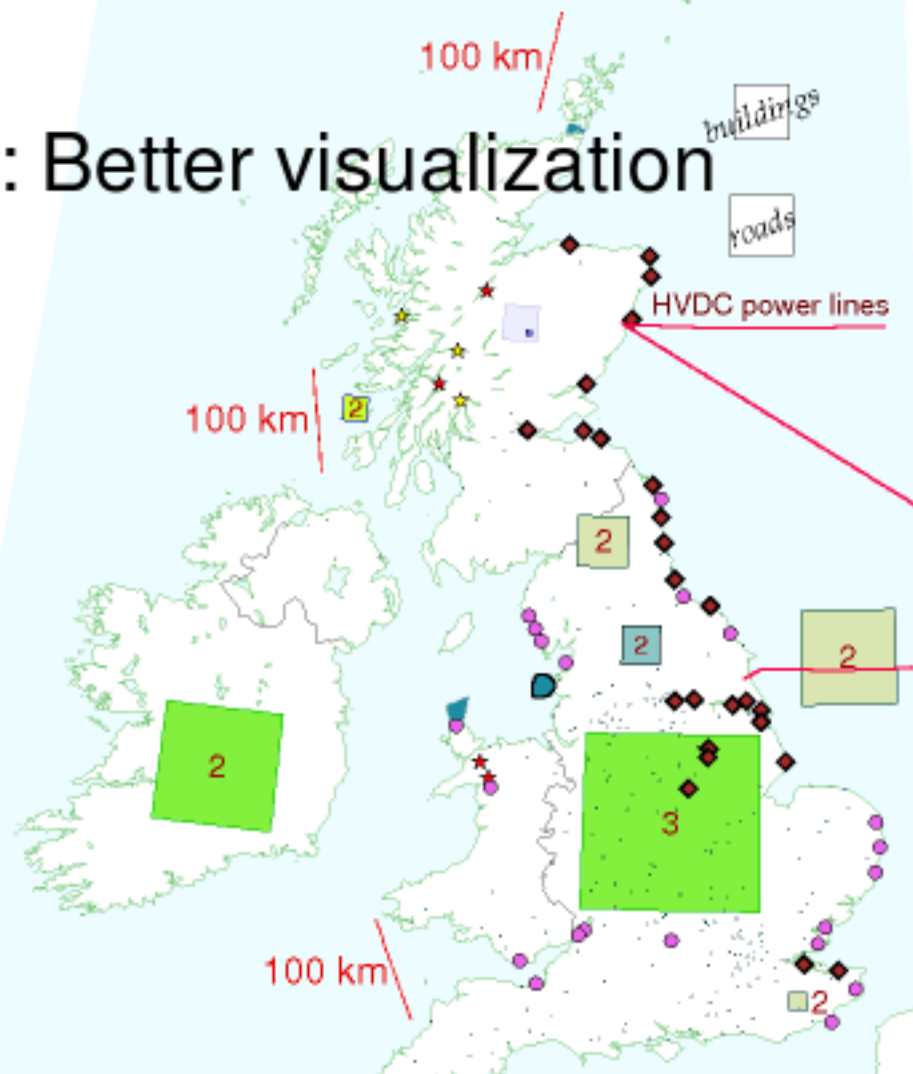


## TECHNOLOGY AND FUELS

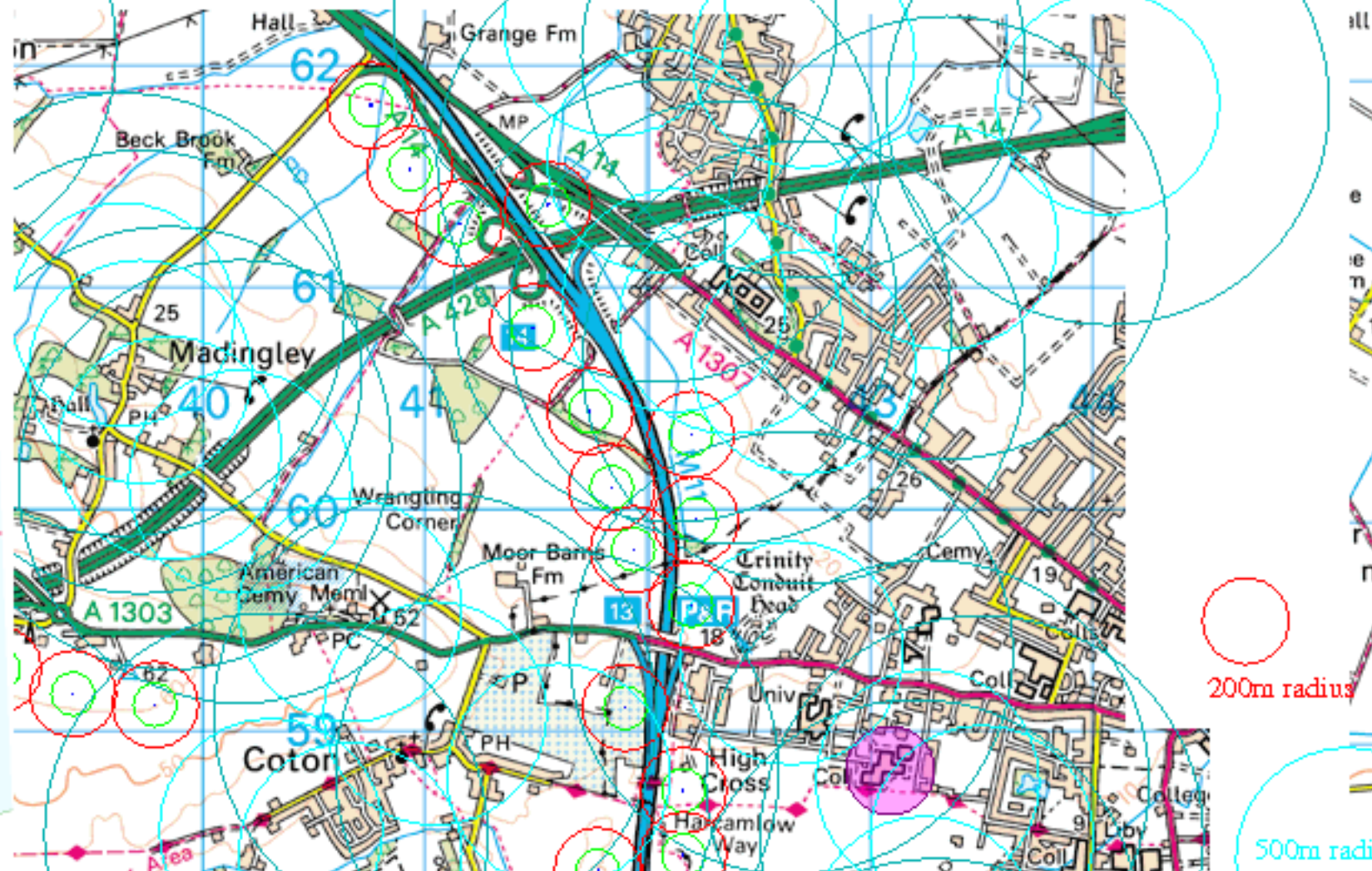


# What next?

## 1: Better visualization

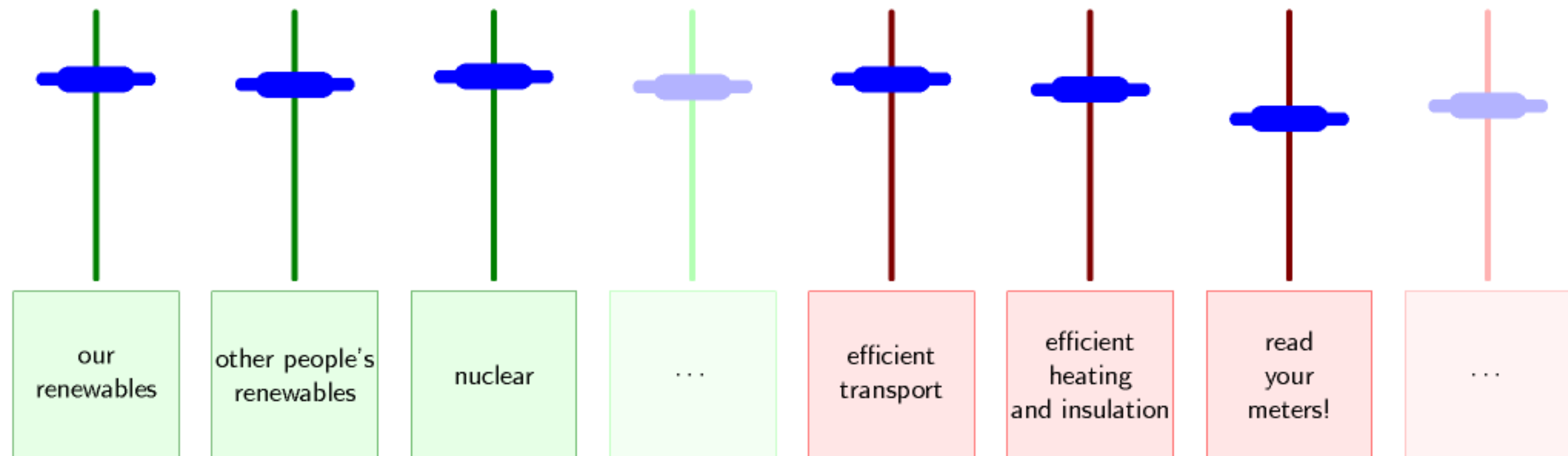


## West and northwest Cambridge





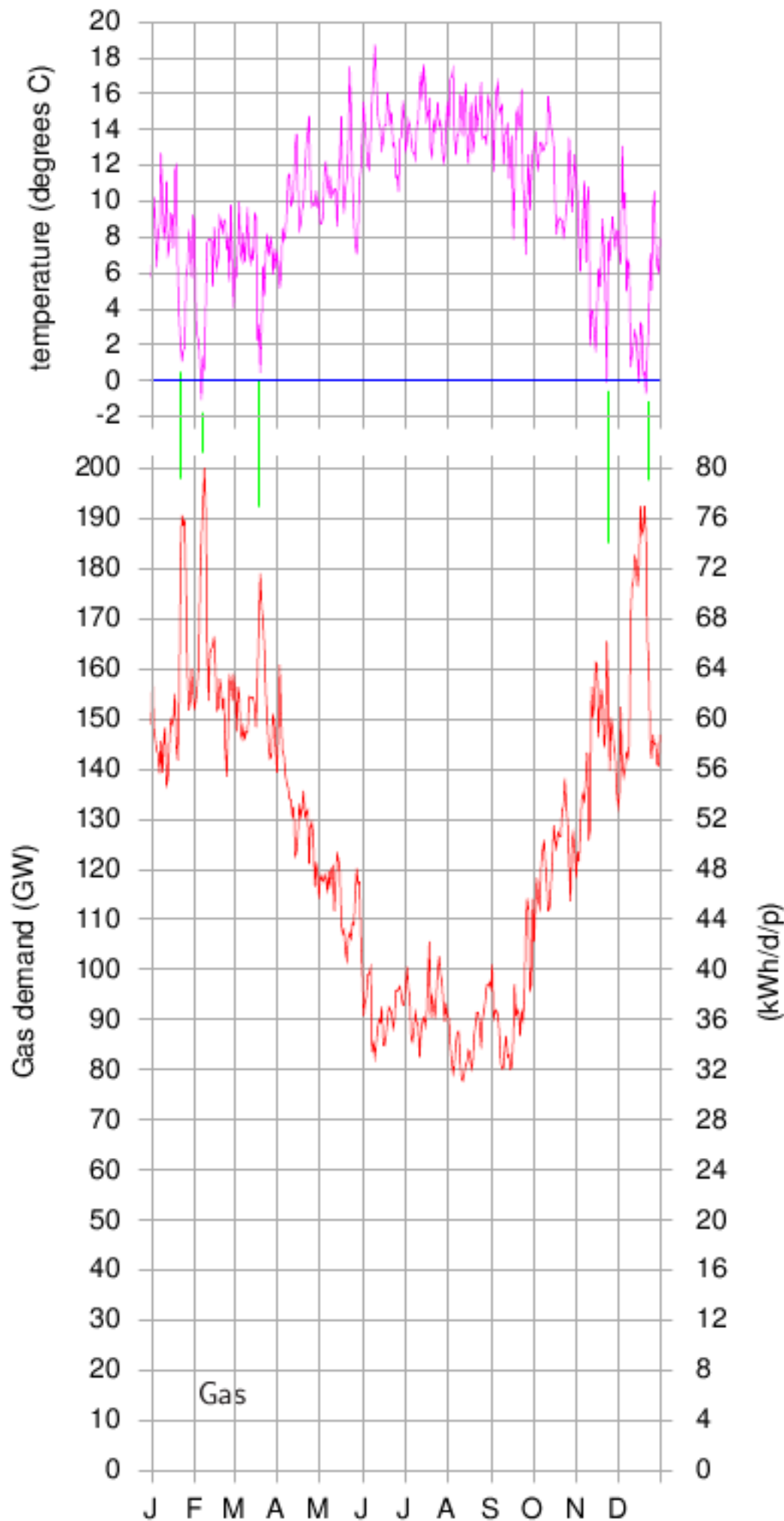
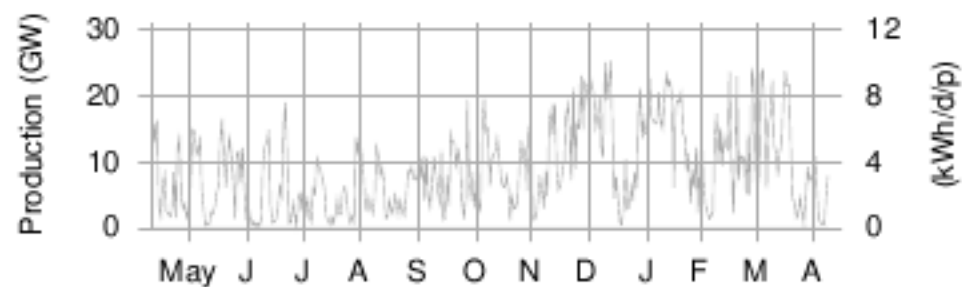
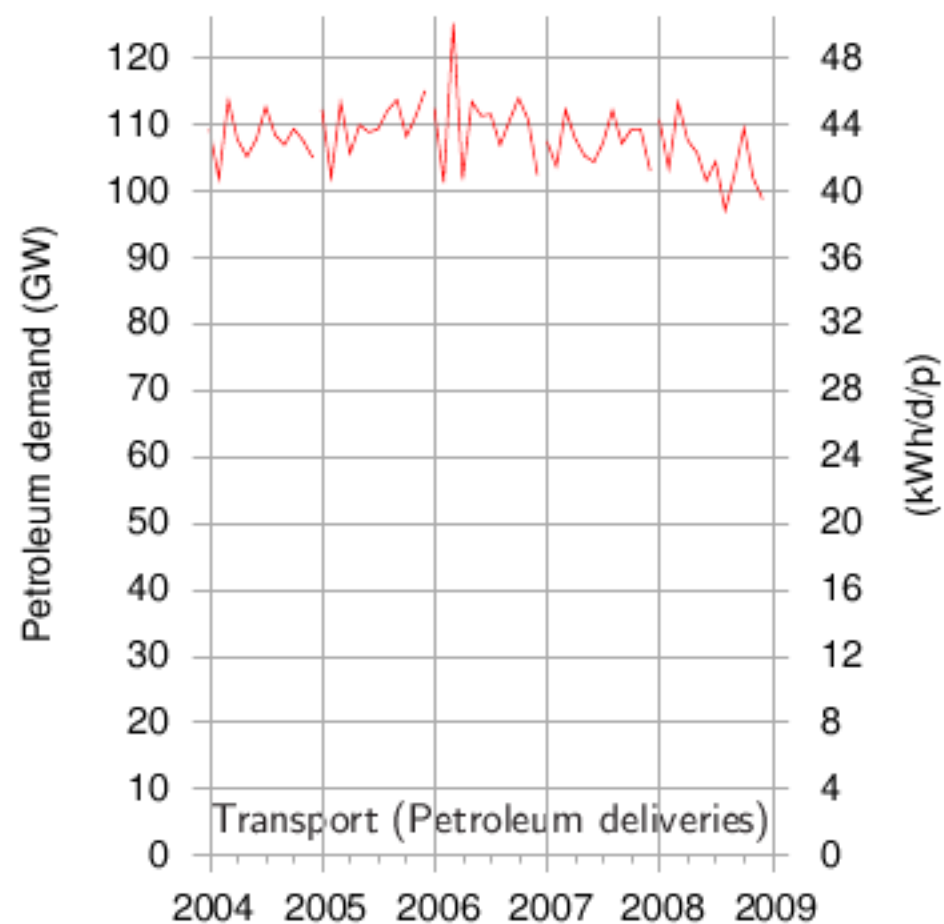
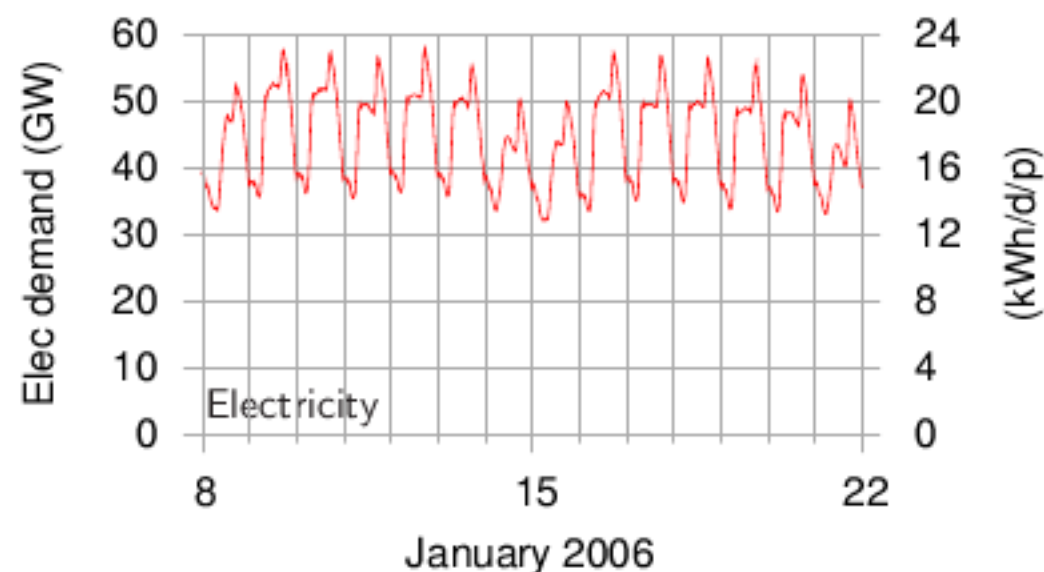
## 2: We need a plan that adds up -



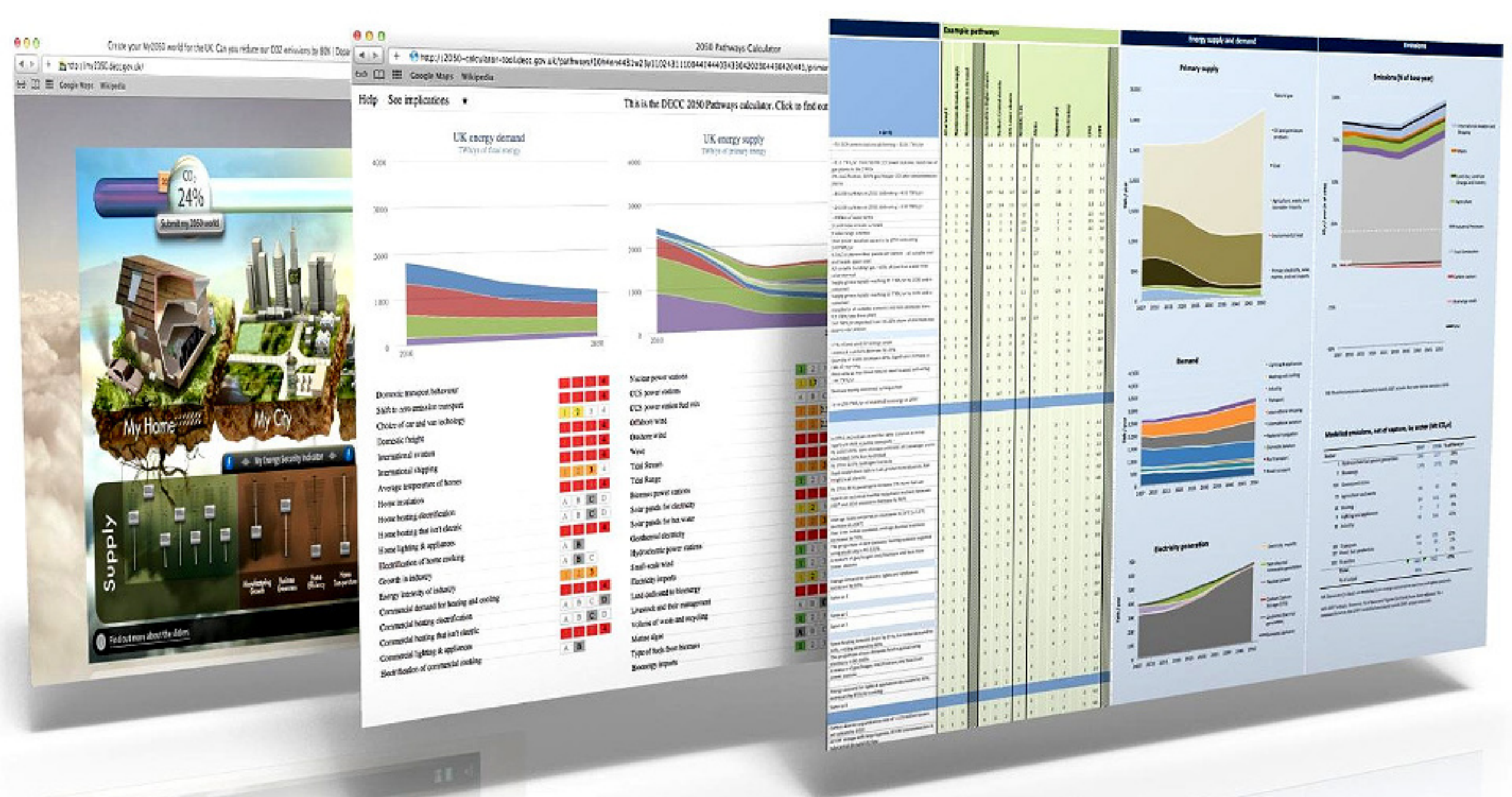
... every month, every day, and every hour!



# Transport, heating, electricity; wind



Electricity,  
gas, and  
transport  
demand; and  
fictional wind  
(assuming  
33 GW of  
capacity),  
all on the  
same  
vertical scale.



# Ups and Downs of the 2050 Calculator

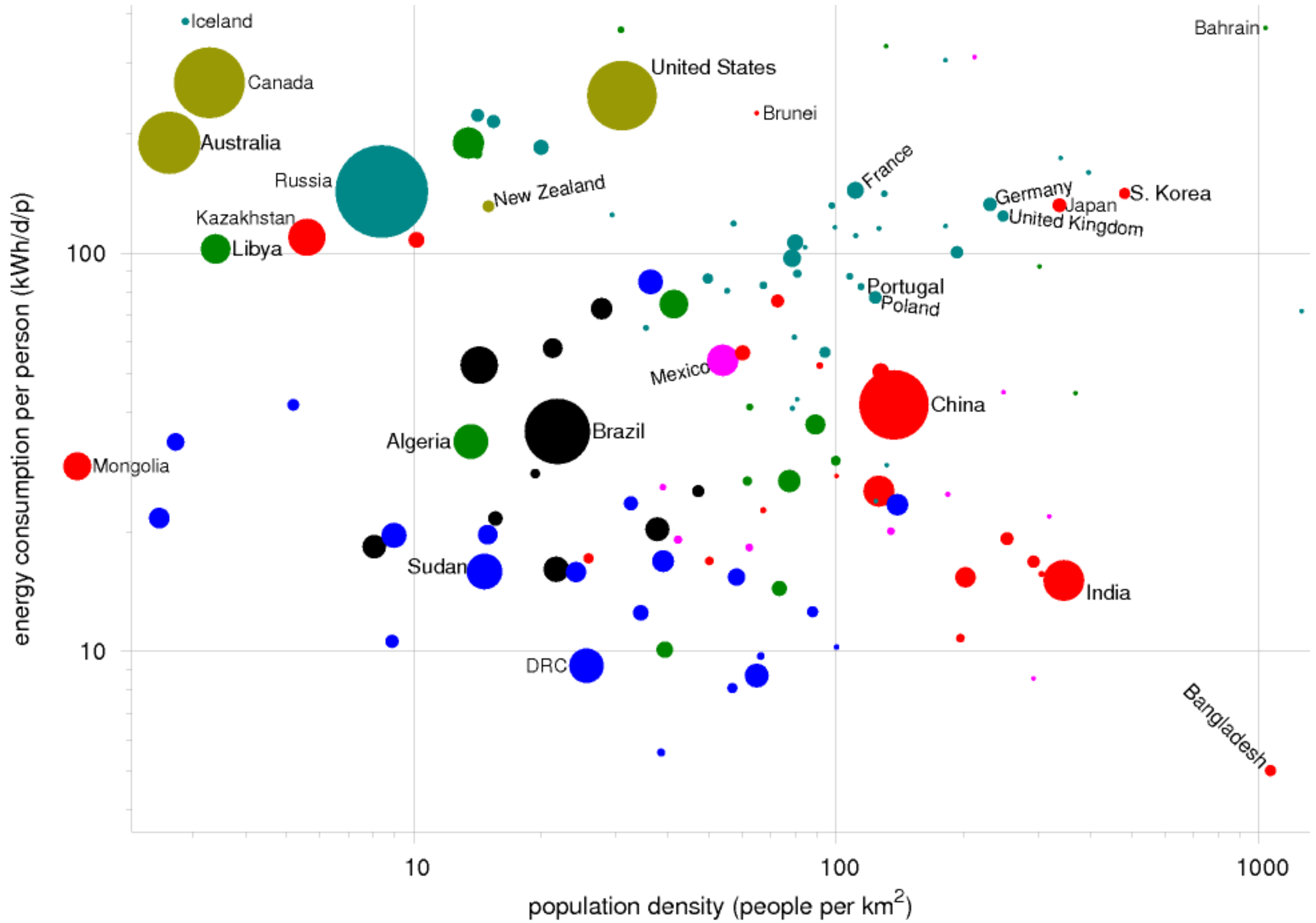
2050 Community Conference Taipei February 2015

**David MacKay FRS**

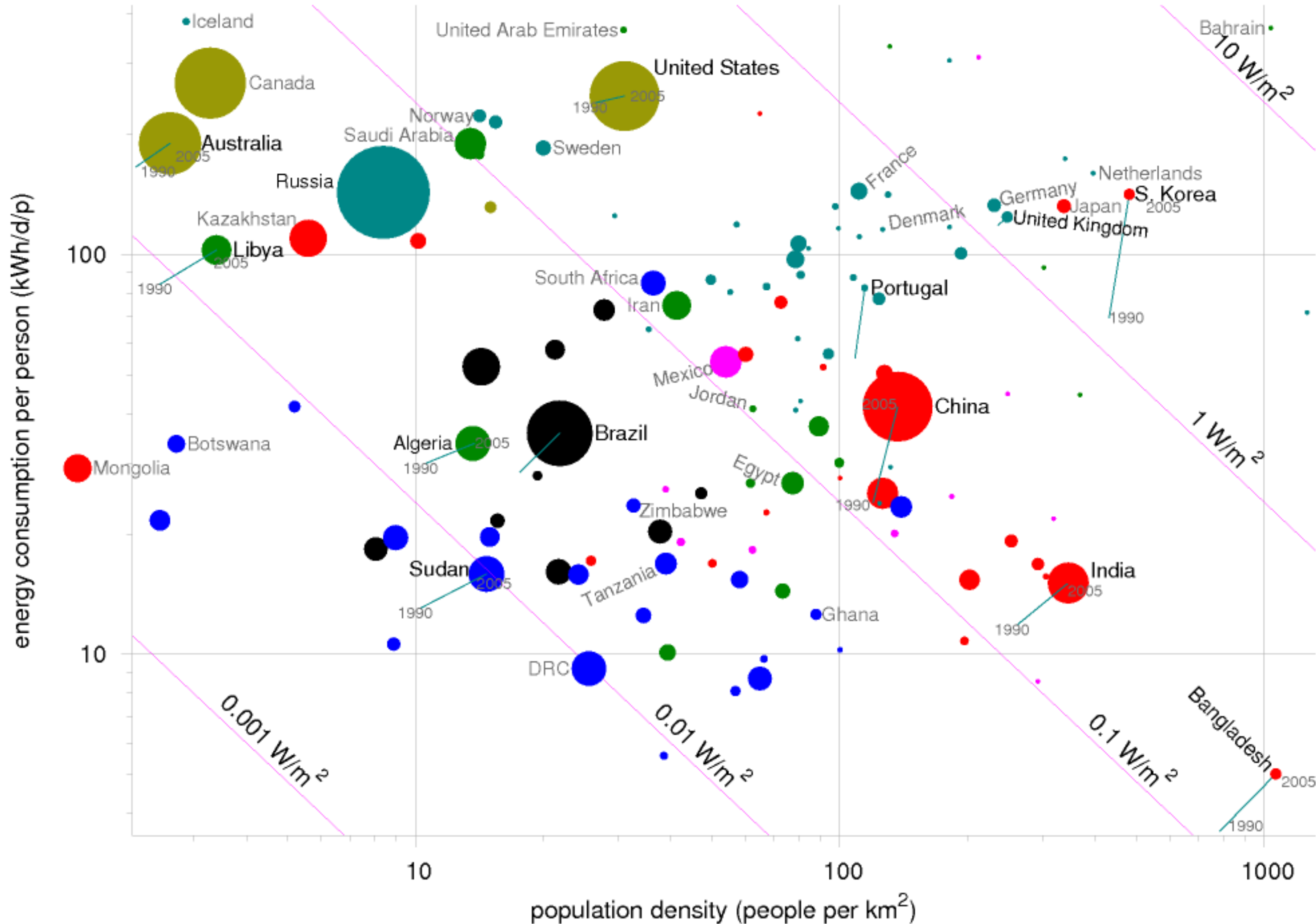
Department of Engineering, University of Cambridge

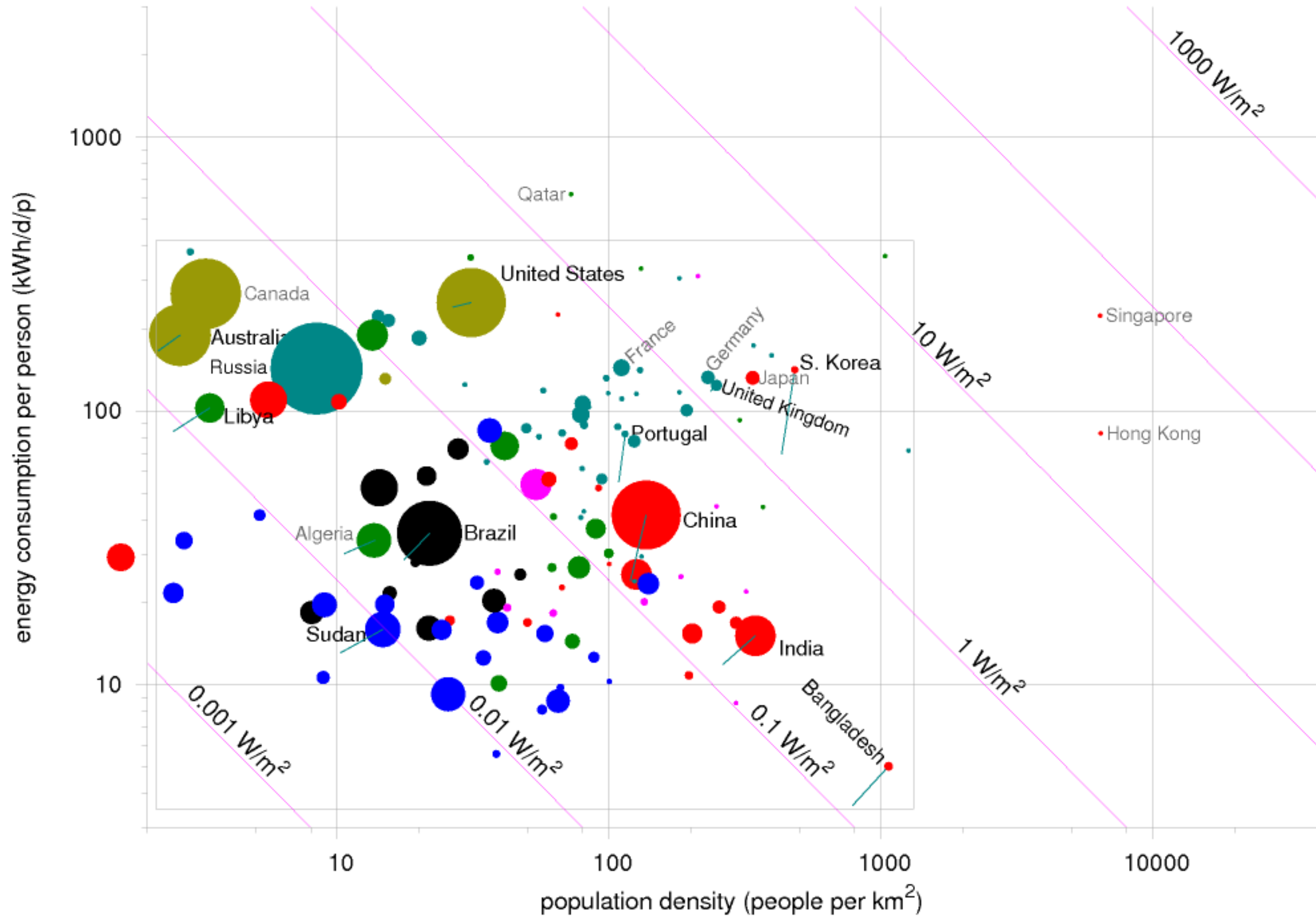
Former Chief Scientific Advisor, Department of Energy and Climate Change, UK Government

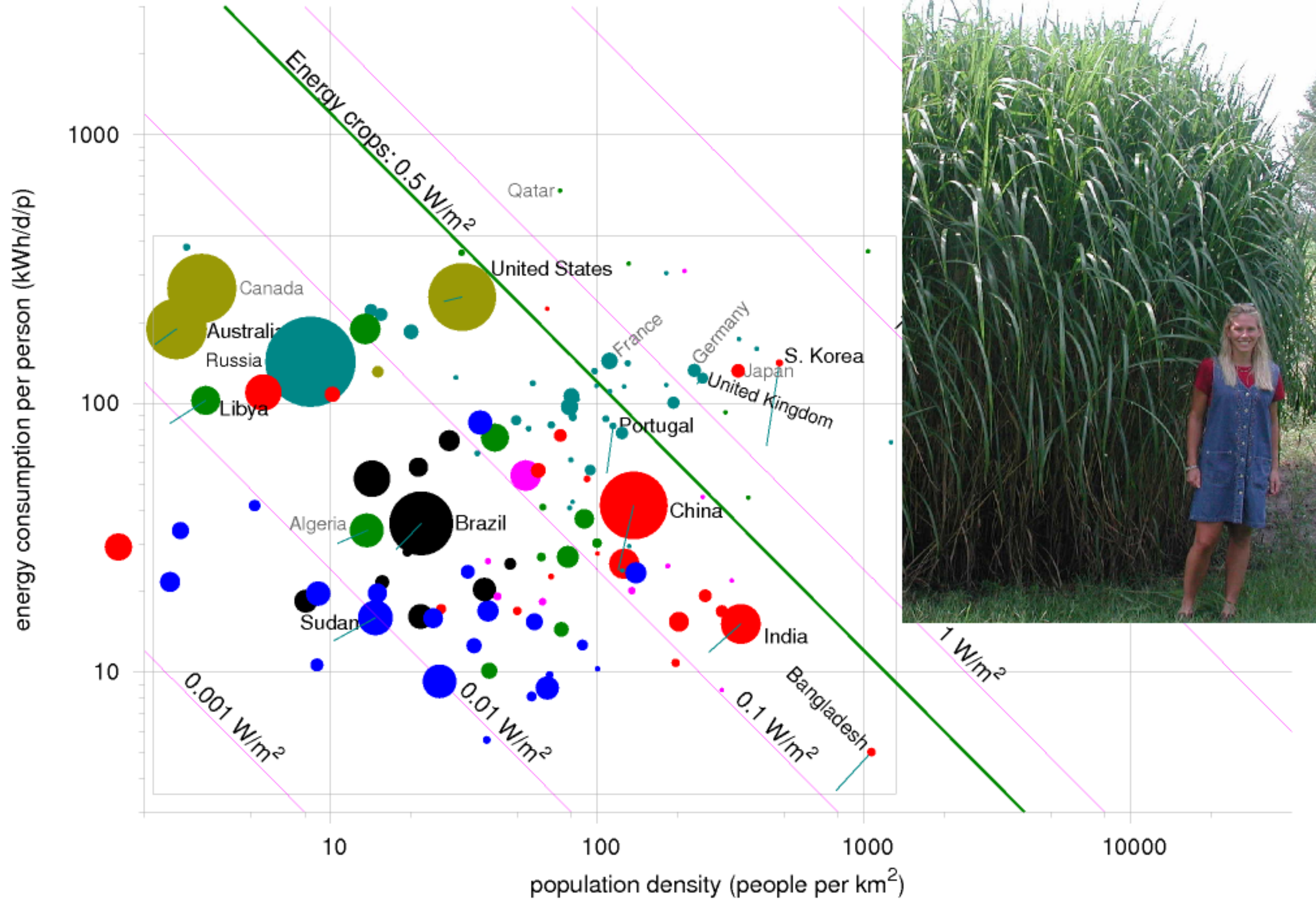














energy consumption per person (kWh/d/p)

1000

100

10

Energy crops: 0.5 W/m<sup>2</sup>

Wind power: 2.5 W/m<sup>2</sup>

0.001 W/m<sup>2</sup>

0.01 W/m<sup>2</sup>

0.1 W/m<sup>2</sup>

1 W/m<sup>2</sup>

2 W/m<sup>2</sup>

Qatar

United States

Canada

Australia

Russia

Libya

Algeria

Brazil

Sudan

France

Portugal

China

Germany

Japan

United Kingdom

S. Korea

Hong Kong

India

Bangladesh

10

100

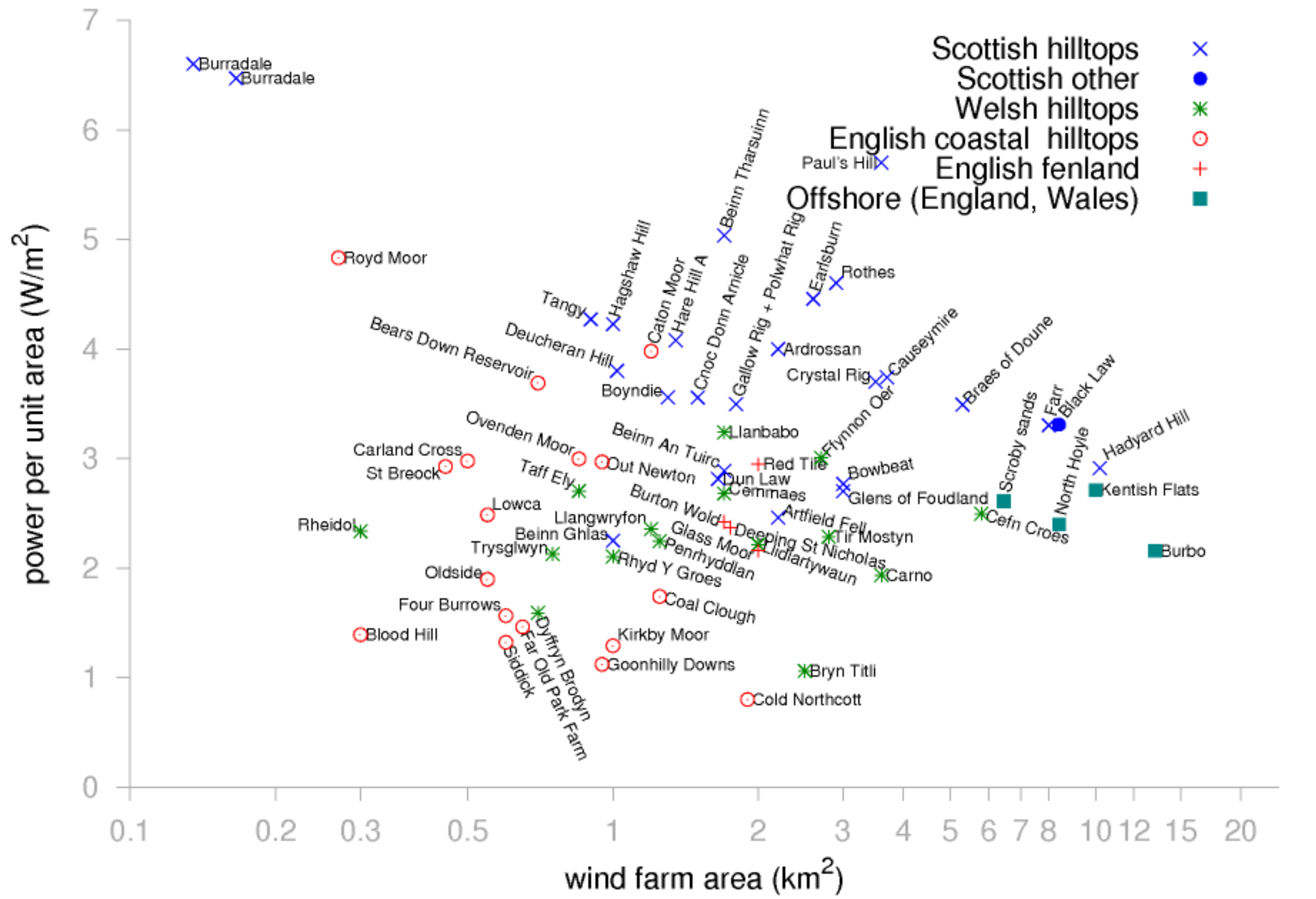
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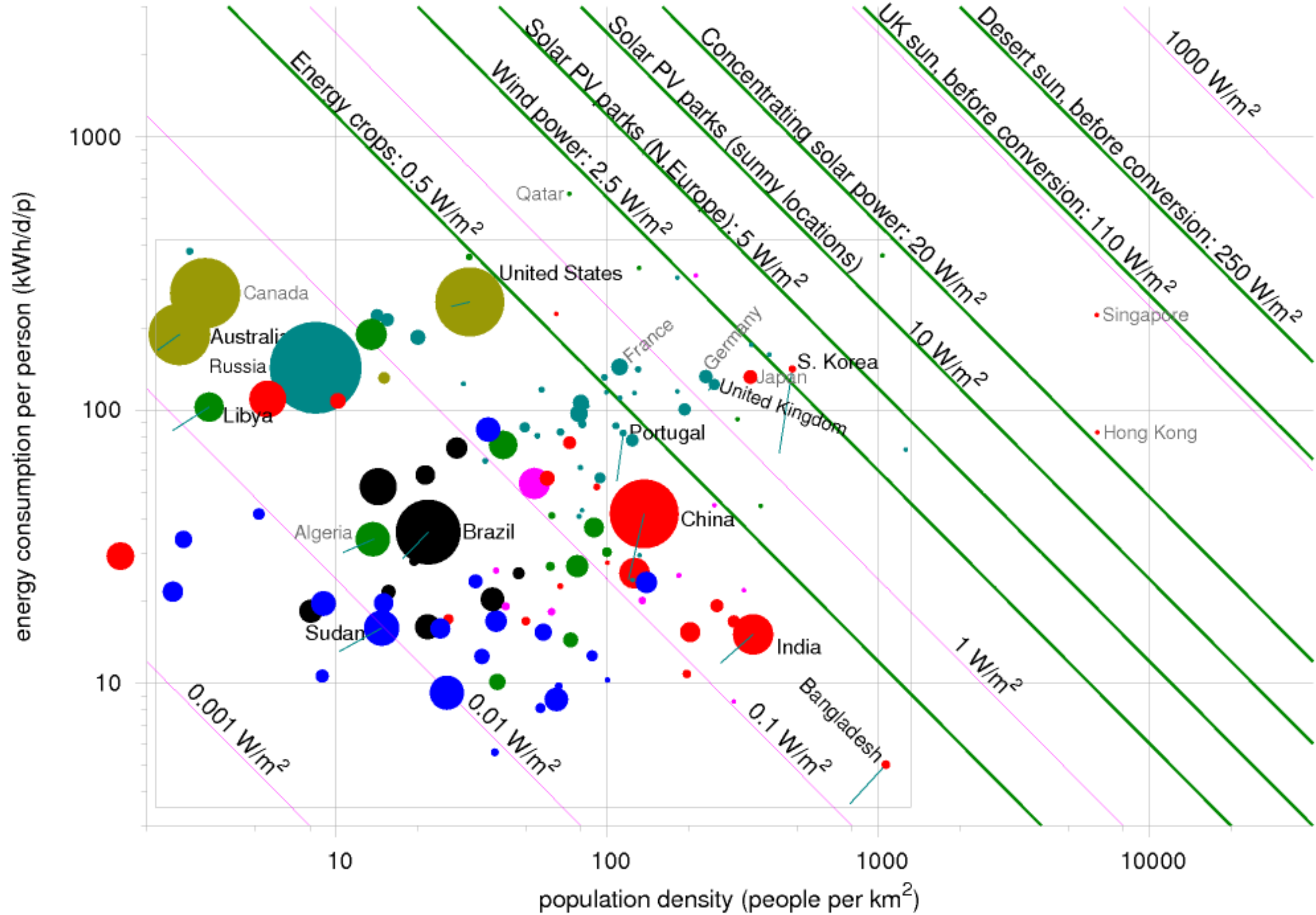
10000

population density (people per km<sup>2</sup>)



# Powers per unit area of British wind farms, v farm size







$20 \text{ W/m}^2$



Data and photo by Jonathan Kimmitt - 25 sq m of panels





$5 \text{ W/m}^2$

[www.powerlight.com](http://www.powerlight.com)



$3.8 \text{ W/m}^2$

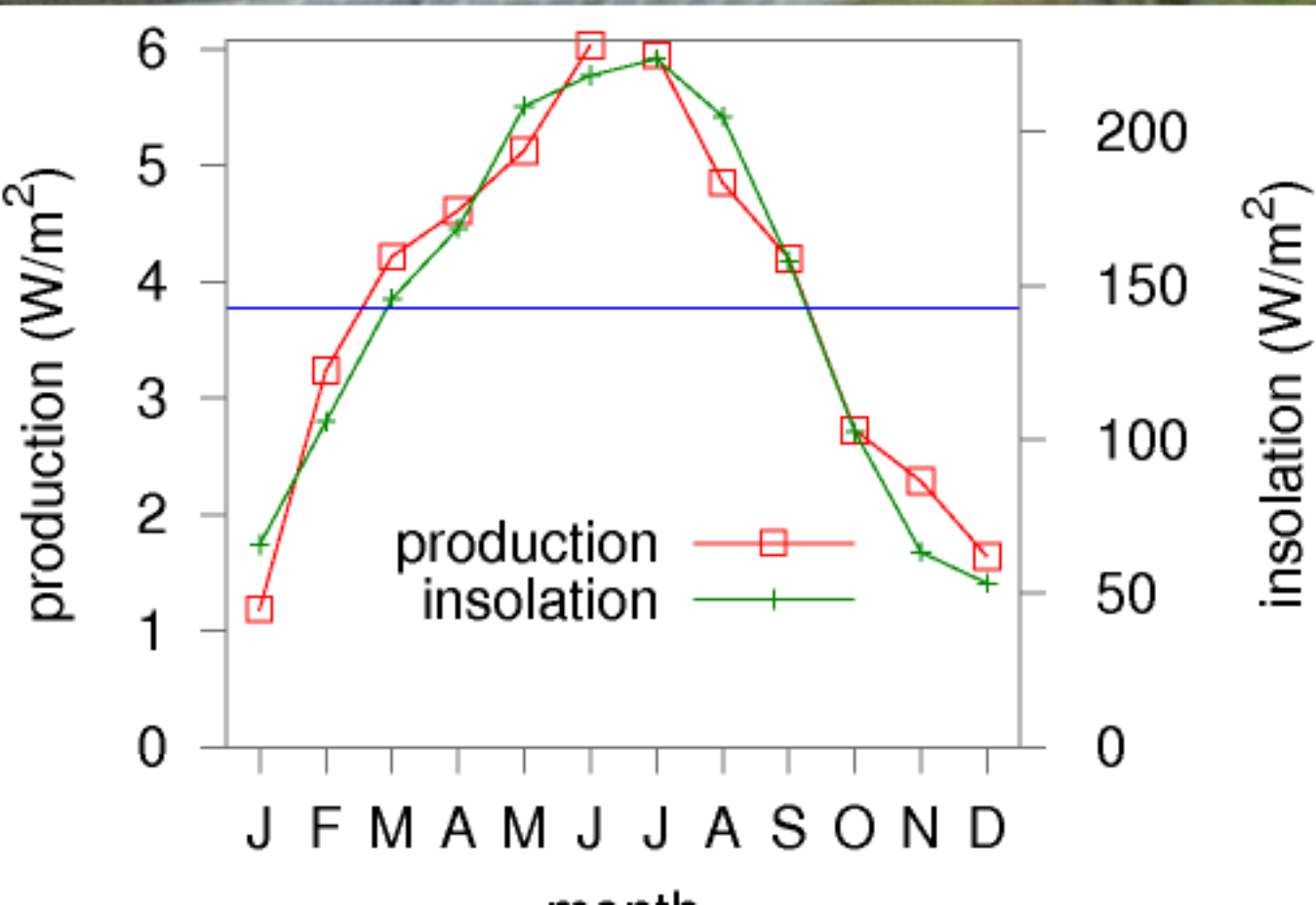
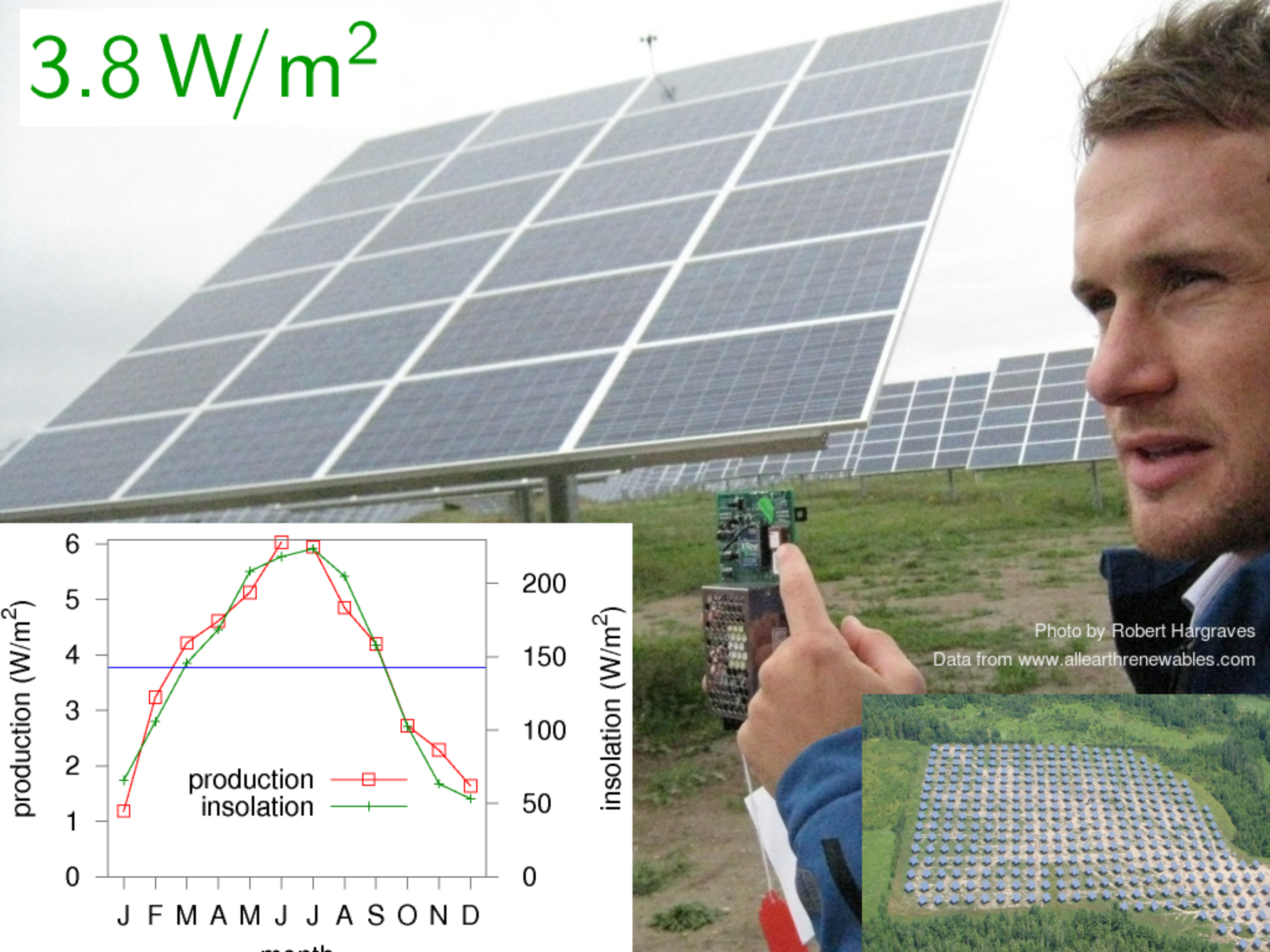
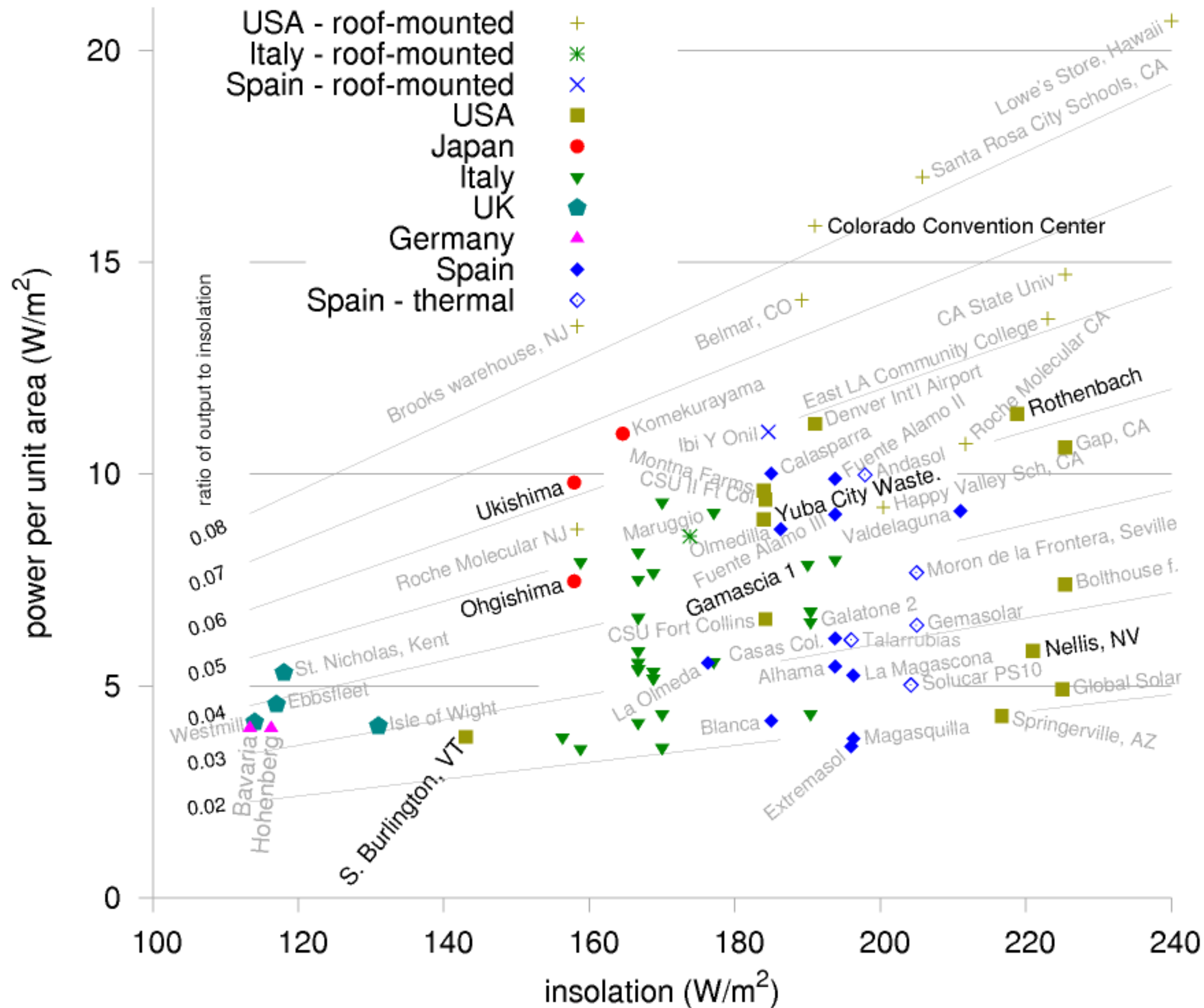


Photo by Robert Hargraves  
Data from [www.allearthrenewables.com](http://www.allearthrenewables.com)









Nellis Air Force Base, Nevada

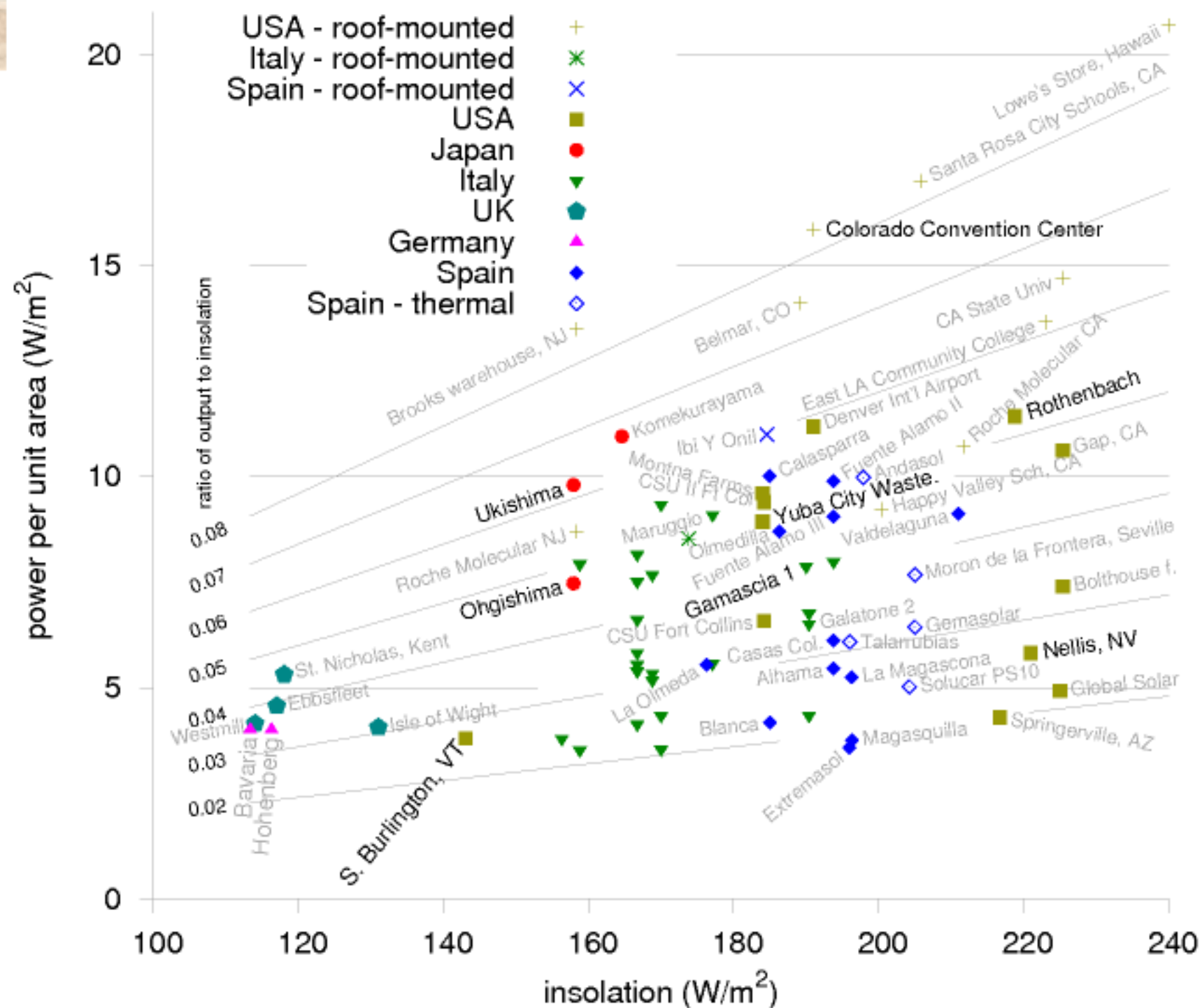


U.S. Air Force photo by  
Airman 1st Class Nadine Y. Barclay

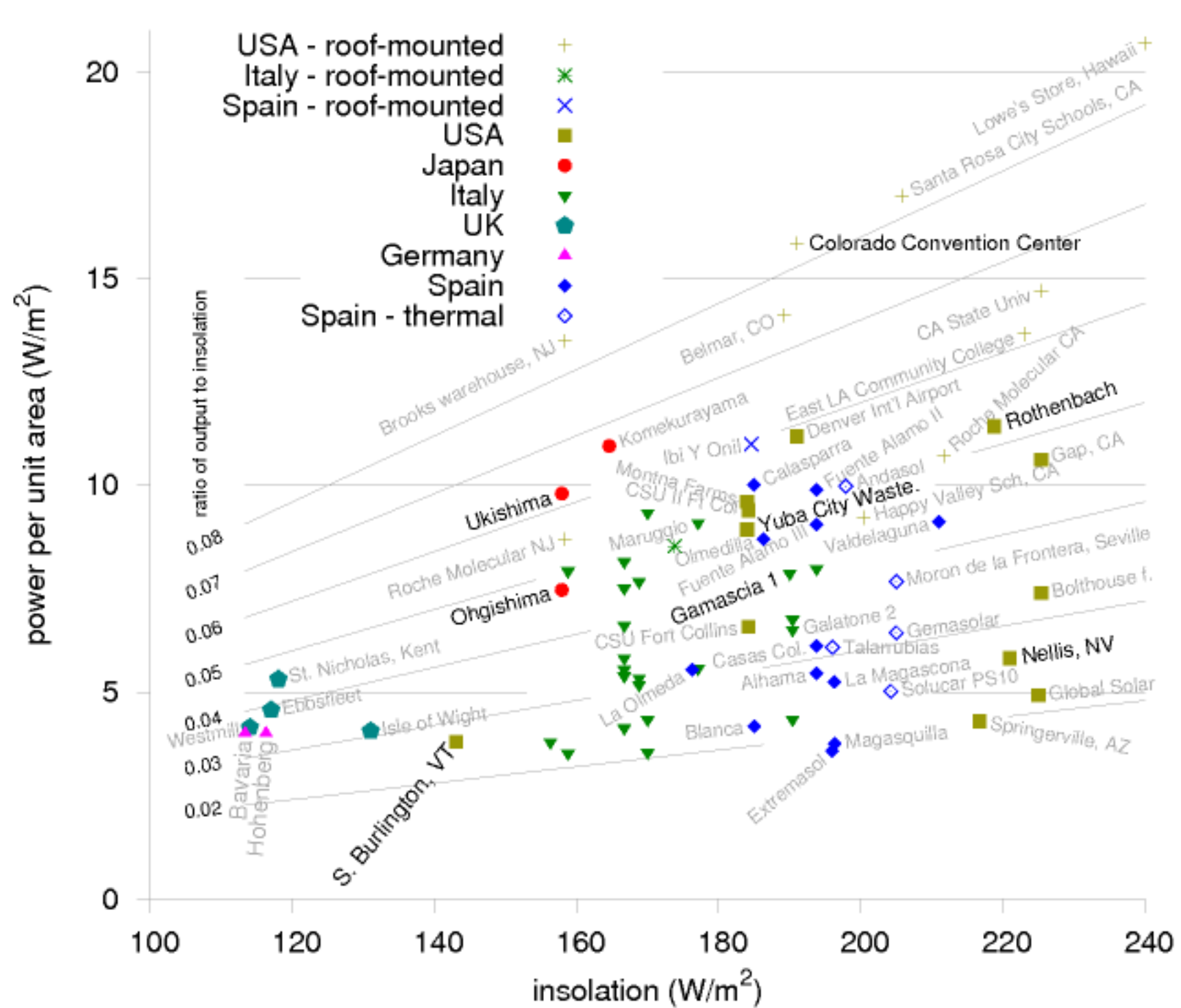
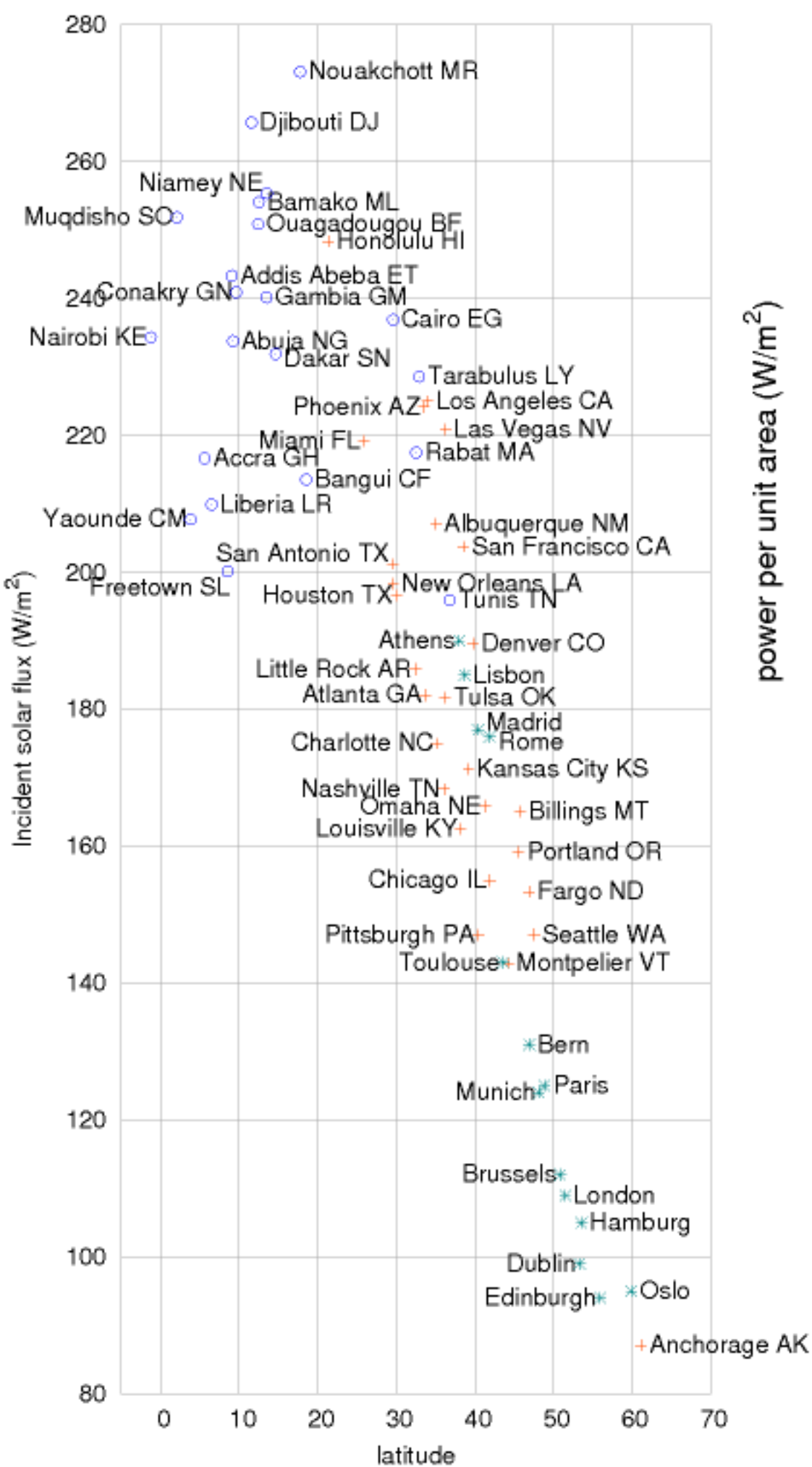
Yuba City wastewater



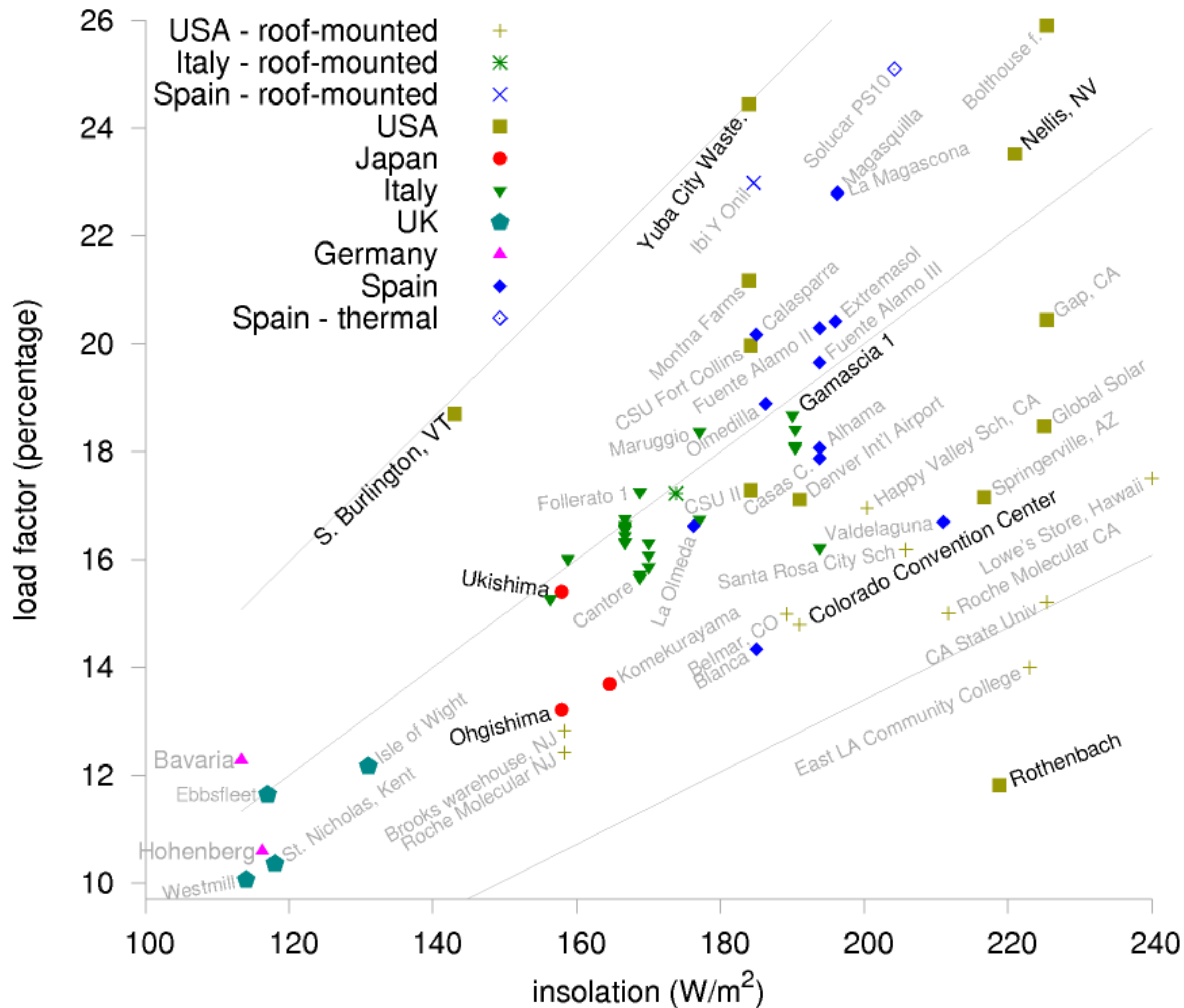
Rothenbach, Sarasota, Florida



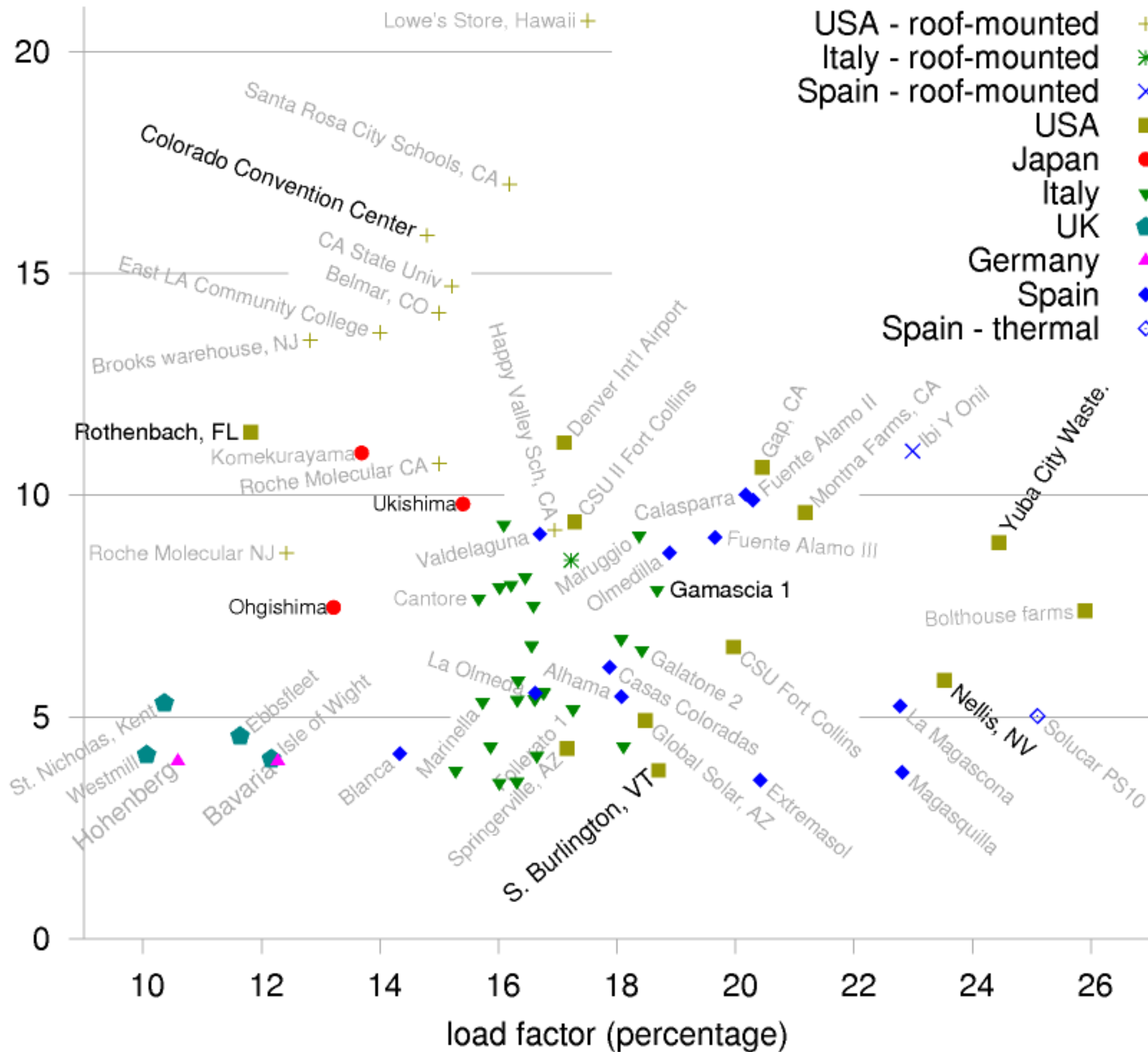




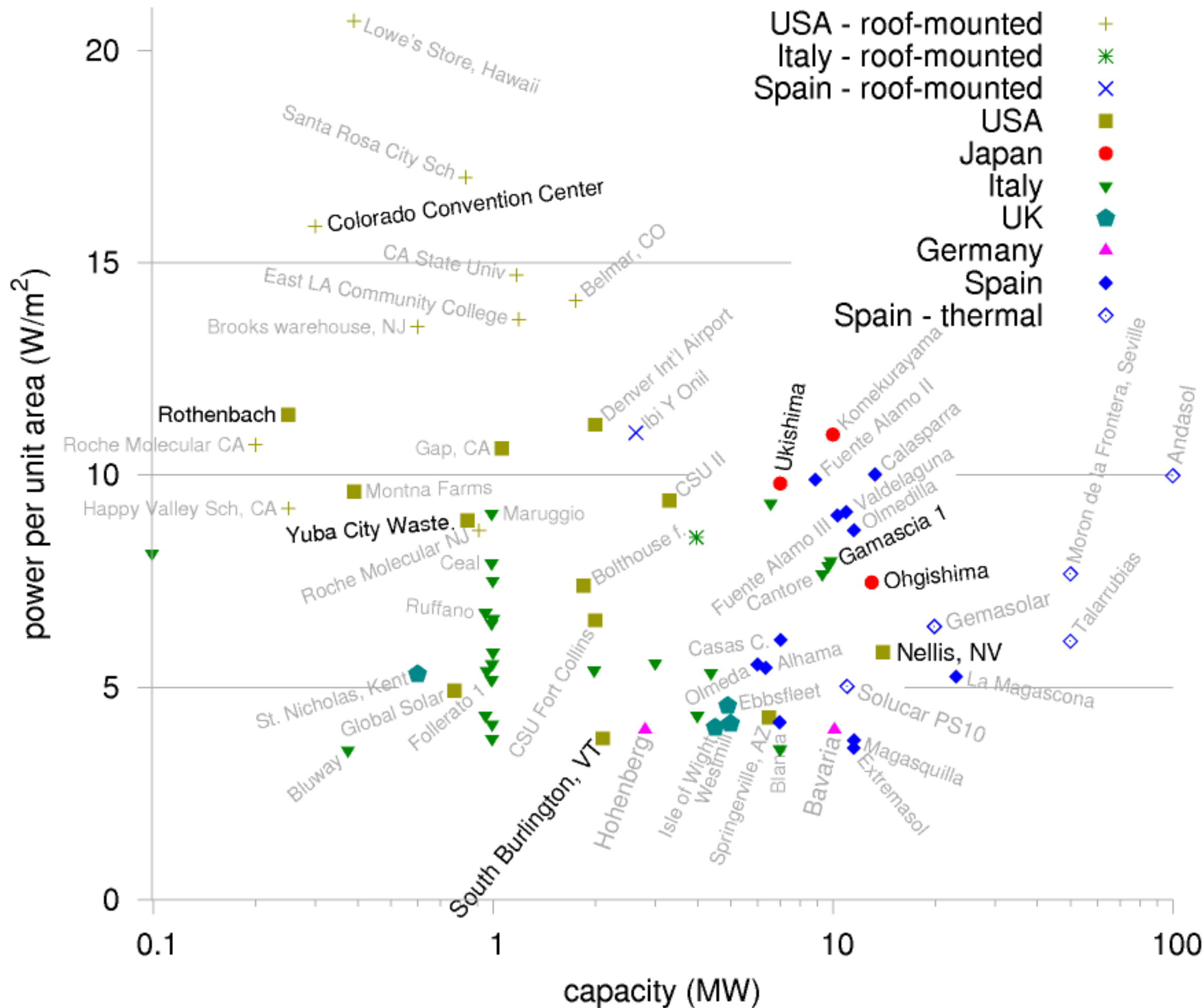




power per unit area ( $\text{W}/\text{m}^2$ )







energy consumption per person (kWh/d/p)

1000

100

10

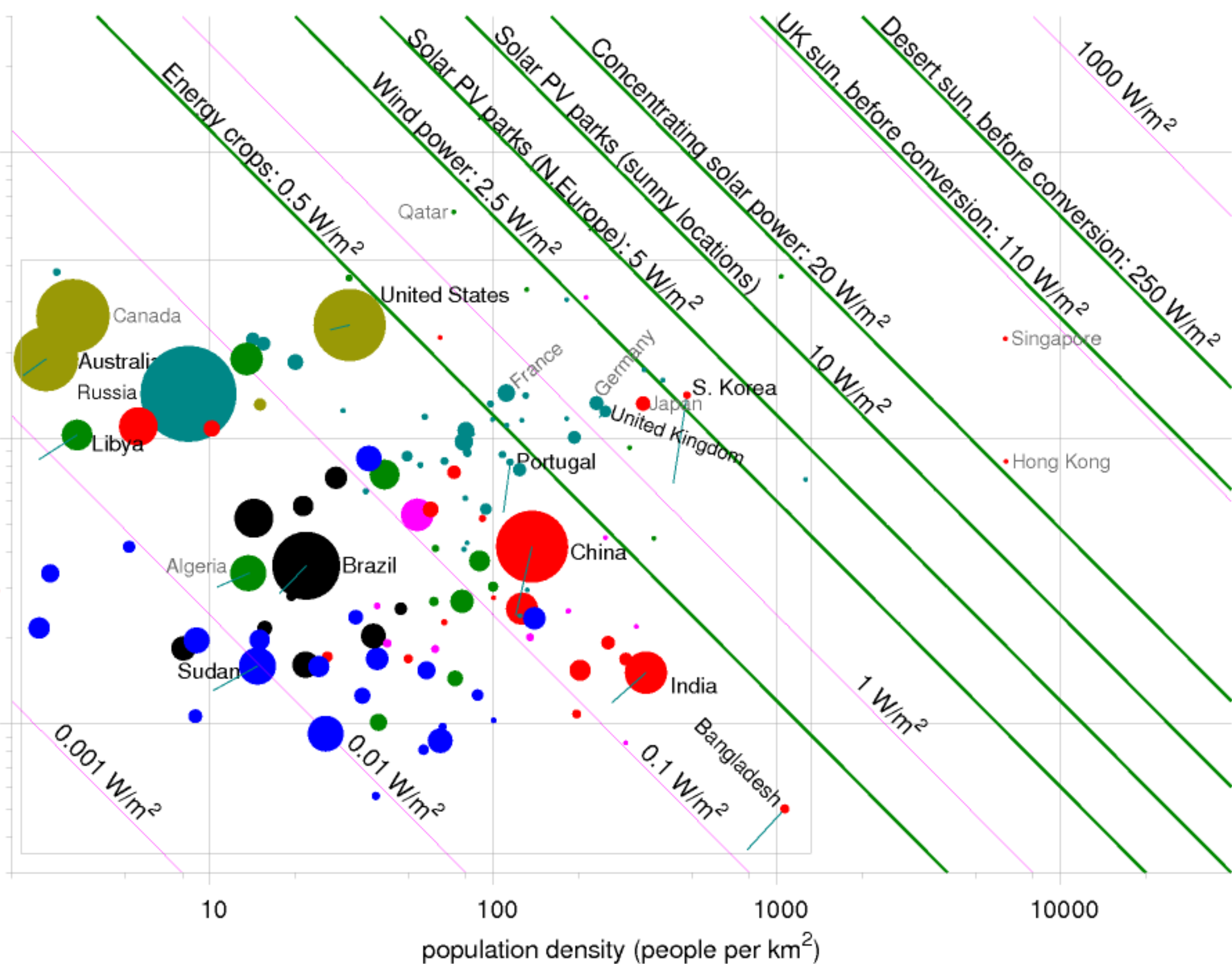
10

100

1000

10000

population density (people per km<sup>2</sup>)









14 W/m<sup>2</sup>





**Andasol, Spain**

**10 W/m<sup>2</sup>**





**PS10, Solucar**

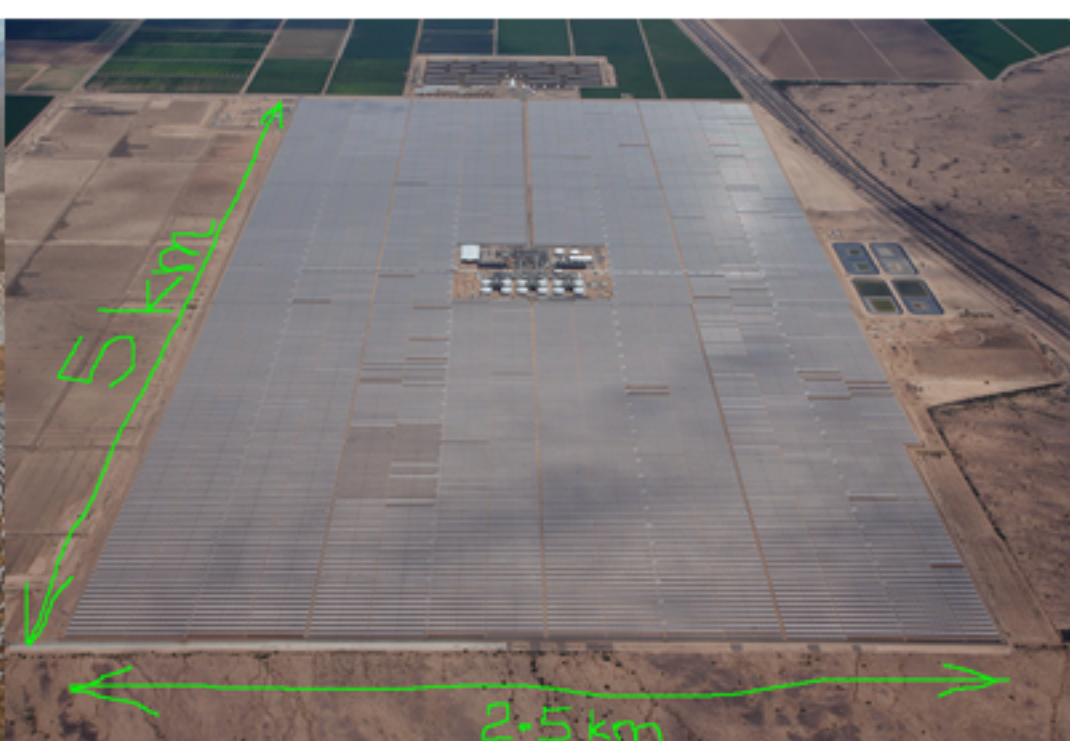
$$5 \text{ W/m}^2$$



Photo by afloresm







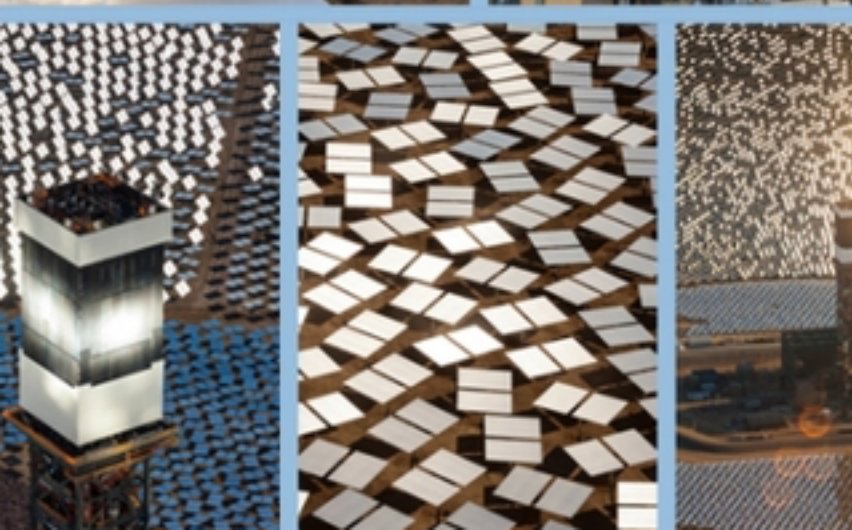
**Ivanpah CA:** 377 MW capacity    **Solana AZ:** 280 MW capacity    **Kagoshima:** 70 MW capacity

1079 GWh/y (123 MW)  
from 14.2 km<sup>2</sup> of land

944 GWh/year (108 MW)  
from 12.6 km<sup>2</sup> of land

expected load factor 12.8%  
1.04 km<sup>2</sup> of land

Power per unit area: 8.7 W/m<sup>2</sup>    Power per unit area: 8.6 W/m<sup>2</sup>    Power per unit area: 8.6 W/m<sup>2</sup>





energy consumption per person (kWh/d/p)

1000

100

10

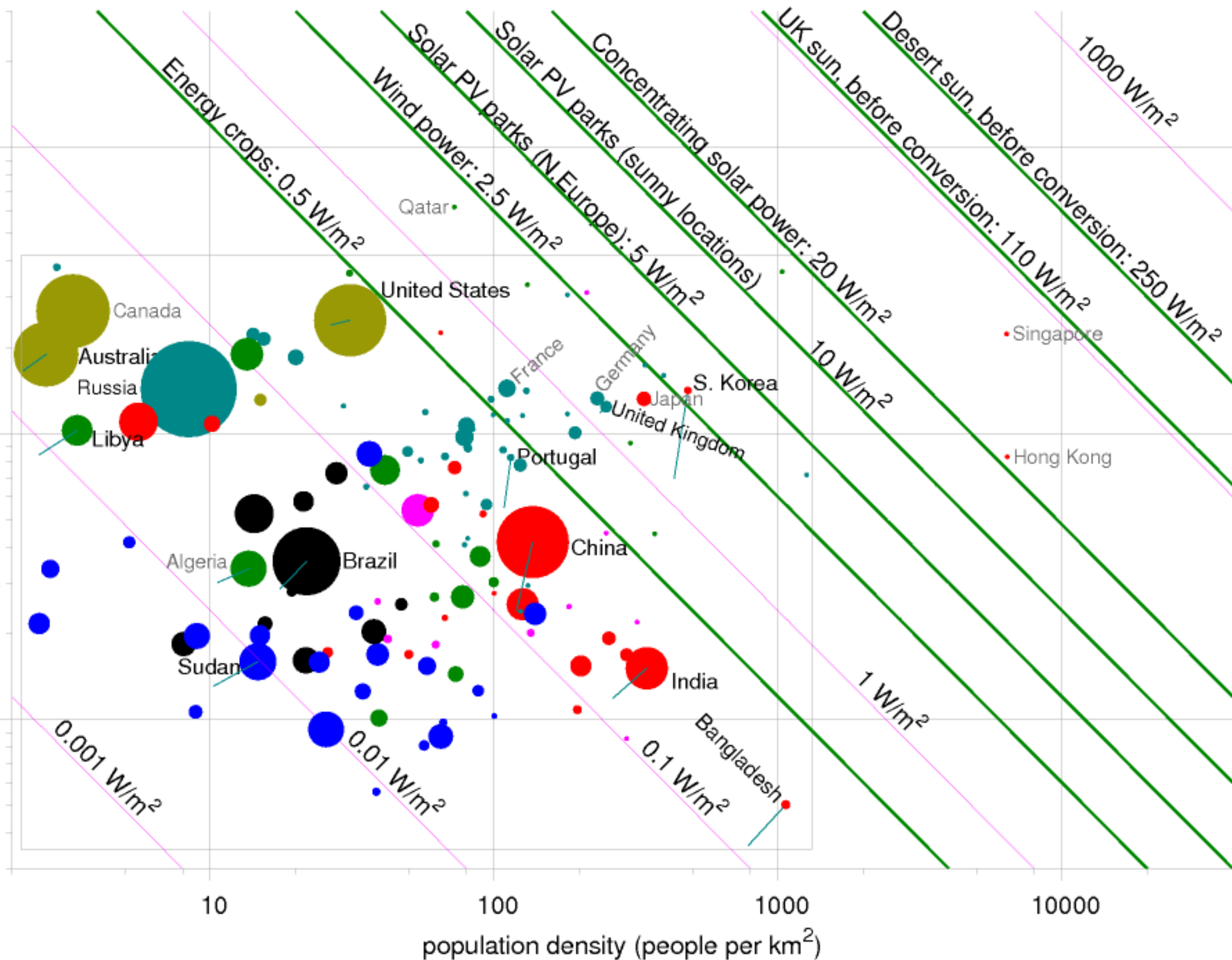
10

100

1000

10000

population density (people per km<sup>2</sup>)





Wind	$2.5 \text{ W/m}^2$
Plants	$0.5 \text{ W/m}^2$
Solar PV panels	$5\text{--}20 \text{ W/m}^2$
Tidal pools	$3 \text{ W/m}^2$
Tidal stream	$8 \text{ W/m}^2$
Rain-water (highlands)	$0.24 \text{ W/m}^2$
Concentrating solar power (desert)	$15\text{--}20 \text{ W/m}^2$

1000 W/m<sup>2</sup>





# Power consumption of suburbia



6750 m<sup>2</sup> / 0.6750 hectares / 0.006750 km<sup>2</sup> / 7.265e+4 ft<sup>2</sup> / 1.668 acres / 0.002606 mile<sup>2</sup>

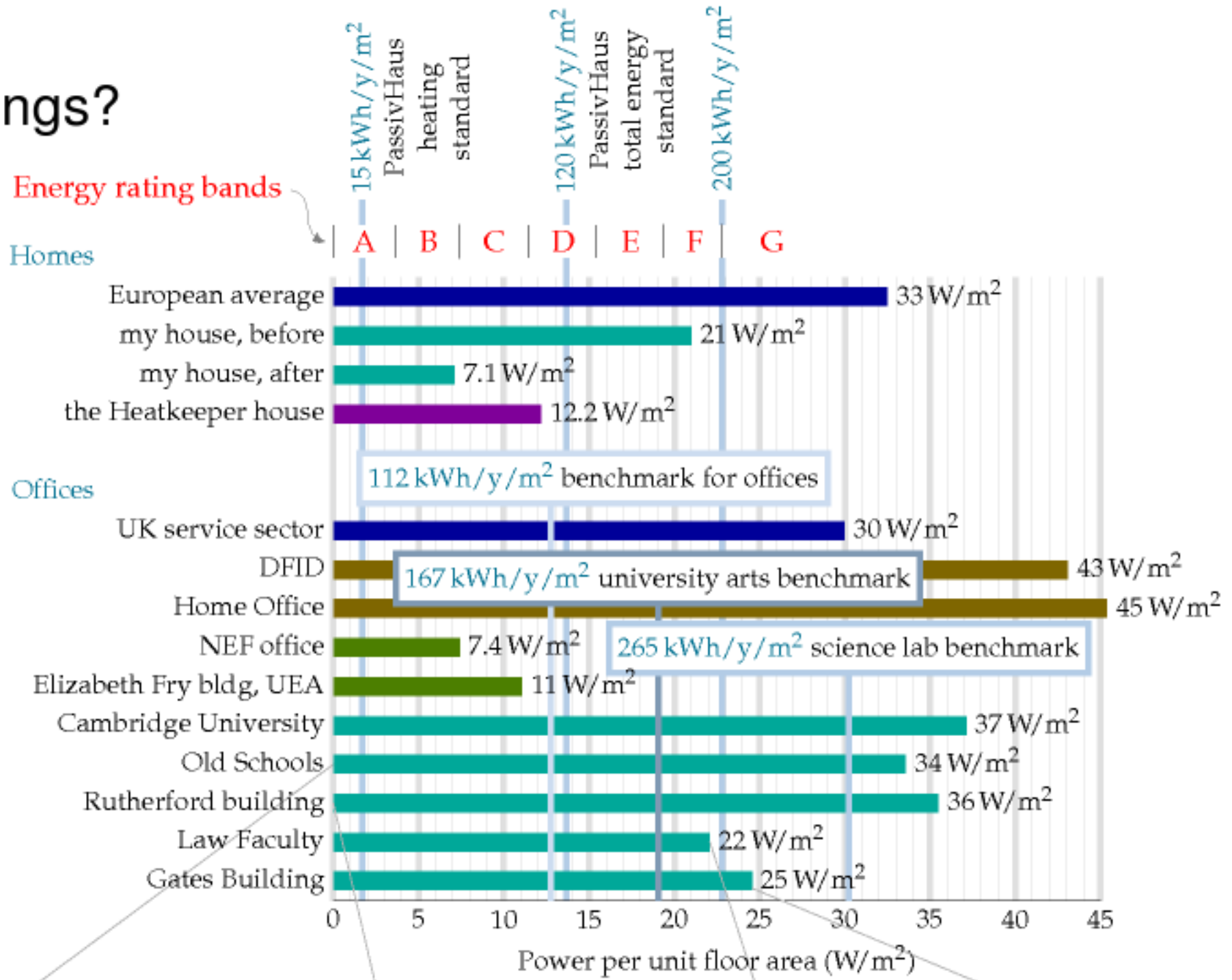


$$\frac{60 \text{ kWh/d}}{44 \text{ m}^2} = 54 \text{ W/m}^2 \quad \frac{60 \text{ kWh/d}}{420 \text{ m}^2} = 5.7 \text{ W/m}^2$$

$$\frac{13 \text{ kWh/d}}{44 \text{ m}^2} = 12 \text{ W/m}^2 \quad \frac{13 \text{ kWh/d}}{420 \text{ m}^2} = 1.2 \text{ W/m}^2$$



# Energy-efficient, award-winning buildings?



Old Schools



Rutherford building



Law faculty



Gates building



**Every little helps**

10f

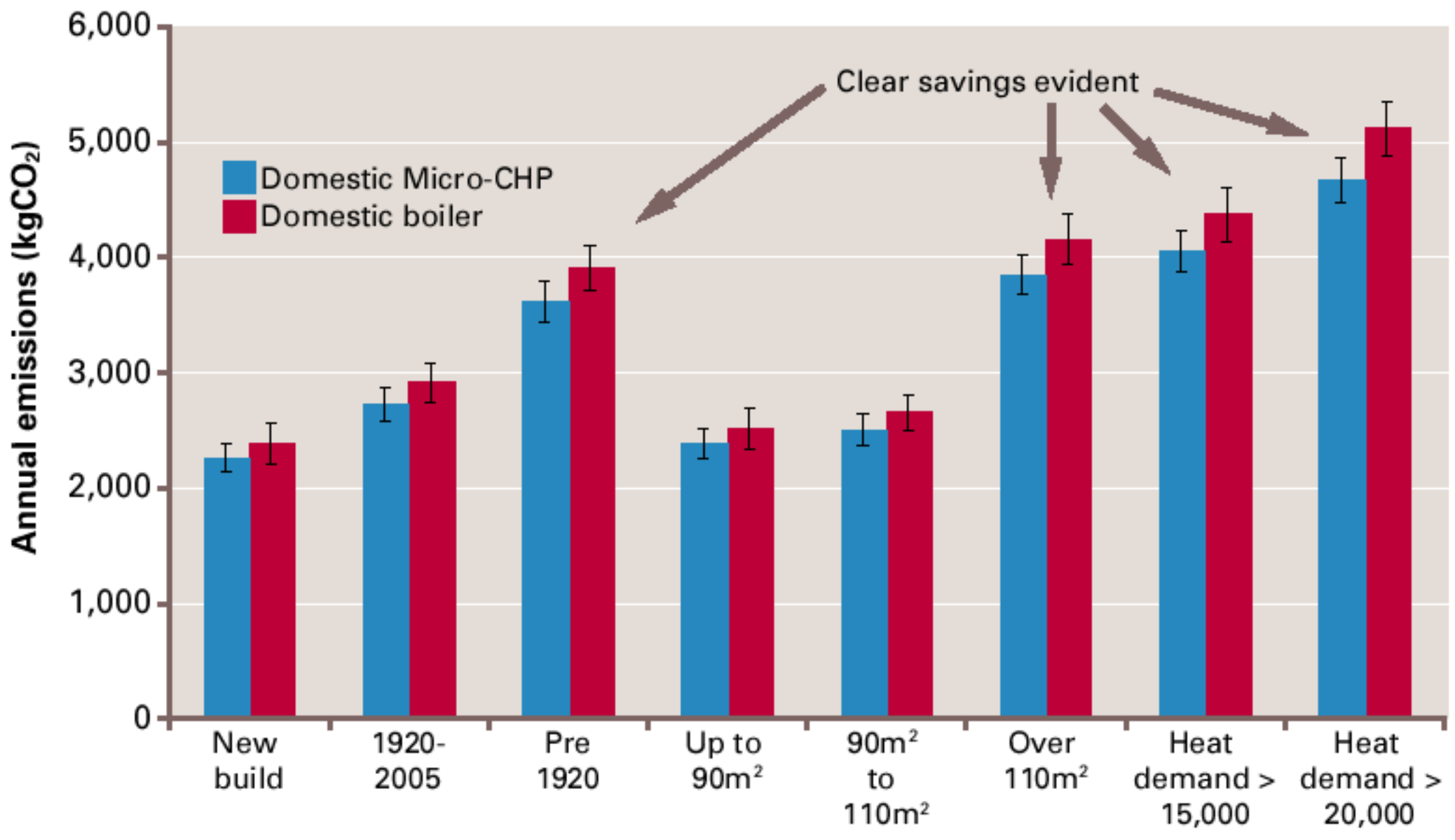
**If everyone does a little,  
you'll get a little**

# Carbon Trust on Micro-CHP

(combined heat and power) (cogeneration)

"Micro-CHP is an emerging set of technologies with the potential to provide carbon savings in both commercial and domestic environments."

Figure 50 Annual Micro-CHP and boiler emissions for cluster scenarios





**Something must be done!**

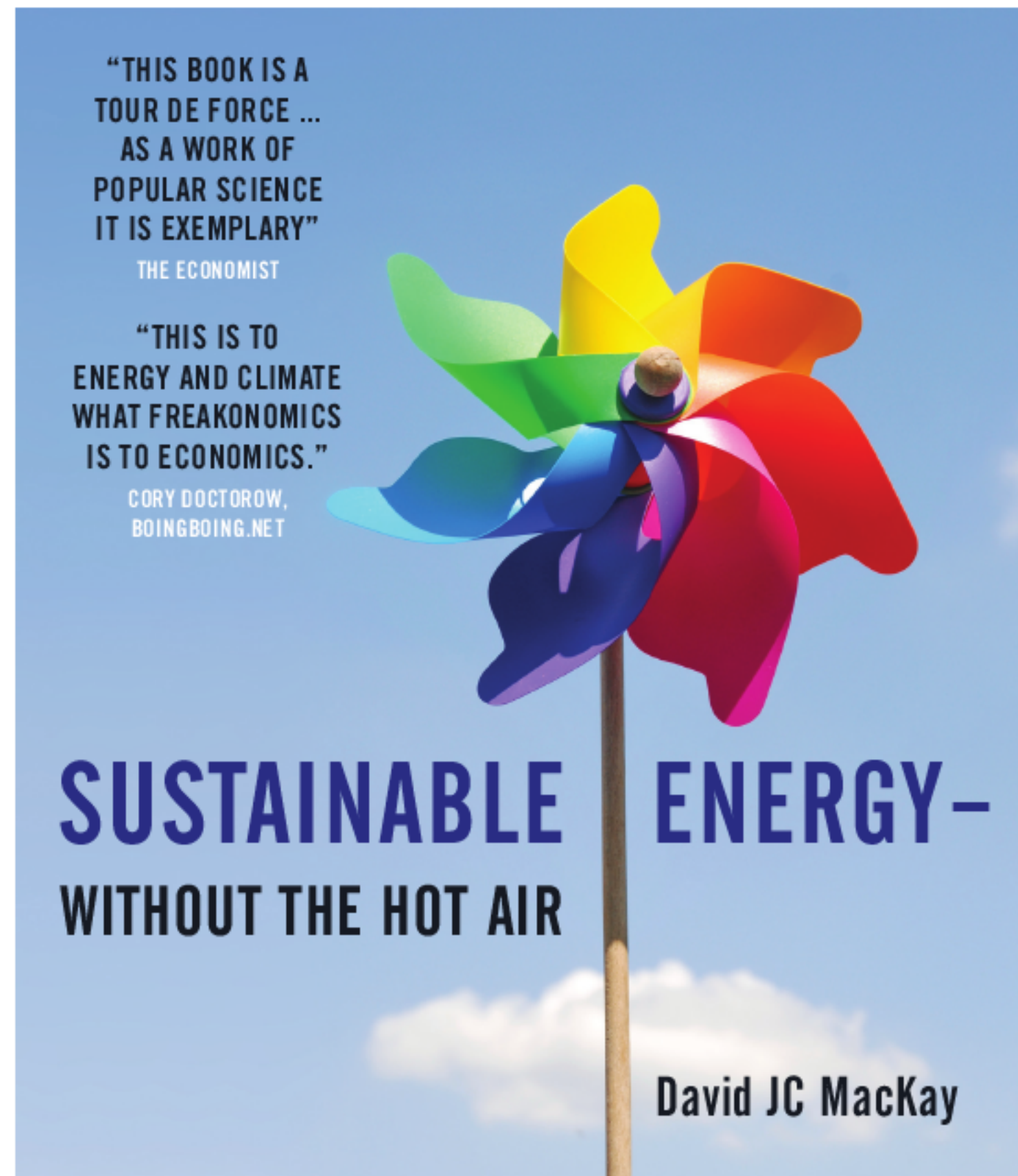








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